

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Southwestern Public Service Company

**Year/Period of Report**

**End of** 2019/Q4

# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

01 Exact Legal Name of Respondent Southwestern Public Service Company		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 790 South Buchanan Street, Amarillo, TX 79101		
05 Name of Contact Person Jeffrey S. Savage		06 Title of Contact Person Sr. Vice Pres., Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 414 Nicollet Mall, Minneapolis, MN 55401		
08 Telephone of Contact Person, <i>Including Area Code</i> (612) 330-5658	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 04/02/2020

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey S. Savage	03 Signature  Jeffrey S. Savage	04 Date Signed <i>(Mo, Da, Yr)</i> 03/30/2020
02 Title Senior Vice President, Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	N/A
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	N/A

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jeffrey S. Savage  
Senior Vice President and Controller  
414 Nicollet Mall  
Minneapolis, MN 55401

1800 Larimer Street  
Denver, CO 80202

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Mexico, 1921

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Southwestern Public Service Company (SPS) is an operating utility engaged primarily in the generation, purchase, transmission, distribution, and sale of electricity with operations in the state of Texas and New Mexico.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/02/2020	End of 2019/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Southwestern Public Service Company (SPS) is a wholly-owned subsidiary of Xcel Energy, Inc.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President	David T. Hudson	290,000		
2	Chairman of the Board, Chief Executive Officer	Ben Fowke	173,831		
3	Executive VP, Chief Financial Officer	Robert C. Frenzel	83,697		
4	Executive VP	Kent T. Larson	79,834		
5	Executive VP, General Counsel	Scott M. Wilensky	76,388		
6	Executive VP, Chief Customer and Innovations	Brett Carter	70,820		
7	Senior VP, Chief Human Resources Officer	Darla Figoli	60,499		
8	Executive VP	David L. Eves	59,875		
9					
10					
11					
12					
13					
14	Salaries represent Southwestern Public Service Co.				
15	allocation of officers' salaries greater than \$50,000				
16	for the period of time that was served as an				
17	officer for Southwestern Public Service Co.				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	See footnote	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 106 Line No.: 1 Column: a**

FERC Electric Tariff, First Revised Volume No. 1.  
(Xcel Energy Operating Companies Joint Open  
Access Transmission Tariff, Attachment O -  
Southwestern Public Service Company Formulaic  
Rates.)

ER08-313-005 - SPS filing to implement a transmission  
formula rate. (Accession No. 20071210-0247.)  
Commission Order approving uncontested settlement  
to implement a transmission formula rate, except the  
issue of classifying radial transmission facilities, issued  
December 2, 2009, effective January 1, 2009 -  
129 FERC ¶ 61,193 (2009) (Accession No.  
20091202-3038.)

FERC Electric Tariff, First Revised Volume No. 1.  
(Xcel Energy Operating Companies Joint Open  
Access Transmission Tariff, Attachment O -  
Southwestern Public Service Company Formulaic  
Rates.)

ER08-313-002, 003, 004; ER08-923-001, 002, 003;  
ER08-1307-001, 002; ER08-1308-002, 003, 006; ER08-  
1357-001, 002; ER08-1358-001, 002; ER08-1359-001,  
002 - Settlement filed June 30, 2010 resolving all the  
remaining issues in the above dockets. Specifically,  
issues regarding the classification of certain SPS  
transmission facilities referred to as radial lines  
(Accession No. 20100701-0022.)  
Commission Order approving settlement, issued  
August 26, 2010 - 132 FERC ¶ 61,170 (2010)  
(Accession No. 20100826-3005.)

FERC Electric Tariff, Second Revised Volume No. 1,  
Tariff ID 2000 (Xcel Energy Operating Companies Joint  
Open Transmission Tariff, Attachment O -  
Southwestern Public Service Company Formulaic  
Rates.)  
Compliance Filing - corrected certificates of  
concurrence to the Xcel Energy Operating  
Companies Joint OATT.

ER10-2075 - Baseline Electronic Tariff Filing of the Xcel  
Energy Operating Companies Joint Open Access  
Transmission Tariff, Second Revised Volume No. 1 and  
Related Tariff Records (Accession No. 20100730-5185.)  
Amended filing on September 28, 2010 (Accession No.  
20100928-5287.)  
Letter order accepting filing and amendment issued  
October 25, 2010 effective July 30, 2010 (Accession No.  
20101025-3018.)

FERC Electric Tariff, Second Revised Volume No. 1,  
Tariff ID 2000 (Xcel Energy Operating Companies Joint  
Open Access Transmission Tariff, Attachment O -  
Southwestern Public Service Company Formulaic  
Rates.)

ER11-114 - SPS submitted revised tariff records  
contained in Attachment O-SPS to the Xcel Energy  
Operating Companies Joint OATT. Certain terms and  
conditions of the settlement filed June 30, 2010 in  
Docket ER08-313 referenced above required changes  
to the SPS Transmission Formulaic Rates compared to  
the formula template currently on file (Accession No.  
20101014-5060.)  
Letter order approving the revised tariff sheets issued  
December 21, 2010 (Accession No. 20101221-  
3035.)

FERC Electric Tariff, Second Revised Volume No. 1,  
Tariff ID 2000 (Xcel Energy Operating Companies Joint  
Open Access Transmission Tariff, Attachment O -  
Southwestern Public Service Company Formulaic  
Rates.)

ER11-3505 - SPS submitted revised Attachment O-SPS  
formula rate template. The revised template converts  
the SPP Base Plan revenue requirement calculation  
from a historical basis to a projected basis along with a  
corresponding true-up to actual costs. The SPP Base  
Plan Upgrade revenue requirement is a component of  
of the SPS Annual Transmission Revenue Requirement  
(Accession No. 20110503-5076.)  
Letter order approving the revised tariff sheets issued  
July 1, 2011 effective July 5, 2011 (Accession No.  
20110701-3027.)

Second Revised FERC Rate Schedule No. 102,  
Tariff ID 1000 (Public Service Company of New Mexico)

ER10-260 - SPS submitted revisions to Interconnection  
Agreement between SPS and Public Service Company of  
New Mexico and to change the rates for interruptible  
power from a fixed production rate to a formula rate  
(Accession No. 20100204-0004.)  
Letter order issued January 5, 2010 accepting revised  
Interconnection Agreement and formula rate effective  
November 1, 2009 (Accession No. 20100105-3030.)

FERC Electric Rate Schedule No. 102, Tariff ID 1000

ER11-3442 - Revised Formula Rate Template for

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

(Public Service Company of New Mexico)

Interruptible Power Service to Public Service Company of New Mexico (Accession No. 20110427-5155.)  
Letter order issued June 21, 2011 accepting the revised formula rate template effective January 1, 2010 (Accession No. 20110621-3042.)

SPS FERC Third Revised Rate Schedule Nos. 114, 115, 116, and 117, Tariff ID 1000. (Central Valley Electric Cooperative, Inc., Farmers Electric Cooperative of New Mexico, Inc., Lea County Electric Cooperative, Inc., and Roosevelt County Electric Cooperative, Inc., respectively. Referred to as the New Mexico Cooperatives.)

EL05-19-000, et al., and ER05-168-000, et al.  
Offer of settlement dated January 19, 2010 (Accession No. 20100119-0048.)  
Commission Order approving uncontested settlement issued on June 22, 2010 - 131 FERC ¶ 61,260 (2010) (Accession No. 20100622-3002.)

FERC Electric Rate Schedule No. 114, Tariff ID 1000 (Central Valley Electric Cooperative, Inc.)

ER11-4082 - Revised Formula Rate Template for Full Requirements Power Service to Central Valley Electric Cooperative, Inc. (Accession No. 20110721-5000.)  
Letter Order issued September 8, 2011 accepting the the revised formula rate, effective October 1, 2011. (Accession No. 20110908-3004.)

FERC Electric Rate Schedule No. 115, Tariff ID 1000 (Farmers Electric Cooperative of New Mexico, Inc.)

ER11-4083 - Revised Formula Rate Template for Full Requirements Power Service to Farmers Electric Cooperative, Inc. (Accession No. 20110721-5000.)  
Letter Order issued September 8, 2011 accepting the the revised formula rate, effective October 1, 2011. (Accession No. 20110908-3004.)

FERC Electric Rate Schedule No. 116, Tariff ID 1000 (Lea County Electric Cooperative, Inc.)

ER11-4084 - Revised Formula Rate Template for Full Requirements Power Service to Lea County Electric Cooperative, Inc. (Accession No. 20110721-5000.)  
Letter Order issued September 8, 2011 accepting the the revised formula rate, effective October 1, 2011. (Accession No. 20110908-3004.)

FERC Electric Rate Schedule No. 117, Tariff ID 1000 (Roosevelt County Electric Cooperative, Inc.)

ER11-4085 - Revised Formula Rate Template for Full Requirements Power Service to Roosevelt County Electric Cooperative, Inc. (Accession No. 20110721-5000.)  
Letter Order issued September 8, 2011 accepting the the revised formula rate, effective October 1, 2011. (Accession No. 20110908-3004.)

SPS FERC Electric Rate Schedule Second Revised No. 118, Tariff ID 1000. (Wholesale Full Requirements Service to Cap Rock Energy Corporation, now Sharyland Utilities.)

EL05-19-000, et al., and ER05-168-000, et al.  
Offer of settlement dated July 7, 2010 (Accession No. 20100708-0001.)  
Commission Order approving uncontested settlement issued on December 20, 2010 - 133 FERC ¶ 61,243 (2010) (Accession No. 20101220-3044.)

FERC Electric Rate Schedule No. 118, Tariff ID 1000 (Sharyland Utilities)

ER11-2921 - Revised Formula Rate Template for Full Requirements Power Service to Sharyland Utilities (Accession No. 20110218-5139.)  
Letter Order issued April 18, 2011 accepting the revised formula rate template, effective August 1, 2010. (Accession No. 20110418-3029.)

FERC Electric Rate Schedule No. 132, Tariff ID 1000 (Golden Spread Electric Cooperative)

EL05-19-000, ER05-168-000 and ER06-274-000 - Offer of uncontested partial settlement (Accession No. 20071204-0162.)  
Commission Order approving uncontested partial settlement subject to modification issued on April 21, 2008 - 123 FERC ¶ 61,054 (2008) (Accession No. 20080421-3030.)

FERC Electric Rate Schedule No. 132, Tariff ID 1000 (Golden Spread Electric Cooperative)

ER10-1426 - Revised Formula Rate Template for Partial Requirements Service to Golden Spread Electric Cooperative, Inc. (Accession No. 20100611-0216.)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

Letter order issued August 3, 2010 accepting the revised formula rate template, effective July 1, 2008 (Accession No. 20100803-3036.)

FERC Electric Rate Schedule No. 132, Tariff ID 1000  
(Golden Spread Electric Cooperative)

ER11-3228 - Revised Formula Rate Template for Partial Requirements Service to Golden Spread Electric Cooperative, Inc. (Accession No. 20110330-5101.) Letter Order issued May 4, 2011 accepting the revised formula rate template, effective January 1, 2010 (Accession No. 20110504-3040.)

First Revised FERC Electric Rate Schedule No. 137,  
Tariff ID 1000 (West Texas Municipal Power Agency)

ER10-515 - Revised Formula Rate Template for Full Requirements Service to West Texas Municipal Power Agency (Accession No. 20091231-0038.) Letter order issued February 18, 2010 accepting the Revised Transaction Agreement & Master Power and Sale Agreement, including the formula rate template, effective January 1, 2010 (Accession No. 20100218-3058.) (Accession No. 20100218-3058.)

FERC Electric Rate Schedule No. 137, Tariff ID 1000  
(West Texas Municipal Power Agency)

ER11-3598 - Revised Formula Rate Template for Total Requirements Power Service to West Texas Municipal Power Agency (Accession No. 20110519-5016.) Letter Order issued June 24, 2011 accepting the revised formula rate template, effective January 1, 2010 (Accession No. 20110624-3044.)

FERC Electric Rate Schedule No. 135, Tariff ID 1000  
(Golden Spread Electric Cooperative, Inc.)

ER12-1122 - Expanded Electric Rate Schedule for Partial Revenue Requirements to Golden Spread Electric (Accession No. 20120221-5133.) Letter Order issued April 17, 2012 accepting the expanded service and formula rate template, effective April 20, 2012 (Accession No. 20120417-3003.)

FERC Electric Rate Schedule No. 114, Tariff ID 1000  
(Central Valley Electric Cooperative, Inc.)

ER13-1451 - Revised Formula Rate Template for Full Requirements Power Service to Central Valley Electric Cooperative, Inc. (Accession No. 20130510-5095.) Letter Order issued July 2, 2013 accepting the revised formula rate template, effective January 1, 2012 (Accession No. 20130702-3018.)

FERC Electric Rate Schedule No. 116, Tariff ID 1000  
(Lea County Electric Cooperative, Inc.)

ER13-1452 - Revised Formula Rate Template for Full Requirements Power Service to Lea County Electric Cooperative, Inc. (Accession No. 20130510-5096.) Letter Order issued July 2, 2013 accepting the revised formula rate template, effective January 1, 2012 (Accession No. 20130702-3019.)

FERC Electric Rate Schedule No. 117, Tariff ID 1000  
(Roosevelt County Electric Cooperative, Inc.)

ER13-1453 - Revised Formula Rate Template for Full Requirements Power Service to Roosevelt County Electric Cooperative, Inc. (Accession No. 20130510-5097.) Letter Order issued July 2, 2013 accepting the revised formula rate template, effective January 1, 2012 (Accession No. 20130702-3021.)

FERC Electric Rate Schedule No. 118. Tariff ID 1000  
(Sharyland Utilities)

ER13-1454 - Revised Formula Rate Template for Full Requirements Power Service to Sharyland Utilities (Accession No. 20130510-5098.) Letter Order issued July 2, 2013 accepting the revised formula rate template, effective January 1, 2012 (Accession No. 20130702-3020.)

FERC Electric Rate Schedule No. 135, Tariff ID 1000  
(Golden Spread Electric Cooperative)

ER13-1455 - Revised Formula Rate Template for Full Requirements Power Service to Golden Spread Electric Cooperative, Inc. (Accession No. 20130510-5099.) Letter Order issued July 2, 2013 accepting the revised formula rate template, effective January 1, 2012

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

(Accession No. 20130702-3022.)

FERC Electric Rate Schedule No. 137, Tariff ID 1000  
(West Texas Municipal Power Agency)

ER13-1456 - Revised Formula Rate Template for Full Requirements Power Service to West Texas Municipal Power Agency (Accession No. 20130510-5100.)  
Letter Order issued July 2, 2013 accepting the revised formula rate template, effective January 1, 2012  
(Accession No. 20130702-3023.)

FERC Electric Rate Schedule No. 115, Tariff ID 1000  
(Farmers Electric Cooperative of New Mexico, Inc.)

ER13-1458 - Revised Formula Rate Template for Full Requirements Power Service to Farmers Electric Cooperative, Inc. (Accession No. 20130510-5102.)  
Letter Order issued July 2, 2013 accepting the revised formula rate template, effective January 1, 2012  
(Accession No. 20130702-3024.)

FERC Electric Rate Schedule No. 114, Tariff ID 1000  
(Central Valley Electric Cooperative, Inc.)

ER14-186 - Revised Formula Rate Template for Requirements Power Service to Central Valley Electric Cooperative, Inc. (Accession No. 20131028-5001.)  
Letter Order issued December 27, 2013 accepting the revised formula rate template, effective January 1, 2013  
(Accession No. 20131227-3017.)

FERC Electric Rate Schedule No. 115, Tariff ID 1000  
(Farmers Electric Cooperative of New Mexico, Inc.)

ER14-187 - Revised Formula Rate Template for Requirements Power Service to Farmers Electric Cooperative, Inc. (Accession No. 20131028-5002.)  
Letter Order issued December 27, 2013 accepting the revised formula rate template, effective January 1, 2013  
(Accession No. 20131227-3018.)

FERC Electric Rate Schedule No. 116, Tariff ID 1000  
(Lea County Electric Cooperative, Inc.)

ER14-188 - Revised Formula Rate Template for Requirements Power Service to Lea County Electric Cooperative, Inc. (Accession No. 20131028-5003.)  
Letter Order issued December 27, 2013 accepting the revised formula rate template, effective January 1, 2013  
(Accession No. 20131227-3019.)

FERC Electric Rate Schedule No. 117, Tariff ID 1000  
(Roosevelt County Electric Cooperative, Inc.)

ER14-189 - Revised Formula Rate Template for Requirements Power Service to Roosevelt County Electric Cooperative, Inc. (Accession No. 20131028-5004.)  
Letter Order issued December 27, 2013 accepting the revised formula rate template, effective January 1, 2013  
(Accession No. 20131227-3020.)

FERC Electric Rate Schedule No. 118, Tariff ID 1000  
(Sharyland Utilities)

ER14-190 - Revised Formula Rate Template for Requirements Power Service to Sharyland Utilities (Accession No. 20131028-5005.)  
Letter Order issued December 27, 2013 accepting the revised formula rate template, effective January 1, 2013  
(Accession No. 20131227-3021.)

FERC Electric Rate Schedule No. 135, Tariff ID 1000  
(Golden Spread Electric Cooperative)

ER14-192 - Revised Formula Rate Template for Requirements Power Service to Golden Spread Electric Cooperative, Inc. (Accession No. 20131028-5007.)  
Commission Order approving revised formula rate template issued December 27, 2013 - 145 FERC ¶ 61,281 (2013) (Accession No. 20131227-3016.)

FERC Electric Rate Schedule No. 137, Tariff ID 1000  
(West Texas Municipal Power Agency)

ER14-191 - Revised Formula Rate Template for Requirements Power Service to West Texas Municipal Power Agency (Accession No. 20131028-5006.)  
Letter Order issued December 27, 2013 accepting the revised formula rate template, effective January 1, 2013  
(Accession No. 20131227-3022.)

FERC Electric Rate Schedule No. 135, Tariff ID 1000

ER14-2921 - Revised Wholesale Fuel Cost and Economic

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

(Golden Spread Electric Cooperative)

Purchased Power Adjustment Clause and Revised Formula Rate Template for Partial Requirements Power Service to Golden Spread Electric Cooperative, Inc. (Accession No. 20140922-5086.)  
Amended filing (Accession No. 20141007-5134.)  
Letter Order issued November 19, 2014 accepting revised template, effective March 1, 2014 (Accession No. 20141119-3046.)

FERC Electric Rate Schedule Nos. 114, 115, 116, 117, and 137, Tariff ID 1000  
(Central Valley Electric Cooperative, Farmers' Electric Cooperative of New Mexico, Lea County Electric Cooperative, Roosevelt County Electric Cooperative, West Texas Municipal Power Agency)

ER14-2923 - Revised Wholesale Fuel Cost and Economic Purchased Power Adjustment Clause and Revised Formula Rate Template for Requirements Power Service to Central Valley Electric Cooperative, Inc., Farmers' Electric Cooperative of New Mexico, Inc., Lea County Electric Cooperative, Inc., Roosevelt County Electric Cooperative, Inc., and West Texas Municipal Power Agency (Accession No. 20140922-5088.)  
Amended filing (Accession No. 20141007-5136.)  
Letter Order issued November 19, 2014 accepting revised template, effective March 1, 2014 (Accession No. 20141119-3045.)

FERC Electric Rate Schedule Nos. 114, 115, 116, 117, and 137, Tariff ID 1000  
(Central Valley Electric Cooperative, Farmers' Electric Cooperative of New Mexico, Lea County Electric Cooperative, Roosevelt County Electric Cooperative, West Texas Municipal Power Agency)

ER15-561 - Revised Formula Rate Template for Requirements Power Service to Central Valley Electric Cooperative, Inc., Farmers' Cooperative of New Mexico, Inc., Lea County Electric Cooperative, Inc., Roosevelt County Electric Cooperative, Inc., and West Texas Municipal Power Agency (Accession No. 20141203-5058.)  
Letter Order issued January 28, 2015 accepting revised template, effective January 1, 2014 (Accession No. 20150128-3055.)

FERC Electric Rate Schedule No. 135, Tariff ID 1000  
(Golden Spread Electric Cooperative)

ER15-562 - Revised Formula Rate Template for Partial Requirements Power Service to Golden Spread Electric Cooperative, Inc. (Accession No. 20141203-5059.)  
Letter Order issued January 28, 2015 accepting revised template, effective January 1, 2014 (Accession No. 20150128-3054.)

FERC Electric Rate Schedule Nos. 114, 115, 116, 117, 135, and 137, Tariff ID 1000  
(Central Valley Electric Cooperative, Farmers' Electric Cooperative of New Mexico, Lea County Electric Cooperative, Roosevelt County Electric Cooperative, Golden Spread Electric Cooperative, West Texas Municipal Power Agency)

ER-15-949 - SPS CP Filing for Requirements Customers (Accession No. 20150130-5301).  
Offer of Settlement filed August 28, 2015 (Accession No. 20150828-5323).  
Letter Order issued October 29, 2015 accepting uncontested settlement re Golden Spread Electric Cooperative, Inc. et. al. (Accession No. 20151029-3063).  
Compliance filing to implement tariff revisions as detailed in the Offer of Settlement (Accession No. 20151214-5234).  
Letter Order issued January 29, 2016 accepting revised templates (Accession No. 20160129-3034).

FERC Electric Rate Schedule Nos. 114, 115, 116, 117, 135, and 137, Tariff ID 1000  
(Central Valley Electric Cooperative, Farmers' Electric Cooperative of New Mexico, Lea County Electric Cooperative, Roosevelt County Electric Cooperative, Golden Spread Electric Cooperative, West Texas Municipal Power Agency)

EL05-19, ER05-168, ER06-274, EL05-151, EL12-59, EL13-78, EL15-8, ER14-192, and ER15-949 - Consolidation of Affected Dockets and Offer of Settlement (Accession No. 20150828-5323).  
Letter Order issued October 29, 2015 accepting uncontested settlement re Golden Spread Electric Cooperative, Inc. et. al. (Accession No. 20151029-3063).

FERC Electric Tariff, Second Revised Volume No. 1, Tariff ID 2000 and 2001 (Xcel Energy Operating Companies Joint Open Access Transmission Tariff, Attachment O - Southwestern Public Service Company Formulaic Rates.)

ER16-236 - Revisions to the tariff records to modify the SPS Transmission Formula Rates included in the Xcel Energy Tariff, dated November 2, 2015 to modify the manner in which SPS calculates average Accumulated Deferred Income Tax balances, in order to comply with Section 1.167(l)-1(h)(6)(ii) of IRS regulations, effective January 1, 2016 (Accession No. 20151102-5207).

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

Additional revisions to the tariff records, in response to December 23, 2015 Deficiency Letter dated February 12, 2016 (Accession No. 20160212-5061).  
Order accepting tariff revisions, subject to conditions, dated April 12, 2016 (Accession No. 20160412-3053).  
Compliance Filings to implement tariff revisions effective January 1, 2016, and due to the transition to a new electronic tariff software product, the tariff revisions needed to also be effective April 16, 2016 (Docket No. ER16-1686), dated May 12, 2016 (Accession Nos. 20160512-5197 and 20160512-5202).  
Letter order accepting filings issued August 9, 2016 effective January 1, 2016 and April 16, 2016 (Accession No. 20160809-3024.)

FERC Electric Tariff, Second Revised Volume No. 1, Tariff ID 2000, (Xcel Energy Operating Companies Joint Open Access Transmission Tariff, Attachment O - Southwestern Public Service Company Formulaic Rates.)

ER16-512 - Compliance filing to implement changes to Transmission Formula Rate Template associated with uncontested settlement in Docket No. ER05-19, et. al. (Accession No. 20151029-3063).  
Letter Order issued January 29, 2016 accepting compliance filing (Accession No. 20160129-3036).

FERC Electric Rate Schedule Nos. 114, 115, 116, 117, 135, and 137, Tariff ID 1000  
(Central Valley Electric Cooperative, Farmers' Electric Cooperative of New Mexico, Lea County Electric Cooperative, Roosevelt County Electric Cooperative, Golden Spread Electric Cooperative, West Texas Municipal Power Agency)

ER16-520 - Revised formula rate template for Requirements customers to include a calculation to provide a rate base credit for certain unfunded reserves, dated December 14, 2015 (Accession No. 20151214-5245).  
Letter order issued January 29, 2016 approving filing effective January 1, 2016 (Accession No. 20161029-3035).

FERC Electric Rate Schedule No. 135, Tariff ID 1000  
(Golden Spread Electric Cooperative)

ER16-920 - Filing to correct certain metadata associated with eTariff records filed in Docket ER13-1455 (Accession No. 20160210-5050).  
Amended filing to change effective date to April 20, 2012 (Accession No. 20160422-5144).  
Letter order issued June 9, 2016 approving filing effective April 20, 2012 (Accession No. 20160609-3042).

FERC Electric Tariff, Second Revised Volume No. 1, Tariff ID 2001, (Xcel Energy Operating Companies Joint Open Access Transmission Tariff, Attachment O - Southwestern Public Service Company Formulaic Rates.)

ER16-1420 - Administrative filing to re-Baseline the Tariff Records currently filed under SPS's Tariff ID 2000 (SPS Transmission Tariffs) to new Tariff ID 2001 (Transmission and Service Agreements Tariff). This filing is to facilitate the transition to a new electronic tariff filing software, dated April 15, 2016 (Accession No. 20160415-5088).  
Letter order accepting filing issued June 7, 2016, effective April 16, 2016 (Accession No. 20160607-3006).

FERC Electric Rate Schedule Nos. 114, 115, 116, 117, 135, and 137, Tariff ID 1001  
(Central Valley Electric Cooperative, Farmers' Electric Cooperative of New Mexico, Lea County Electric Cooperative, Roosevelt County Electric Cooperative, Golden Spread Electric Cooperative, West Texas Municipal Power Agency)

ER16-1431 - Administrative filing to re-Baseline the Tariff Records currently filed under SPS's Tariff ID 1000 (SPS Market Tariffs) to new Tariff ID 1001 (Production Tariffs). This filing is to facilitate the transition to a new electronic tariff filing software, dated April 15, 2016 (Accession No. 20160415-5177).  
Letter order accepting filing issued June 7, 2016, effective April 16, 2016 (Accession No. 20160607-3006).

FERC Electric Tariff, Second Revised Volume No. 1, Tariff ID 2000 and 2001, (Xcel Energy Operating Companies Joint Open Access Transmission Tariff, Attachment O - Southwestern Public Service Company Formulaic Rates.)

ER16-2597 and ER16-2598 - Revisions to the Tariff Records to modify the SPS Transmission Formula Rates included in the Xcel Energy Tariff, dated September 16, 2016, to reflect a new SAP general ledger accounting system adopted by Xcel Energy Services Inc. and the Xcel Energy Operating Companies for fiscal year 2016, and other ministerial clean-up revisions to Attachment O-SPS (Accession Nos. 20160916-5048 and 20160916-5052).  
Letter orders accepting tariff revisions effective January 1, 2016 April 16, 2016, dated November 9, 2016 (Accession Nos.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

20161109-3044 and 20161109-3045).

FERC Electric Rate Schedule Nos. 114, 115, 116, 117, 135, and 137, Tariff ID 1000 and 1001 (Central Valley Electric Cooperative, Farmers' Electric Cooperative of New Mexico, Lea County Electric Cooperative, Roosevelt County Electric Cooperative, Golden Spread Electric Cooperative, West Texas Municipal Power Agency)

ER17-236 and ER17-238 - Revisions to the Production Tariff records dated October 31, 2016 to reflect a new SAP general ledger accounting system adopted by Xcel Energy Services Inc. and the Xcel Energy Operating Companies for fiscal year Operating Companies for fiscal year 2016, and 2016, and other ministerial clean-up revisions (Accession Nos. 20161031-5200 and 20161031-5222). Submission of additional revisions to the Production Tariff records dated December 23, 2016 (Accession Nos. 20161223-5096 and 20161223-5102). Letter order accepting tariff revisions effective January 1, 2016 and April 16, 2016, dated February 15, 2017 (Accession No. 20170215-3030).

FERC Electric Rate Schedule No. 136, Tariff ID 1001 (Tri-County Electric Cooperative, Inc.)

ER17-267 - Revisions to Transaction Agreement with Tri-County Electric Cooperative, Inc. to convert to a Production Formula Rate, dated November 1, 2016 (Accession No. 20161101-5097). Letter order accepting filing effective January 1, 2017, dated February 17, 2017 (Accession No. 20170217-3013).

FERC Electric Rate Schedule Nos. 114, 115, 116, 117, 136, and 137, Tariff ID 1001

(Central Valley Electric Cooperative, Farmers' Electric Cooperative of New Mexico, Lea County Electric Cooperative, Roosevelt County Electric Cooperative, West Texas Municipal Power Agency, Tri-County Electric Cooperative, Inc.)

ER18-228 - Revisions to the Production Formula Rate Template Implementation Procedures to update the wholesale depreciation rates used to calculate the depreciation expense, based on a new depreciation study, effective January 1, 2018. (Accession No. 20171101-5294). Offer of Settlement filed January 7, 2019 (Accession No. 20190107-5000).

FERC Electric Tariff, Second Revised Volume No. 1, Tariff ID 2000 and 2001, (Xcel Energy Operating Companies Joint Open Access Transmission Tariff, Attachment O - Southwestern Public Service Company Formulaic Rates.)

ER18-1521 - Request for waiver of Formula Rate Implementation Procedures applicable to SPS's Attachment O in the Xcel Energy Tariff. The waiver allows SPS to revise the federal income rate input in its 2018 projected net revenue requirements to reflect the reduction in the federal rate. (Accession No. 20180504-5171). Order granting request for waiver effective January 1, 2018 (Accession No. 20180531-5131).

FERC Electric Tariff, Second Revised Volume No. 1, Tariff ID 2000 and 2001, (Xcel Energy Operating Companies Joint Open Access Transmission Tariff, Attachment O - Southwestern Public Service Company Formulaic Rates.)

ER18-2410 - Revisions to the tariff records to the Xcel Energy Tariff to clearly identify the calculation of the operation and maintenance expenses charged to interconnecting generators under Section 10.5 of the pro forma Large Generator Interconnection Agreement and Section 4.1.2 of the pro forma Small Generator Interconnection Agreement (Accession No. 20180911-5120). Order accepting tariff revisions effective January 1, 2019, dated March 15, 2019 (Accession No. 20190315-3054).

FERC Electric Tariff, Second Revised Volume No. 1, Tariff ID 2000 and 2001, (Xcel Energy Operating Companies Joint Open Access Transmission Tariff, Attachment O - Southwestern Public Service Company Formulaic Rates.)

ER18-2319 - Revisions to the tariff records to modify the calculation of Accumulated Deferred Income Tax ("ADIT") balances in the Transmission Formula Rate included in the Xcel Energy Tariff to comply with Section 1.167(l)-1(h)(6)(ii) of the IRS regulations. The revisions eliminate the "two step averaging" in calculating the projected annual transmission revenue requirement, estimated rates and formula rate true-up. (Accession No. 20180827-5098). Order on Paper Hearing and Accepting Proposed Tariff Revisions effective January 1, 2019, that will apply to true-up calculations to reflect the revisions as of June 27, 2018 (Accession No. 20180627-5098).

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

20181220-2032).

FERC Electric Tariff, Second Revised Volume No. 1, Tariff ID 2000 and 2001, (Xcel Energy Operating Companies Joint Open Access Transmission Tariff, Attachment O - Southwestern Public Service Company Formulaic Rates.)

ER19-404 - Revisions to the tariff records to the Xcel Energy Tariff to revise Attachment O-SPS as follows: 1) update transmission depreciation rates; 2) revise the Template's Base Upgrade revenue requirement calculation to use the weighted average transmission depreciation rate; 3) revise the Template to recover certain wholesale regulatory commission expenses; 4) correct the allocation of transmission-specific ADIT; and 5) revise the methodology for calculating ADIT to amortize the "excess" ADIT caused by the TCJA and include the amortization in the income tax calculation, effective February 1, 2019 (Accession No. 20181127-5093).

FERC Electric Tariff, Second Revised Volume No. 1, Tariff ID 2000 and 2001, (Xcel Energy Operating Companies Joint Open Access Transmission Tariff, Attachment O - Southwestern Public Service Company Formulaic Rates.)

ER19-675 - Revisions to the tariff records to the Xcel Energy Tariff to revise Attachment O-SPS to establish a new formula rate mechanism to calculate a monthly Wholesale Distribution Service Charge applied to SPS' transmission service customers that take delivery of energy from SPS at distribution voltage (less than 69 kV) delivery points (Accession No. 20181221-5281). (Accession No. 20181221-5281). Order accepting and suspending proposed tariff revisions effective August 1, 2019 and establishing hearing and Settlement Judge procedures (Accession No. 20190228-3016).

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20181203-5188	12/03/2018	ER08-313-000	Information Filing: Annual Update of	Xcel Energy Operating Companies
2				Transmission Formula Rate, under	FERC Electric Tariff, Second Revised
3				ER08-313, et al	Volume No. 1 - Attachment O - SPS
4					Southwestern Public Service
5					Company Formulaic Rates
6					
7	20180524-5099	05/25/2017	EL05-19-000	Informational Filing: Annual Update of	FERC Electric Rate Schedule No. 114
8			ER05-168-000	Rates for Service to Central Valley	FERC Electric Rate Schedule No. 115
9			ER10-515-000	Cooperative Inc., Farmers Electric	FERC Electric Rate Schedule No. 116
10			ER17-267-000	of New Mexico Inc., Lea County	FERC Electric Rate Schedule No. 117
11				Cooperative Inc., Roosevelt County	FERC Electric Rate Schedule No. 118
12				Cooperative Inc., Tri-County Electric	FERC Electric Rate Schedule No. 136
13				Inc., and West Texas Municipal Power	FERC Electric Rate Schedule No. 137
14				(The Annual Update informational filing	
15				the calculation of estimated rates for	
16				these customers for the upcoming rate	
17				July 1, 2018 to June 30, 2019)	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">Formula Rate Variances</p>
--

- |   |
|---|
| <p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p> |
|---|

Line No.	Page No(s).	Schedule	Column	Line No
1		Not Applicable		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/02/2020	Year/Period of Report End of 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

The following important changes have been accumulated during 2019:

**1. Franchise**

Amarillo, TX - Utility Electric - Expiration 5/6/2029

Lefors, TX - Utility Electric - Expiration 5/31/2039

Panhandle, TX - Utility Electric - Expiration 6/14/2039

Plainview, TX - Utility Electric - Expiration 7/31/2029

Channing, TX - Utility Electric - Expiration 8/31/2039

Idalou, TX - Utility Electric - Expiration 10/11/2039

Littlefield, TX - Utility Electric - Expiration 10/28/2029

Fritch, TX - Utility Electric - Expiration 10/31/2024

Ropesville, TX - Utility Electric - Expiration 12/29/2039

Stratford, TX - Utility Electric - Expiration 3/7/2031

**2. Acquisitions**

None

**3. Purchase or sale of an operating system**

None

**4. Important leaseholds acquired or given, assigned or surrendered**

None

**5. Important extension or reduction of transmission or distribution system**

None

**6. Obligations incurred as a result of securities or assumption of liabilities**

See Note 3 of the Financial Statements on page 123 for disclosures regarding short-term borrowings, long-term debt and other financing instruments.

**7. Changes in articles of incorporation and amendments to charter**

None

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

#### 8. Wage scale changes

Union Employees - 2.5% increase effective 11/1/2019.

Non-Union employees - Merit base increase of 3.00 percent effective March 16, 2019.

#### 9. Legal proceedings

See Note 6 of the Financial Statements on page 123 for further information on material legal proceedings.

#### 10. Other materially important transactions with associates

None

#### 11. (Reserved)

#### 12. Important changes

None

#### 13. Changes in officers, directors, major security holders and voting powers

Mary Schell resigned as Assistant Treasurer on May 3, 2019

Jodee Marble resigned as Assistant Corporate Secretary on June 3, 2019

Patricia L. Martin elected as Assistant Treasurer on October 1, 2019

Gioia M. Gentile elected as Assistant Secretary on September 9, 2019

#### 14. Cash management programs

N/A as proprietary capital ratio is greater than 30%.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/02/2020	End of 2019/Q4

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	8,974,159,799	7,224,210,989
3	Construction Work in Progress (107)	200-201	486,406,071	849,058,368
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,460,565,870	8,073,269,357
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,480,929,856	2,315,941,276
6	Net Utility Plant (Enter Total of line 4 less 5)		6,979,636,014	5,757,328,081
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,979,636,014	5,757,328,081
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		4,422,200	4,422,200
19	(Less) Accum. Prov. for Depr. and Amort. (122)		431,743	389,211
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		3,209,807	2,170,934
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		12,635,800	15,794,752
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		19,836,064	21,998,675
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	43,254,838
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		100,500	100,600
38	Temporary Cash Investments (136)		16,544,204	678,238
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		64,916,760	61,446,320
41	Other Accounts Receivable (143)		44,181,177	49,470,885
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,303,953	5,614,497
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		4,199,875	10,490,267
45	Fuel Stock (151)	227	6,314,902	8,202,732
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	20,798,740	20,810,571
49	Merchandise (155)	227	153,261	188,238
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	3,753,904	4,684,859



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 2 Column: c**

Includes operating leases in accordance with Accounting Standards Codification (ASC) Topic 842 and FERC Docket No. AI19-1-000. See Note 7 to the Financial Statements on page 123 for leasing disclosures.

Account 101.1	
Finance Lease Asset	\$ -
Operating Right of Use Asset	\$ 522,437,456
Total	\$ 522,437,456

**Schedule Page: 110 Line No.: 52 Column: c**

The balance is comprised of Texas Renewable Energy Credit Allowances of \$3,753,904

**Schedule Page: 110 Line No.: 52 Column: d**

The balance is comprised of Texas Renewable Energy Credit Allowances of \$4,684,859

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	100	100
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		362,132,083	362,132,084
7	Other Paid-In Capital (208-211)	253	1,997,779,212	1,579,192,171
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	9,033,435	9,033,435
11	Retained Earnings (215, 215.1, 216)	118-119	534,982,517	605,725,195
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,412,436	-1,390,415
16	Total Proprietary Capital (lines 2 through 15)		2,884,448,041	2,536,625,700
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,100,000,000	1,800,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	350,000,000	350,000,000
22	Unamortized Premium on Long-Term Debt (225)		8,724,223	9,036,717
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		15,791,032	12,577,728
24	Total Long-Term Debt (lines 18 through 23)		2,442,933,191	2,146,458,989
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		495,338,022	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	1,369,289
29	Accumulated Provision for Pensions and Benefits (228.3)		62,423,000	88,954,228
30	Accumulated Miscellaneous Operating Provisions (228.4)		395,364	609,192
31	Accumulated Provision for Rate Refunds (229)		3,900,169	0
32	Long-Term Portion of Derivative Instrument Liabilities		12,819,107	16,383,835
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		77,293,282	32,422,529
35	Total Other Noncurrent Liabilities (lines 26 through 34)		652,168,944	139,739,073
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	42,000,000
38	Accounts Payable (232)		176,114,758	198,349,988
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		20,393,121	19,853,351
41	Customer Deposits (235)		5,950,059	6,975,006
42	Taxes Accrued (236)	262-263	41,219,513	42,497,226
43	Interest Accrued (237)		26,206,970	25,766,686
44	Dividends Declared (238)		46,282,075	45,159,800
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 26 Column: c**

Includes operating leases in accordance with Accounting Standards Codification (ASC) Topic 842 and FERC Docket No. AI19-1-000. See Note 7 to the Financial Statements on page 123 for leasing disclosures.

**Schedule Page: 112 Line No.: 49 Column: c**

Includes operating leases in accordance with Accounting Standards Codification (ASC) Topic 842 and FERC Docket No. AI19-1-000. See Note 7 to the Financial Statements on page 123 for leasing disclosures.

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
STATEMENT OF INCOME							
Quarterly							
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.							
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.							
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.							
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.							
5. If additional columns are needed, place them in a footnote.							
Annual or Quarterly if applicable							
5. Do not report fourth quarter data in columns (e) and (f)							
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.							
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	1,772,552,889	1,895,673,382			
3	Operating Expenses						
4	Operation Expenses (401)	320-323	1,064,391,128	1,258,033,746			
5	Maintenance Expenses (402)	320-323	59,870,268	59,743,150			
6	Depreciation Expense (403)	336-337	196,451,788	168,450,121			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	619,059	1,943			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	27,896,392	27,401,099			
9	Amort. of Utility Plant Acq. Adj. (406)	336-337					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)		13,518,482	8,751,052			
13	(Less) Regulatory Credits (407.4)		18,233,658	9,078,986			
14	Taxes Other Than Income Taxes (408.1)	262-263	72,171,786	67,974,652			
15	Income Taxes - Federal (409.1)	262-263	-3,649,019	15,232,455			
16	- Other (409.1)	262-263	610,012	2,554,065			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	205,332,215	95,466,283			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	176,978,891	74,143,754			
19	Investment Tax Credit Adj. - Net (411.4)	266	-52,421	-52,421			
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)		-5	11,863			
23	Losses from Disposition of Allowances (411.9)		873,526	1,335,403			
24	Accretion Expense (411.10)		2,137,505	1,530,270			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,444,958,177	1,623,187,215			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		327,594,712	272,486,167			

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,772,552,889	1,895,673,382					2
						3
1,064,391,128	1,258,033,746					4
59,870,268	59,743,150					5
196,451,788	168,450,121					6
619,059	1,943					7
27,896,392	27,401,099					8
						9
						10
						11
13,518,482	8,751,052					12
18,233,658	9,078,986					13
72,171,786	67,974,652					14
-3,649,019	15,232,455					15
610,012	2,554,065					16
205,332,215	95,466,283					17
176,978,891	74,143,754					18
-52,421	-52,421					19
						20
						21
-5	11,863					22
873,526	1,335,403					23
2,137,505	1,530,270					24
1,444,958,177	1,623,187,215					25
327,594,712	272,486,167					26

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		327,594,712	272,486,167			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		124,413	202,737			
34	(Less) Expenses of Nonutility Operations (417.1)		191,622	210,409			
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		4,544,072	826,207			
38	Allowance for Other Funds Used During Construction (419.1)		26,806,764	19,102,029			
39	Miscellaneous Nonoperating Income (421)		-353,173	107,977			
40	Gain on Disposition of Property (421.1)		61,254	6,794			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		30,991,708	20,035,335			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			13,700			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		1,433,231	2,100,873			
46	Life Insurance (426.2)		-97,708	-34,743			
47	Penalties (426.3)		187,236	32,815			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		645,905	504,416			
49	Other Deductions (426.5)		495,283	208,972			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,663,947	2,826,033			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	28,485	22,400			
53	Income Taxes-Federal (409.2)	262-263	333,073	-2,444,727			
54	Income Taxes-Other (409.2)	262-263	22,233	-28,773			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1	3,041,319			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	2	731,155			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		383,790	-140,936			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		27,943,971	17,350,238			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		96,694,431	79,516,495			
63	Amort. of Debt Disc. and Expense (428)		1,447,980	1,169,096			
64	Amortization of Loss on Reaquired Debt (428.1)		807,614	807,614			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		862,225	1,071,156			
68	Other Interest Expense (431)		4,978,442	2,910,785			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		12,319,331	8,958,966			
70	Net Interest Charges (Total of lines 62 thru 69)		92,471,361	76,516,180			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		263,067,322	213,320,225			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		263,067,322	213,320,225			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 4 Column: c**

Includes \$16.6 million of demand-side management program expenses.

**Schedule Page: 114 Line No.: 4 Column: d**

Includes \$17.7 million of demand-side management program expenses.

**Schedule Page: 114 Line No.: 12 Column: c**

TX 47527 TCRF Billings	\$ 5,466,386
Hale Excess Over Revenue Requirement	550,365
NM RPS Rider Amort	5,636,914
TX Restruct Recoverable Meter	34,898
NM Z2 Amort	520,490
TX Z2 Amort	1,309,429
	<u>\$13,518,482</u>

**Schedule Page: 114 Line No.: 12 Column: d**

NM RPS Rider Amort	\$ 7,348,258
TX Restruct Recoverable Meter	34,898
NM Z2 Amort	135,907
TX Z2 Amort	1,231,989
	<u>\$ 8,751,052</u>

**Schedule Page: 114 Line No.: 13 Column: c**

ARO Reg Credits Electric	\$ 2,756,564
Amort of Inc Capital RL	53,949
NM Lg Cust Cap Amort	1,851,317
TX 49831 Cost Deferrals	13,523,666
TX 47527 Settlement-Interest	48,162
	<u>\$18,233,658</u>

**Schedule Page: 114 Line No.: 13 Column: d**

ARO Reg Credits Electric	\$ 1,532,213
Amort of Inc Capital RL	53,949
NM Lg Cust Cap Amort	2,109,921
Retail Recovery of Credit Dist. - Funded	(948)
Retail Recovery of PTP Revenue Clawback	527
Retail Recovery of Z2	36,509
TX 47527 Revenue Accrual	5,346,815
	<u>\$ 9,078,986</u>

**Schedule Page: 114 Line No.: 22 Column: c**

Gain-Disposition of SO2 Allowances	\$ 59
SO2 Texas Retail Sharing	(16)
SO2 New Mexico Retail Sharing	(32)
Gain-Disposition of REC Allowances	(16)
	<u>\$ (5)</u>

**Schedule Page: 114 Line No.: 22 Column: d**

Gain-Disposition of SO2 Allowances	\$ 62
SO2 Texas Retail Sharing	(18)
SO2 New Mexico Retail Sharing	(35)
SO2 Amortization	5,439
Gain-Disposition of REC Allowances	6,415
	<u>\$ 11,863</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 22 Column: g**

Gain-Disposition of SO2 Allowances	\$	59
SO2 Texas Retail Sharing		(16)
SO2 New Mexico Retail Sharing		(32)
Gain-Disposition of REC allowances		(16)
	\$	(5)

**Schedule Page: 114 Line No.: 22 Column: h**

Gain-Disposition of SO2 Allowances	\$	62
SO2 Texas Retail Sharing		(18)
SO2 New Mexico Retail Sharing		(35)
SO2 Amortization		5,439
Gain-Disposition of REC Allowances		6,415
	\$	11,863

**Schedule Page: 114 Line No.: 39 Column: c**

Unnatural balance due to interest due to customers related to overcollected deferred fuel balances

**Schedule Page: 114 Line No.: 40 Column: c**

Sale of distribution service center

**Schedule Page: 114 Line No.: 46 Column: c**

Income on Company owned life insurance

**Schedule Page: 114 Line No.: 46 Column: d**

Income on Company owned life insurance

**Schedule Page: 114 Line No.: 54 Column: d**

Unnatural balances for FERC 409 are relatively common because there is not an account for income tax benefits. Therefore, all income tax benefits and detriments are recorded in current tax expense.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4 End of _____
---	---	--	--

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		605,725,195	541,588,360
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				( 90)
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			( 90)
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		263,067,322	213,320,225
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-333,810,000	( 149,183,300)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-333,810,000	( 149,183,300)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		534,982,517	605,725,195
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

--	--	--	--	--

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	263,067,322	213,320,225		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	197,754,274	170,024,867		
5	Amortization of Premium, Discount and Debt Expense	2,255,594	1,976,710		
6	Amortization of Regulatory Assets and Liabilities	-881,360	-327,935		
7	Amortization of Software and Others	27,896,392	27,401,099		
8	Deferred Income Taxes (Net)	28,353,323	23,633,381		
9	Investment Tax Credit Adjustment (Net)	-52,421	-52,421		
10	Net (Increase) Decrease in Receivables	205,227	-15,472,941		
11	Net (Increase) Decrease in Inventory	-21,397,888	-16,002,541		
12	Net (Increase) Decrease in Allowances Inventory	930,955	5,313		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-2,863,693	5,745,985		
14	Net (Increase) Decrease in Other Regulatory Assets	4,813,942	9,940,397		
15	Net Increase (Decrease) in Other Regulatory Liabilities	17,006,448	26,074,733		
16	(Less) Allowance for Other Funds Used During Construction	26,806,764	19,102,029		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Change in Accrued Utility Revenues	-581,139	15,315,207		
19	Change in Other Current Assets and Liabilities	-1,987,705	-7,835,715		
20	Net Derivative Losses	63,181	63,162		
21	Change in Other Noncurrent Liabilities and Deferred Amounts	-14,531,663	11,576,389		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	473,244,025	446,283,886		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-871,197,746	-1,039,880,283		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant		-82,100		
30	(Less) Allowance for Other Funds Used During Construction	-26,806,764	-19,102,029		
31	Other (provide details in footnote):				
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-844,390,982	-1,020,860,354		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Other: Investments in Utility Money Pool	-133,000,000	-285,000,000		
55	Other: Repayments from Utility Money Pool	133,000,000	350,000,000		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-844,390,982	-955,860,354		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	292,213,366	294,959,848		
62	Preferred Stock				
63	Common Stock				
64	Other: Capital Contributions by Parent	426,232,344	336,587,000		
65	Other: Borrowings Under Utility Money Pool	296,000,000	595,000,000		
66	Net Increase in Short-Term Debt (c)	-42,000,000	42,000,000		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	972,445,710	1,268,546,848		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other: Repayment of Utility Money Pool	-296,000,000	-595,000,000		
77	Other (Taxes Paid - Share based awards		-31,187		
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-332,687,725	-130,776,625		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	343,757,985	542,739,036		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-27,388,972	33,162,568		
87					
88	Cash and Cash Equivalents at Beginning of Period	44,033,676	10,871,108		
89					
90	Cash and Cash Equivalents at End of period	16,644,704	44,033,676		

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	------------------------------	---

<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 1. Summary of Significant Accounting Policies

**General** - Southwest Public Service Company (SPS) is engaged in the regulated generation, purchase, transmission, distribution and sale of electricity. SPS is subject to regulation by the Federal Energy Regulatory Commission (FERC) and state utility commissions.

**Business and System of Accounts** - SPS is a wholly-owned subsidiary of Xcel Energy Inc. that is principally engaged in the generation, purchase, transmission, distribution and sale of electricity. SPS is subject to regulation by the FERC and state utility commissions.

**Basis of Accounting** - The accompanying financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

- Current maturities of long-term debt are included as long-term debt, while GAAP requires such maturities to be classified as current liabilities.
- Deferred financing costs are included as deferred debits in the FERC presentation in contrast to the GAAP presentation in which they are included as a deduction from the carrying amount of long-term debt.
- Accumulated deferred income taxes are shown as long-term assets and liabilities at their gross amounts in the FERC presentation, in contrast to the GAAP presentation as net long-term assets and liabilities.
- Regulatory assets and liabilities are classified as current and noncurrent for GAAP presentation, while FERC requires all regulatory assets and liabilities to be classified as noncurrent deferred debits.
- Unrecognized tax benefits are recorded for temporary adjustments in accounts established for accumulated deferred income taxes in the FERC presentation, in contrast to its GAAP presentation as taxes accrued and other noncurrent liabilities.
- Removal costs for future removal obligations are classified as accumulated depreciation within the utility plant accounts in the FERC presentation and regulatory liabilities in the GAAP presentation.
- Certain commodity trading purchases and sales transactions are presented gross as expenses and revenues for FERC presentation; however the net margin is reported as net sales for GAAP presentation.
- Various expenses such as donations, lobbying, and other non-regulatory expenses are presented as other income and deductions for FERC presentation and reported as operating expenses for GAAP presentation.
- Income tax expense related to utility operations is shown as a component of utility operating expenses in the FERC presentation, in contrast to its GAAP presentation as a below-the-line deduction from operating income.
- For certain capital projects where there is recovery of a return on construction work in progress (CWIP), certain amounts of allowance for funds used during construction (AFUDC) are not recognized in CWIP for GAAP. While for FERC presentation, they are recorded in CWIP but the benefit is deferred as a liability and amortized over the life of the property as a reduction of costs.
- Non-service cost components of net periodic benefit costs that are reported on the income statement are recorded as operation expenses in the FERC presentation and as other income, net for GAAP presentation. Non-service costs that are eligible for capitalization are recorded as a component of net utility plant in the FERC presentation and as regulatory assets for GAAP.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

If GAAP were followed, these financial statement line items would have values greater/(lesser) than those shown by FERC presentation of:

(Millions of Dollars)	Dec. 31, 2019
<b>Balance Sheet</b>	
Net utility assets	\$ (348.0)
Current assets	25.7
Current liabilities	125.4
Other long-term assets	229.3
Long-term debt and other long-term liabilities	(218.4)
<b>Statement of Income</b>	
Operating revenues	53.2
Operating expenses	34.1
Other income and deductions	1.0
Interest and finance charges	(5.5)

**Use of Estimates** — SPS uses estimates based on the best information available in recording transactions and balances resulting from business operations. Estimates are used on items such as plant depreciable lives or potential disallowances, asset retirement obligations (AROs), certain regulatory assets and liabilities, tax provisions, uncollectible amounts, environmental costs, unbilled revenues, jurisdictional fuel and energy cost allocations and actuarially determined benefit costs. Recorded estimates are revised when better information becomes available or actual amounts can be determined. Revisions can affect operating results.

**Regulatory Accounting** — SPS accounts for income and expense items in accordance with accounting guidance for regulated operations. Under this guidance:

- Certain costs, which would otherwise be charged to expense or other comprehensive income, are deferred as regulatory assets based on the expected ability to recover the costs in future rates; and
- Certain credits, which would otherwise be reflected as income or other comprehensive income, are deferred as regulatory liabilities based on the expectation the amounts will be returned to customers in future rates or because the amounts were collected in rates prior to the costs being incurred.

Estimates of recovering deferred costs and returning deferred credits are based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are amortized consistent with the treatment in the rate setting process.

If changes in the regulatory environment occur, SPS may no longer be eligible to apply this accounting treatment and may be required to eliminate regulatory assets and liabilities from its balance sheet. Such changes could have a material effect on SPS' results of operations, financial condition and cash flows.

See Note 2 for further information.

**Income Taxes** — SPS accounts for income taxes using the asset and liability method, which requires recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. SPS defers income taxes for all temporary differences between pretax financial and taxable income and between the book and tax bases of assets and liabilities. SPS uses rates that are scheduled to be in effect when the temporary differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in the period that includes the enactment date.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The effects of SPS' tax rate changes are generally subject to a normalization method of accounting. Therefore, the revaluation of most its net deferred taxes upon a tax rate reduction results in the establishment of a net regulatory liability, which will be refundable to utility customers over the remaining life of the related assets. A tax rate increase would result in the establishment of a similar regulatory asset.

Tax credits are recorded when earned unless there is a requirement to defer the benefit and amortize it over the book depreciable lives of the related property. The requirement to defer and amortize tax credits only applies to federal investment tax credits (ITCs) related to public utility property. Utility rate regulation also has resulted in the recognition of regulatory assets and liabilities related to income taxes. Deferred tax assets are reduced by a valuation allowance if it is more likely than not that some portion or all of the deferred tax asset will not be realized.

SPS follows the applicable accounting guidance to measure and disclose uncertain tax positions that it has taken or expects to take in its income tax returns. SPS recognizes a tax position in its financial statements when it is more likely than not that the position will be sustained upon examination based on the technical merits of the position. Recognition of changes in uncertain tax positions are reflected as a component of income tax expense.

SPS reports interest and penalties related to income taxes within the other income and interest charges in the statements of income.

Xcel Energy Inc. and its subsidiaries, including SPS, files consolidated federal income tax returns as well as consolidated or separate state income tax returns. Federal income taxes paid by Xcel Energy Inc. are allocated to its subsidiaries based on separate company computations. A similar allocation is made for state income taxes paid by Xcel Energy Inc. in connection with consolidated state filings. Xcel Energy Inc. also allocates its own income tax benefits to its direct subsidiaries.

See Note 4 for further information.

**Utility Plant and Depreciation** — Utility plant is stated at original cost. The cost of plant includes direct labor and materials, contracted work, overhead costs and allowance for funds used during construction (AFUDC). The cost of plant retired is charged to accumulated depreciation and amortization. Amounts recovered in rates for future removal costs are recorded as regulatory liabilities. Significant additions or improvements extending asset lives are capitalized, while repairs and maintenance costs are charged to expense as incurred. Maintenance and replacement of items determined to be less than a unit of property are charged to operating expenses as incurred. Planned maintenance activities are charged to operating expense unless the cost represents the acquisition of an additional unit of property or the replacement of an existing unit of property.

Utility plant is tested for impairment when it is determined that the carrying value of the assets may not be recoverable. A loss is recognized in the current period if it becomes probable that part of a cost of a plant under construction or recently completed plant will be disallowed for recovery from customers and a reasonable estimate of the disallowance can be made. For investments in utility plant that are abandoned and not expected to go into service, incurred costs and related deferred tax amounts are compared to the discounted estimated future rate recovery, and a loss is recognized, if necessary.

SPS records depreciation expense using the straight-line method over the plant's useful life. Actuarial life studies are performed and submitted to the state and federal commissions for review. Upon acceptance by the various commissions, the resulting lives and net salvage rates are used to calculate depreciation. Depreciation expense, expressed as a percentage of average depreciable property, was 2.9% in 2019, 2.9% in 2018 and 2.8% in 2017.

**AROs** — SPS accounts for AROs under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as a long-lived asset. The liability is generally increased over time by applying the effective interest method of accretion, and the capitalized costs are depreciated over the useful life of the long-lived asset. Changes resulting from revisions to the timing or amount of expected asset retirement cash flows are recognized as an increase or a decrease in the ARO. SPS also recovers through rates certain future plant removal costs in addition to AROs. The accumulated removal costs for these obligations are reflected in the balance sheets as a regulatory liability.

See Note 7 for further information.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Benefit Plans and Other Postretirement Benefits** — SPS maintains pension and postretirement benefit plans for eligible employees. Recognizing the cost of providing benefits and measuring the projected benefit obligation of these plans requires management to make various assumptions and estimates.

Certain unrecognized actuarial gains and losses and unrecognized prior service costs or credits are deferred as regulatory assets and liabilities, rather than recorded as other comprehensive income, based on regulatory recovery mechanisms.

See Note 6 for further information.

**Environmental Costs** — Environmental costs are recorded when it is probable SPS is liable for remediation costs and the liability can be reasonably estimated. Costs are deferred as a regulatory asset if it is probable that the costs will be recovered from customers in future rates. Otherwise, the costs are expensed. If an environmental expense is related to facilities currently in use, such as emission-control equipment, the cost is capitalized and depreciated over the life of the plant.

Estimated remediation costs are regularly adjusted as estimates are revised and remediation proceeds. If other participating potentially responsible parties (PRPs) exist and acknowledge their potential involvement with a site, costs are estimated and recorded only for SPS' expected share of the cost.

Future costs of restoring sites are treated as a capitalized cost of plant retirement. The depreciation expense levels recoverable in rates include a provision for removal expenses. Removal costs recovered in rates before the related costs are incurred are classified as a regulatory liability.

See Note 7 for further information.

**Revenue from Contracts with Customers** — Performance obligations related to the sale of energy are satisfied as energy is delivered to customers. SPS recognizes revenue that corresponds to the price of the energy delivered to the customer. The measurement of energy sales to customers is generally based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each month, amounts of energy delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recognized.

SPS does not recognize a separate financing component of its collections from customers as contract terms are short-term in nature. SPS presents its revenues net of any excise or sales taxes or fees.

SPS participates in Southwest Power Pool, Inc. (SPP). SPS recognizes sales to both native load and other end use customers on a gross basis in electric revenues and cost of sales. Revenues and charges for short-term wholesale sales of excess energy transacted through regional transmission organizations (RTOs) are also recorded on a gross basis. Other revenues and charges related to participating and transacting in RTOs are recorded on a net basis in cost of sales.

**Cash and Cash Equivalents** — SPS considers investments in instruments with a remaining maturity of three months or less at the time of purchase to be cash equivalents.

**Accounts Receivable and Allowance for Bad Debts** — Accounts receivable are stated at the actual billed amount net of an allowance for bad debts. SPS establishes an allowance for uncollectible receivables based on a policy that reflects its expected exposure to the credit risk of customers.

As of Dec. 31, 2019 and 2018, the allowance for bad debts was \$5.3 million and \$5.6 million, respectively.

**Inventory** — Inventory is recorded at average cost.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Fair Value Measurements** — SPS presents cash equivalents, interest rate derivatives and commodity derivatives at estimated fair values in its financial statements. Cash equivalents are recorded at cost plus accrued interest; money market funds are measured using quoted net asset values (NAVs). For interest rate derivatives, quoted prices based primarily on observable market interest rate curves are used to establish fair value. For commodity derivatives, the most observable inputs available are generally used to determine the fair value of each contract. In the absence of a quoted price, SPS may use quoted prices for similar contracts or internally prepared valuation models to determine fair value. For the pension and postretirement plan assets published trading data and pricing models, generally using the most observable inputs available, are utilized to estimate fair value for each security.

See Note 5 and 6 for further information.

**Derivative Instruments** — SPS uses derivative instruments in connection with its utility commodity price and interest rate activities, including forward contracts, futures, swaps and options. Any derivative instruments not qualifying for the normal purchases and normal sales exception are recorded on the balance sheets at fair value as derivative instruments. Classification of changes in fair value for those derivative instruments is dependent on the designation of a qualifying hedging relationship. Changes in fair value of derivative instruments not designated in a qualifying hedging relationship are reflected in current earnings or as a regulatory asset or liability. Classification as a regulatory asset or liability is based on expected recovery of derivative instrument settlements through fuel and purchased energy cost recovery mechanisms. Interest rate hedging transactions are recorded as a component of interest expense.

**Normal Purchases and Normal Sales** — SPS enters into contracts for purchases and sales of commodities for use in its operations. At inception, contracts are evaluated to determine whether a derivative exists and/or whether an instrument may be exempted from derivative accounting if designated as a normal purchase or normal sale.

See Note 5 for further information.

**Commodity Trading Operations** — Pursuant to the joint operating agreement (JOA) approved by the FERC, some of the commodity trading margins from Public Service Company of Colorado (PSCo) are apportioned to NSP-Minnesota and Southwestern Public Service Company (SPS). Commodity trading activities are not associated with energy produced from PSCo's generation assets or energy and capacity purchased to serve native load. Commodity trading contracts are recorded at fair market value and commodity trading results include the impact of all margin-sharing mechanisms. See Note 7 for further discussion.

#### **Other Utility Items**

**AFUDC** — AFUDC represents the cost of capital used to finance utility construction activity. AFUDC is computed by applying a composite financing rate to qualified CWIP. The amount of AFUDC capitalized as a utility construction cost is credited to other nonoperating income (for equity capital) and interest charges (for debt capital). AFUDC amounts capitalized are included in SPS' rate base for establishing utility rates.

**Alternative Revenue** — Certain rate rider mechanisms (including DSM programs) qualify as alternative revenue programs. These mechanisms arise from costs imposed upon the utility by action of a regulator or legislative body related to an environmental, public safety or other mandate. When certain criteria are met, including expected collection within 24 months, revenue is recognized equal to the revenue requirement, which may include incentives and return on rate base items. Billing amounts are revised periodically for differences between total amount collected and revenue earned, which may increase or decrease the level of revenue collected from customers. Alternative revenues arising from these programs are presented on a gross basis and disclosed separately from revenue from contracts with customers.

**Conservation Programs** — SPS has implemented programs in its jurisdictions to assist customers in conserving energy and reducing peak demand on the electric system. These programs include commercial motor, air conditioner and lighting upgrades, as well as residential rebates for participation in air conditioner interruption and home weatherization.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The costs incurred for some demand side management (DSM) programs are deferred as permitted by the applicable regulatory jurisdiction. For those programs, costs are deferred if it is probable future revenue will be provided to permit recovery of the incurred cost. Revenues recognized for incentive programs designed for recovery of lost margins and/or conservation performance incentives are limited to amounts expected to be collected within 24 months from the annual period in which they are earned. SPS recovers approved conservation program costs in base rate revenue or through a rider.

**Emission Allowances** — Emission allowances are recorded at cost, including broker commission fees. The inventory accounting model is utilized for all emission allowances and sales of these allowances are included in electric revenues.

**Renewable Energy Credits (RECs)** — Cost of RECs that are utilized for compliance is recorded as electric fuel and purchased power expense. SPS reduces recoverable fuel costs for the cost of RECs and records that cost as a regulatory asset when the amount is recoverable in future rates.

Sales of RECs are recorded in electric revenues on a gross basis. Cost of these RECs and amounts credited to customers under margin-sharing mechanisms are recorded in electric fuel and purchased power expense.

**Segment Information** — SPS has only one reportable segment. SPS is a wholly owned subsidiary of Xcel Energy Inc. and operates in the regulated electric utility industry providing wholesale and retail electric service in the states of Texas and New Mexico.

**Subsequent Events** — Management has evaluated the impact of events occurring after Dec. 31, 2019 up to Feb. 21, 2020, the date SPS' GAAP financial statements were issued and has updated such evaluation for disclosure purposes through March 30, 2020. These financial statements contain all necessary adjustments and disclosures resulting from that evaluation.

## 2. Regulatory Assets and Liabilities

Regulatory assets and liabilities are created for amounts that regulators may allow to be collected or may require to be paid back to customers in future electric rates. SPS would be required to recognize the write-off of regulatory assets and liabilities in net income or other comprehensive income if changes in the utility industry no longer allow for the application of regulatory accounting guidance under GAAP.

Components of regulatory assets:

(Millions of Dollars)	Remaining Amortization Period	Dec. 31, 2019	Dec. 31, 2018
<b>Regulatory Assets</b>			
Pension and retiree medical obligations	Various	\$ 210.6	\$ 232.0
Excess deferred taxes — Tax cuts and jobs act (TCJA)	Various	53.6	55.8
Recoverable deferred taxes on AFUDC recorded in plant	Plant lives	34.1	27.9
Net AROs (a)	Plant lives	26.9	25.7
Conservation programs (b)	One to two years	0.6	0.1
Other	Various	11.2	18.6
Total regulatory assets		\$ 337.0	\$ 360.1

(a) Includes amounts recorded for future recovery of AROs.

(b) Includes costs for conservation programs, as well as incentives allowed in certain jurisdictions.

Components of regulatory liabilities:

(Millions of Dollars)	Remaining Amortization Period	Dec. 31, 2019	Dec. 31, 2018
<b>Regulatory Liabilities</b>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred income tax adjustments and TCJA refunds <sup>(a)</sup>	Various	\$ 541.8	\$ 571.9
Gain from asset sales	Various	2.4	2.4
Deferred electric energy costs	Less than one year	81.7	56.6
Other	Various	50.0	48.1
Total regulatory liabilities <sup>(b)</sup>		\$ 675.9	\$ 679.0

(a) Includes the revaluation of recoverable/regulated plant accumulated deferred income taxes (ADIT) and revaluation impact of non-plant ADIT due to the TCJA.

(b) Revenue subject to refund of \$3.9 million for 2019 and none for 2018 is included in other current liabilities.

At Dec. 31, 2019 and 2018, SPS' regulatory assets not earning a return primarily included the unfunded portion of pension and retiree medical obligations and net AROs. In addition, SPS' regulatory assets included \$56.5 million and \$50.5 million at Dec. 31, 2019 and 2018, respectively, of past expenditures not earning a return. Amounts primarily related to formula rates, losses on reacquired debt and certain rate case expenditures.

### 3. Borrowings and Other Financing Instruments

#### Short-Term Borrowings

SPS meets its short-term liquidity requirements primarily through the issuance of commercial paper and borrowings under its credit facility and the money pool.

**Money Pool** — Xcel Energy Inc. and its utility subsidiaries have established a money pool arrangement that allows for short-term investments in and borrowings between the utility subsidiaries. Xcel Energy Inc. may make investments in the utility subsidiaries at market-based interest rates; however, the money pool arrangement does not allow the utility subsidiaries to make investments in Xcel Energy Inc.

Money pool borrowings for SPS were as follows:

(Millions of Dollars, Except Interest Rates)	Year Ended Dec. 31	
	2019	2018
Borrowing limit	\$ 100	\$ 100
Amount outstanding at period end	—	—
Average amount outstanding	8	29
Maximum amount outstanding	100	100
Weighted average interest rate, computed on a daily basis	2.42%	1.96%
Weighted average interest rate at end of period	N/A	N/A

**Commercial Paper** — Commercial paper outstanding for SPS was as follows:

(Millions of Dollars, Except Interest Rates)	Year Ended Dec. 31	
	2019	2018
Borrowing limit	\$ 500	\$ 400
Amount outstanding at period end	—	42
Average amount outstanding	72	30
Maximum amount outstanding	316	144
Weighted average interest rate, computed on a daily basis	2.68%	2.27%
Weighted average interest rate at end of period	N/A	2.80

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Letters of Credit** — SPS may use letters of credit, typically with terms of one year, to provide financial guarantees for certain operating obligations. At Dec. 31, 2019 and 2018, there were \$2 million of letters of credit outstanding under the credit facility. The contract amounts of these letters of credit approximate their fair value and are subject to fees.

**Credit Facility** — In order to use its commercial paper program to fulfill short-term funding needs, SPS must have a revolving credit facility in place at least equal to the amount of its commercial paper borrowing limit and cannot issue commercial paper in an aggregate amount exceeding available capacity under this credit facility. The line of credit provides short-term financing in the form of notes payable to banks, letters of credit and back-up support for commercial paper borrowings.

**Amended Credit Agreement** — In June 2019, SPS entered into an amended five-year credit agreement with a syndicate of banks. The amended credit agreements have substantially the same terms and conditions as the prior credit agreements with the exception of the following:

- Maturity extended from June 2021 to June 2024; and
- Borrowing limit increased from \$400 million to \$500 million.

The line of credit provides short-term financing in the form of notes payable to banks, letters of credit and back-up support for commercial paper borrowings.

Features of SPS' credit facility:

Debt-to-Total Capitalization Ratio <sup>(a)</sup>		Amount Facility May Be Increased (millions)	Additional Periods for Which a One-Year Extension May Be Requested <sup>(b)</sup>
2019	2018		
46%	46%	\$50	2

(a) The SPS credit facility has a financial covenant requiring that the debt-to-total capitalization ratio be less than or equal to 65%.

(b) All extension requests are subject to majority bank group approval.

The credit facility has a cross-default provision that SPS will be in default on its borrowings under the facility if SPS or any of its future significant subsidiaries whose total assets exceed 15% of SPS' total assets default on indebtedness in an aggregate principal amount exceeding \$75 million.

If SPS does not comply with the covenant, an event of default may be declared, and if not remedied, any outstanding amounts due under the facility can be declared due by the lender. As of Dec. 31, 2019, SPS was in compliance with all financial covenants.

SPS had the following committed credit facilities available as of Dec. 31, 2019.

Credit Facility <sup>(a)</sup>	Drawn <sup>(b)</sup>	Available
\$500	\$2	\$498

(a) This credit facility matures in June 2024.

(b) Includes letters of credit and outstanding commercial paper.

All credit facility bank borrowings, outstanding letters of credit and outstanding commercial paper reduce the available capacity under the credit facility. SPS had no direct advances on the facility outstanding at Dec. 31, 2019 and 2018.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Long-Term Borrowings and Other Financing Instruments

Generally, all property of SPS is subject to the lien of its first mortgage indenture. Debt premiums, discounts and expenses are amortized over the life of the related debt. The premiums, discounts and expenses for refinanced debt are deferred and amortized over the life of the new issuance.

Long-term debt obligations for SPS as of Dec. 31 (millions of dollars):

Financing Instrument	Interest Rate	Maturity Date	2019	2018
First mortgage bonds	3.30%	June 15, 2024	\$ 150	\$ 150
First mortgage bonds	3.30	June 15, 2024	200	200
Unsecured senior notes	6.00	Oct. 1, 2033	100	100
Unsecured senior notes	6.00	Oct. 1, 2036	250	250
First mortgage bonds	4.50	Aug. 15, 2041	200	200
First mortgage bonds	4.50	Aug. 15, 2041	100	100
First mortgage bonds	4.50	Aug. 15, 2041	100	100
First mortgage bonds	3.40	Aug. 15, 2046	300	300
First mortgage bonds	3.70	Aug. 15, 2047	450	450
First mortgage bonds <sup>(b)</sup>	4.40	Nov. 15, 2048	300	300
First mortgage bonds <sup>(a)</sup>	3.75	June 15, 2049	300	—
Unamortized discount			(7)	(4)
Unamortized debt issuance cost			(23)	(20)
Total long-term debt			<u>\$ 2,420</u>	<u>\$ 2,126</u>

(a) 2019 financing

(b) 2018 financing

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Maturities of long-term debt:

(Millions of Dollars)

2020	\$ —
2021	—
2022	—
2023	—
2024	350

**Capital Stock** — SPS has the following preferred stock:

Preferred Stock Authorized (Shares)	Par Value of Preferred Stock	Preferred Stock Outstanding (Shares) 2019 and 2018
10,000,000	1.00	—

**Dividend Restrictions** — SPS dividends are subject to the FERC's jurisdiction, which prohibits the payment of dividends out of capital accounts. Dividends are solely to be paid from retained earnings. SPS is required to be current on particular interest payments before dividends can be paid.

SPS' state regulatory commissions additionally impose dividend limitations, which are more restrictive than those imposed by the FERC.

Requirements and actuals as of Dec. 31, 2019:

Equity to Total Capitalization Ratio - Required Range		Equity to Total Capitalization Ratio - Actual (a)
Low	High	2019
45.0%	55.0%	54.4%

(a) Excludes short-term debt.

Unrestricted Retained Earnings	Total Capitalization	Limit on Total Capitalization (a)
\$ 535.0million	\$ 5.3billion	N/A

(a) SPS may not pay a dividend that would cause it to lose its investment grade bond rating.

#### 4. Income Taxes

**Federal Audit** — SPS is a member of the Xcel Energy affiliated group that files a consolidated federal income tax return. Statute of limitations applicable to Xcel Energy's consolidated federal income tax returns expire as follows:

Tax Year(s)	Expiration
2009 - 2013	June 2020
2014 - 2016	September 2020

In 2015, the IRS commenced an examination of tax years 2012 and 2013. In 2017, the IRS concluded the audit of tax years 2012 and 2013 and proposed an adjustment that would impact Xcel Energy's net operating loss (NOL) and effective tax rate (ETR). Xcel Energy filed a protest with the IRS. As of Dec. 31, 2019, the case has been forwarded to the Office of Appeals and Xcel Energy has recognized its best estimate of income tax expense that will result from a final resolution of this issue; however, the outcome and timing of a resolution is unknown.

In 2018, the IRS began an audit of tax years 2014 - 2016. As of Dec. 31, 2019 no adjustments have been proposed.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**State Audits** — SPS is a member of the Xcel Energy affiliated group that files consolidated state income tax returns. As of Dec. 31, 2019, SPS' earliest open tax year that is subject to examination by state taxing authorities under applicable statutes of limitations is 2009. There are currently no state income tax audits in progress.

**Unrecognized Tax Benefits** — Unrecognized tax benefit balance includes permanent tax positions, which if recognized would affect the annual ETR. In addition, the unrecognized tax benefit balance includes temporary tax positions for which the ultimate deductibility is highly certain, but for which there is uncertainty about the timing of such deductibility. A change in the period of deductibility would not affect the ETR but would accelerate the payment to the taxing authority to an earlier period.

**Uncertainty in Income Taxes** — The FERC has not fully adopted the guidance for uncertainty in income taxes. Accordingly, SPS has recorded its unrecognized tax benefits for temporary adjustments, including NOL and tax credit carryforwards, in accounts established for accumulated deferred income taxes.

Unrecognized tax benefits - permanent vs temporary:

(Millions of Dollars)	December 31, 2019	December 31, 2018
Unrecognized tax benefit — Permanent tax positions	\$ 3.7	\$ 3.0
Unrecognized tax benefit — Temporary tax positions	1.5	1.5
Total unrecognized tax benefit	\$ 5.2	\$ 4.5

Changes in unrecognized tax benefits:

(Millions of Dollars)	2019	2018
Balance at Jan. 1	\$ 4.5	\$ 4.3
Additions based on tax positions related to the current year	0.7	0.6
Reductions based on tax positions related to the current year	(0.1)	(0.1)
Additions for tax positions of prior years	0.2	0.1
Reductions for tax positions of prior years	(0.1)	(0.3)
Settlements with taxing authorities	—	(0.1)
Balance at Dec. 31	\$ 5.2	\$ 4.5

Unrecognized tax benefits were reduced by tax benefits associated with NOL and tax credit carryforwards:

(Millions of Dollars)	2019	Dec. 31, 2018
NOL and tax credit carryforwards	\$ (4.4)	\$ (3.8)

As the IRS Appeals and federal audit progresses and state audits resume, it is reasonably possible that the amount of unrecognized tax benefit could decrease up to approximately \$3.7 million in the next 12 months.

Payable for interest related to unrecognized tax benefits is partially offset by the interest benefit associated with NOL and tax credit carryforwards.

Interest payable related to unrecognized tax benefits:

(Millions of Dollars)	2019	2018
Receivable (payable) for interest related to unrecognized tax benefits at Jan. 1	\$ 0.7	\$ 0.5
Interest income related to unrecognized tax benefits	—	0.2
Receivable for interest related to unrecognized tax benefits at Dec. 31	\$ 0.7	\$ 0.7

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

No amounts were accrued for penalties related to unrecognized tax benefits as of Dec. 31, 2019 and 2018.

**Other Income Tax Matters** — NOL amounts represent the tax loss that is carried forward and tax credits represent the deferred tax asset. NOL and tax credit carryforwards as of Dec. 31 were as follows:

(Millions of Dollars)	2019	2018
Federal tax credit carryforwards	\$ 31.7	\$ 7.4
State NOL carryforwards	1.2	2.9

Federal carryforward periods expire between 2024 and 2039 and state carryforward periods expire between 2025 and 2036.

Total income tax expense from operations differs from the amount computed by applying the statutory federal income tax rate to income before income tax expense.

Effective income tax rate for years ended Dec. 31:

	2019	2018 (a)
Federal statutory rate	21.0%	21.0%
State income tax on pretax income, net of federal tax effect	2.2%	2.3%
Increases (decreases) in tax from:		
Wind production tax credits	(7.9)	—
Plant regulatory differences (b)	(5.0)	(4.8)
Amortization of excess nonplant deferred taxes	(0.9)	(1.2)
Other tax credits, net of NOL & tax credit allowances	(0.6)	(0.7)
Adjustments attributable to tax returns	(0.1)	(1.5)
Other, net	0.2	0.3
Effective income tax rate	8.9%	15.4%

(a) Prior periods have been reclassified to conform to current year presentation.

(b) Regulatory differences for income tax primarily relate to the credit of excess deferred taxes to customers through the average rate assumption method. Income tax benefits associated with the credit of excess deferred credits are offset by corresponding revenue reductions.

Components of income tax expense for years ended Dec. 31:

(Millions of Dollars)	2019	2018
Current federal tax (benefit) expense	\$ (4.0)	\$ 12.3
Current state tax expense	0.6	2.3
Current change in unrecognized tax expense	0.7	0.7
Deferred federal tax expense	22.4	20.0
Deferred state tax expense	6.0	3.6
Deferred income tax credits	(0.1)	(0.1)
Other	—	0.1
Total income tax expense	\$ 25.6	\$ 38.9

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Components of deferred income tax expense as of Dec. 31:

(Millions of Dollars)	2019	2018
Deferred tax expense (benefit) excluding items below	\$ 52.1	\$ 45.8
Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities	(23.8)	(22.0)
Tax benefit (expense) allocated to other comprehensive income, net of adoption of ASU No. 2018-02, and other	0.1	(0.2)
Deferred tax expense	\$ 28.4	\$ 23.6

Components of the net deferred tax liability as of Dec. 31:

(Millions of Dollars)	2019	2018 (a)
Deferred tax liabilities:		
Differences between book and tax bases of property	\$ 854.3	\$ 772.8
Operating lease assets	115.8	—
Regulatory assets	(85.7)	(90.9)
Pension expense	33.1	32.3
Other	—	\$ 4.0
Total deferred tax liabilities	\$ 917.5	\$ 718.2
Deferred tax assets:		
Differences between book and tax bases of property	\$ 87.5	\$ 84.9
Operating lease liabilities	115.8	—
Tax credit carryforward	31.7	7.4
Regulatory liabilities	(24.1)	(23.2)
Deferred fuel costs	18.3	12.7
Other employee benefits	5.8	5.6
NOL carryforward	0.1	0.2
Other	13.5	13.8
Total deferred tax assets	248.6	101.4
Net deferred tax liability	\$ 668.9	\$ 616.8

(a) Prior periods have been reclassified to conform to current year presentation.

In December 2017, SPS remeasured our deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. After filing the 2017 tax return, we completed a final remeasurement of our 2017 deferred tax assets and liabilities to the new corporate tax rate. SPS received guidance from some jurisdictions in 2018 and started the amortization of the deficient and excess ADIT for those jurisdictions. The Protected ADITs, which are required by IRS normalization rules to be provided to customers, are amortized according to the rules of the Average Rate Assumption Method (ARAM) with amortization occurring over the remaining book life of the individual assets. The Unprotected ADITs, are amortized according to each jurisdiction. The Nonplant Unprotected have amortization periods of 5 years. While, Plant Unprotected will use ARAM.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The amount of deficient and excess accumulated deferred income tax assets and liabilities that are considered protected and unprotected as of December 31, 2019 and 2018 is reflected below.

(Millions of Dollars)	Dec. 31, 2019		Dec. 31, 2018	
Account	182.3	254	182.3	254
Protected				
Plant	\$ —	\$ 456.4	\$ —	\$ 468.9
Nonplant	53.3	—	54.8	—
Unprotected				
Plant	—	65.8	—	69.8
Nonplant	0.3	17.9	1.0	\$ (23.0)
Total				
Plant	\$ —	\$ 522.2	\$ —	\$ 538.7
Nonplant	\$ 53.6	\$ 17.9	\$ 55.8	\$ (23.0)

Excess and deficient accumulated deferred income taxes (ADITs) in 2019 were amortized in the Statement of Income as follows:

(Millions of Dollars)	Dec. 31, 2019
Protected	
Plant	\$ (7.3)
Nonplant	0.7
Unprotected	
Plant	(2.2)
Nonplant	(3.4)
Total	
Plant	\$ (9.5)
Nonplant	\$ (2.7)

## 5. Fair Value of Financial Assets and Liabilities

### Fair Value Measurements

The accounting guidance for fair value measurements and disclosures provides a single definition of fair value and requires disclosures about assets and liabilities measured at fair value. A hierarchical framework for disclosing the observability of the inputs utilized in measuring assets and liabilities at fair value is established by this guidance.

- Level 1 — Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices;
- Level 2 — Pricing inputs are other than quoted prices in active markets but are either directly or indirectly observable as of the reporting date. The types of assets and liabilities included in Level 2 are typically either comparable to actively traded securities or contracts or priced with models using highly observable inputs; and
- Level 3 — Significant inputs to pricing have little or no observability as of the reporting date. The types of assets and liabilities included in Level 3 are those valued with models requiring significant management judgment or estimation.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Specific valuation methods include:

*Cash equivalents* — The fair values of cash equivalents are generally based on cost plus accrued interest; money market funds are measured using quoted NAVs.

*Interest rate derivatives* — The fair values of interest rate derivatives are based on broker quotes that utilize current market interest rate forecasts.

*Commodity derivatives* — The methods used to measure the fair value of commodity derivative forwards and options utilize forward prices and volatilities, as well as pricing adjustments for specific delivery locations, and are generally assigned a Level 2 classification. When contractual settlements relate to inactive delivery locations or extend to periods beyond those readily observable on active exchanges or quoted by brokers, the significance of the use of less observable forecasts of forward prices and volatilities on a valuation is evaluated, and may result in Level 3 classification.

Electric commodity derivatives held by SPS include transmission congestion instruments, generally referred to as financial transaction rights (FTRs), purchased from SPP. FTRs purchased from an RTO are financial instruments that entitle or obligate the holder to monthly revenues or charges based on transmission congestion across a given transmission path. The value of an FTR is derived from, and designed to offset, the cost of transmission congestion. In addition to overall transmission load, congestion is also influenced by the operating schedules of power plants and the consumption of electricity pertinent to a given transmission path. Unplanned plant outages, scheduled plant maintenance, changes in the relative costs of fuels used in generation, weather and overall changes in demand for electricity can each impact the operating schedules of the power plants on the transmission grid and the value of an FTR.

If forecasted costs of electric transmission congestion increase or decrease for a given FTR path, the value of that particular FTR instrument will likewise increase or decrease. Given the limited observability of important inputs to the value of FTRs between auction processes, including expected plant operating schedules and retail and wholesale demand, fair value measurements for FTRs have been assigned a Level 3. Non-trading monthly FTR settlements are expected to be recovered through fuel and purchased energy cost recovery mechanisms, and therefore changes in the fair value of the yet to be settled portions of FTRs are deferred as a regulatory asset or liability. Given this regulatory treatment and the limited magnitude of FTRs relative to the electric utility operations of SPS, the numerous unobservable quantitative inputs pertinent to the value of FTRs are immaterial to the financial statements of SPS.

#### Derivative Fair Value Measurements

SPS enters into derivative instruments, including forward contracts, for trading purposes and to manage risk in connection with changes in interest rates and electric utility commodity prices.

**Interest Rate Derivatives** — SPS may enter into various instruments that effectively fix the interest payments on certain floating rate debt obligations or effectively fix the yield or price on a specified benchmark interest rate for an anticipated debt issuance for a specific period. These derivative instruments are generally designated as cash flow hedges for accounting purposes. As of Dec. 31, 2019, accumulated other comprehensive losses related to interest rate derivatives included \$0.1 million net losses expected to be reclassified into earnings during the next 12 months as the related hedged interest rate transactions impact earnings, including forecasted amounts for unsettled hedges, as applicable.

**Wholesale and Commodity Trading Risk** — SPS conducts various wholesale and commodity trading activities, including the purchase and sale of electric capacity, energy and energy-related instruments, including derivatives. SPS is allowed to conduct these activities within guidelines and limitations as approved by its risk management committee, comprised of management personnel not directly involved in the activities governed by this policy.

**Commodity Derivatives** — SPS enters into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric utility operations. This could include the purchase or sale of energy or energy-related products and FTRs.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Gross notional amounts of commodity FTRs at Dec. 31, 2019 and 2018:

(Amounts in Millions) (a)	Dec. 31, 2019	Dec. 31, 2018
Megawatt hours of electricity	6.4	5.5

(a) Amounts are not reflective of net positions in the underlying commodities.

**Consideration of Credit Risk and Concentrations** — SPS continuously monitors the creditworthiness of counterparties to its interest rate derivatives and commodity derivative contracts prior to settlement, and assesses each counterparty's ability to perform on the transactions set forth in the contracts. Impact of credit risk was immaterial to the fair value of unsettled commodity derivatives presented in the balance sheets.

SPS' most significant concentrations of credit risk with particular entities or industries are contracts with counterparties to its wholesale, trading and non-trading commodity activities. At Dec. 31, 2019, three of the ten most significant counterparties for these activities, comprising \$12.2 million or 35% of this credit exposure, had investment grade ratings from Standard & Poor's, Moody's or Fitch Ratings. Six of the ten most significant counterparties, comprising \$22.1 million or 65% of this credit exposure, were not rated by external rating agencies, but based on SPS' internal analysis, had credit quality consistent with investment grade. One of these significant counterparties, comprising \$0.1 million or less than 1% of this credit exposure, had credit quality less than investment grade, based on internal analysis. Nine of these significant counterparties are municipal or cooperative electric entities, RTOs or other utilities.

**Qualifying Cash Flow Hedges** — Financial impact of qualifying interest rate cash flow hedges on SPS' accumulated other comprehensive loss, included in the statements of common stockholder's equity and in the statements of comprehensive income:

(Millions of Dollars)	2019	2018
Accumulated other comprehensive loss related to cash flow hedges at Jan. 1	\$ (0.7)	\$ (0.8)
After-tax net realized losses on derivative transactions reclassified into earnings	—	0.1
Accumulated other comprehensive loss related to cash flow hedges at Dec. 31	\$ (0.7)	\$ (0.7)

Pre-tax losses related to interest rate derivatives reclassified from accumulated other comprehensive loss into earnings were immaterial, \$0.1 million and \$0.1 million for the years ended Dec. 31, 2019 and 2018, respectively.

Changes in the fair value of FTRs resulting in pre-tax net gains of \$6.5 million and \$7.0 million recognized for the years ended Dec. 31, 2019 and 2018, respectively, were reclassified as regulatory assets and liabilities. The classification as a regulatory asset or liability is based on expected recovery of FTR settlements through fuel and purchased energy cost recovery mechanisms.

FTR settlement gains of \$6.0 million and \$4.4 million were recognized for the years ended Dec. 31, 2019 and 2018, respectively, and were recorded to electric fuel and purchased power. These derivative settlement gains and losses are shared with electric customers through fuel and purchased energy cost-recovery mechanisms, and reclassified out of income as regulatory assets or liabilities, as appropriate.

SPS had no derivative instruments designated as fair value hedges during the years ended Dec. 31, 2019 and 2018.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Recurring Fair Value Measurements** — The following table presents for each of the fair value hierarchy levels, SPS' derivative assets and liabilities measured at fair value on a recurring basis at Dec. 31, 2019 and 2018:

	Dec. 31, 2019						Dec. 31, 2018						
	Fair Value							Fair Value					
(Millions of Dollars)	Level 1	Level 2	Level 3	Fair Value Total	Netting (a)	Total	Level 1	Level 2	Level 3	Fair Value Total	Netting (a)	Total	
<b>Current derivative assets</b>													
Other derivative instruments:													
Electric commodity	\$ —	\$ —	\$ 11.8	\$ 11.8	\$ —	\$ 11.8	\$ —	\$ —	\$ 14.9	\$ 14.9	\$ (0.2)	\$ 14.7	
Total current derivative assets	\$ —	\$ —	\$ 11.8	\$ 11.8	\$ —	11.8	\$ —	\$ —	\$ 14.9	\$ 14.9	\$ (0.2)	14.7	
PPAs (b)						3.2						3.1	
Current derivative instruments						\$ 15.0						\$ 17.8	
<b>Noncurrent derivative assets</b>													
PPAs (b)						12.6						15.8	
Noncurrent derivative instruments						\$ 12.6						\$ 15.8	
<b>Current derivative liabilities</b>													
Other derivative instruments:													
Electric commodity	\$ —	\$ —	\$ 0.1	\$ 0.1	\$ —	\$ 0.1	\$ —	\$ —	\$ 0.2	\$ 0.2	\$ (0.2)	\$ —	
Total current derivative liabilities	\$ —	\$ —	\$ 0.1	\$ 0.1	\$ —	0.1	\$ —	\$ —	\$ 0.2	\$ 0.2	\$ (0.2)	—	
PPAs (b)						3.6						3.6	
Current derivative instruments						\$ 3.7						\$ 3.6	
<b>Noncurrent derivative liabilities</b>													
PPAs (b)						12.8						16.4	
Noncurrent derivative instruments						\$ 12.8						\$ 16.4	

- (a) SPS nets derivative instruments and related collateral in its balance sheet when supported by a legally enforceable master netting agreement, and all derivative instruments and related collateral amounts were subject to master netting agreements at Dec. 31, 2019 and 2018. At both Dec. 31, 2019 and 2018, derivative assets and liabilities include no obligations to return cash collateral or rights to reclaim cash collateral. The counterparty netting excludes settlement receivables and payables and non-derivative amounts that may be subject to the same master netting agreements.
- (b) During 2006, SPS qualified these contracts under the normal purchase exception. Based on this qualification, the contracts are no longer adjusted to fair value and the previous carrying value of these contracts will be amortized over the remaining contract lives along with the offsetting regulatory assets and liabilities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Changes in Level 3 commodity derivatives for the years ended Dec. 31, 2019 and 2018:

(Millions of Dollars)	Year Ended Dec. 31	
	2019	2018
Balance at Jan. 1	\$ 14.7	\$ 12.7
Purchases	26.7	32.3
Settlements	(34.2)	(41.6)
Net transactions recorded during the period:		
Net gains recognized as regulatory assets	4.5	11.3
Balance at Dec. 31	\$ 11.7	\$ 14.7

SPS recognizes transfers between levels as of the beginning of each period. There were no transfers of amounts between levels for derivative instruments for 2017 – 2019.

#### Fair Value of Long-Term Debt

As of Dec. 31, other financial instruments for which the carrying amount did not equal fair value:

(Millions of Dollars)	2019		2018	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt	\$ 2,442.9	\$ 2,706.1	\$ 2,146.5	\$ 2,139.8

Fair value of SPS' long-term debt is estimated based on recent trades and observable spreads from benchmark interest rates for similar securities. Fair value estimates are based on information available to management as of Dec. 31, 2019 and 2018, and given the observability of the inputs, fair values presented for long-term debt were assigned as Level 2.

#### 6. Benefit Plans and Other Postretirement Benefits

##### Pension and Postretirement Health Care Benefits

Xcel Energy, which includes SPS, has several noncontributory, defined benefit pension plans that cover almost all employees. Generally, benefits are based on a combination of years of service and average pay. Xcel Energy's policy is to fully fund into an external trust the actuarially determined pension costs subject to the limitations of applicable employee benefit and tax laws.

In addition to the qualified pension plans, Xcel Energy maintains a SERP and a nonqualified pension plan. The SERP is maintained for certain executives that were participants in the plan in 2008, when the SERP was closed to new participants. The nonqualified pension plan provides benefits for compensation that is in excess of the limits applicable to the qualified pension plans, with distributions funded by Xcel Energy's consolidated operating cash flows. Obligations of the SERP and nonqualified plan as of Dec. 31, 2019 and 2018 were \$39 million and \$33 million, respectively, of which \$2 million was attributable to SPS in both years. In 2019 and 2018, Xcel Energy recognized net benefit cost for the SERP and nonqualified plans of \$4 million in 2019 and 2018, of which immaterial amounts were attributable to SPS.

Xcel Energy, which includes SPS, bases the investment-return assumption on expected long-term performance for each of the asset classes in its pension and postretirement health care portfolios. For pension assets, Xcel Energy considers the historical returns achieved by its asset portfolio over the past 20 years or longer period, as well as long-term projected return levels. Xcel Energy and SPS continually review pension assumptions.

Pension cost determination assumes a forecasted mix of investment types over the long-term.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- Investment returns in 2019 were above the assumed level of 6.78%;
- Investment returns in 2018 were below the assumed level of 6.78%; and
- In 2020, Xcel Energy's expected investment-return assumption is 6.78%.

Pension plan and postretirement benefit assets are invested in a portfolio according to Xcel Energy's return, liquidity and diversification objectives to provide a source of funding for plan obligations and minimize contributions to the plan, within appropriate levels of risk. The principal mechanism for achieving these objectives is the asset allocation given the long-term risk, return, correlation and liquidity characteristics of each particular asset class. There were no significant concentrations of risk in any industry, index or entity. Market volatility can impact even well-diversified portfolios and significantly affect the return levels achieved by the assets in any year.

State agencies also have issued guidelines to the funding of postretirement benefit costs. SPS is required to fund postretirement benefit costs for Texas and New Mexico amounts collected in rates. These assets are invested in a manner consistent with the investment strategy for the pension plan.

Xcel Energy's ongoing investment strategy is based on plan-specific investment recommendations that seek to minimize potential investment and interest rate risk as a plan's funded status increases over time. The investment recommendations result in a greater percentage of long-duration fixed income securities being allocated to specific plans having relatively higher funded status ratios and a greater percentage of growth assets being allocated to plans having relatively lower funded status ratios.

#### Plan Assets

For each of the fair value hierarchy levels, SPS' pension plan assets measured at fair value:

(Millions of Dollars)	Dec. 31, 2019 (a)					Dec. 31, 2018 (a)				
	Level 1	Level 2	Level 3	Measured at NAV	Total	Level 1	Level 2	Level 3	Measured at NAV	Total
Cash equivalents	\$ 18.9	\$ —	\$ —	\$ —	\$ 18.9	\$ 21.6	\$ —	\$ —	\$ —	\$ 21.6
Commingled funds	202.5	—	—	144.8	347.3	128.6	—	—	132.5	261.1
Debt securities	—	98.2	0.6	—	98.8	—	98.1	—	—	98.1
Equity securities	12.1	—	—	—	12.1	14.4	—	—	—	14.4
Other	(16.8)	0.7	—	(2.8)	(18.9)	0.2	0.8	—	(4.0)	(3.0)
Total	\$ 216.7	\$ 98.9	\$ 0.6	\$ 142.0	\$ 458.2	\$ 164.8	\$ 98.9	\$ —	\$ 128.5	\$ 392.2

(a) See Note 5 for further information on fair value measurement inputs and methods.

For each of the fair value hierarchy levels, SPS' proportionate allocation of the total postretirement benefit plan assets that were measured at fair value:

(Millions of Dollars)	Dec. 31, 2019 (a)					Dec. 31, 2018 (a)				
	Level 1	Level 2	Level 3	Measured at NAV	Total	Level 1	Level 2	Level 3	Measured at NAV	Total
Cash equivalents	\$ 2.2	\$ —	\$ —	\$ —	\$ 2.2	\$ 1.8	\$ —	\$ —	\$ —	\$ 1.8
Insurance contracts	—	4.9	—	—	4.9	—	4.3	—	—	4.3
Commingled funds:	6.7	—	—	7.4	14.1	12.8	—	—	3.8	16.6
Debt securities:	—	22.1	0.1	—	22.2	—	17.2	—	—	17.2
Equity securities:	—	—	—	—	—	—	—	—	—	—
Other	—	0.2	—	—	0.2	—	0.1	—	—	0.1

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Total	\$ 8.9	\$ 27.2	\$ 0.1	\$ 7.4	\$ 43.6	\$ 14.6	\$ 21.6	\$ —	\$ 3.8	\$ 40.0
-------	--------	---------	--------	--------	---------	---------	---------	------	--------	---------

(a) See Note 5 for further information on fair value measurement inputs and methods.

Immaterial assets were transferred in or out of Level 3 for 2019. No assets were transferred in or out of Level 3 for 2018.

**Funded Status** — Comparisons of the actuarially computed benefit obligation, changes in plan assets and funded status of the pension and postretirement health care plans for Xcel Energy are presented in the following table:

(Millions of Dollars)	Pension Benefits		Postretirement Benefits	
	2019	2018	2019	2018
<b>Change in Benefit Obligation:</b>				
Obligation at Jan. 1	\$ 477.8	\$ 515.9	\$ 41.8	\$ 47.0
Service cost	8.8	9.7	0.9	1.1
Interest cost	20.1	18.4	1.7	1.6
Plan amendments	—	—	—	—
Actuarial loss (gain)	44.2	(34.8)	0.4	(5.1)
Plan participants' contributions	—	—	0.6	0.6
Benefit payments (a)	(32.1)	(31.4)	(2.2)	(3.4)
Obligation at Dec. 31	\$ 518.8	\$ 477.8	\$ 43.2	\$ 41.8
<b>Change in Fair Value of Plan Assets:</b>				
Fair value of plan assets at Jan. 1	\$ 392.2	\$ 433.2	\$ 40.0	\$ 44.1
Actual return on plan assets	80.2	(17.6)	5.1	(1.3)
Employer contributions	17.9	8.0	0.1	—
Plan participants' contributions	—	—	0.6	0.6
Benefit payments	(32.1)	(31.4)	(2.2)	(3.4)
Fair value of plan assets at Dec. 31	\$ 458.2	\$ 392.2	\$ 43.6	\$ 40.0
Funded status of plans at Dec. 31	\$ (60.6)	\$ (85.6)	\$ 0.4	\$ (1.8)
<b>Amounts recognized in the Balance Sheet at Dec. 31:</b>				
Noncurrent assets	—	—	0.4	—
Noncurrent liabilities	(60.6)	(85.6)	—	(1.8)
Net amounts recognized	\$ (60.6)	\$ (85.6)	\$ 0.4	\$ (1.8)
<b>Significant Assumptions Used to Measure Benefit Obligations:</b>				
Discount rate for year-end valuation	3.49%	4.31%	3.47%	4.32%
Expected average long-term increase in compensation level	3.75	3.75	N/A	N/A
Mortality table	Pri-2012	RP-2014	Pri-2012	RP-2014
Health care costs trend rate — initial: Pre-Medicare	N/A	N/A	6.00%	6.50%
Health care costs trend rate — initial: Post-Medicare	N/A	N/A	5.10%	5.30%
Ultimate trend assumption — initial: Pre-Medicare	N/A	N/A	4.50%	4.50%
Ultimate trend assumption — initial: Post-Medicare	N/A	N/A	4.50%	4.50%
Years until ultimate trend is reached	N/A	N/A	3	4

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(a) Includes approximately \$6.8 million in 2019 and \$6.9 million in 2018, of lump-sum benefit payments used in the determination of a settlement charge.

Accumulated benefit obligation for the pension plan was \$481.1 million and \$445.8 million as of Dec. 31, 2019 and 2018, respectively.

**Net Periodic Benefit Cost (Credit)** — Net periodic benefit cost (credit) other than service cost component is included in other income in the statement of income.

Components of net periodic benefit cost (credit) and the amounts recognized in other comprehensive income and regulatory assets and liabilities are as follows:

(Millions of Dollars)	Pension Benefits		Postretirement Benefits	
	2019	2018	2019	2018
Service cost	\$ 8.8	\$ 9.7	\$ 0.9	\$ 1.1
Interest cost	20.1	18.4	1.7	1.6
Expected return on plan assets	(28.6)	(28.3)	(2.0)	(2.5)
Amortization of prior service credit	(0.1)	(0.1)	(0.5)	(0.4)
Amortization of net loss	11.3	14.1	(0.4)	(0.4)
Settlement charge (a)	2.4	3.2	—	—
Net periodic pension cost (credit)	13.9	17.0	(0.3)	(0.6)
Costs not recognized due to effects of regulation	0.9	(2.2)	—	—
Net benefit cost (credit) recognized for financial reporting	\$ 14.8	\$ 14.8	\$ (0.3)	\$ (0.6)

**Significant Assumptions Used to Measure Costs:**

Discount rate	4.31%	3.63%	4.32%	3.62%
Expected average long-term increase in compensation level	3.75	3.75	—	—
Expected average long-term rate of return on assets	6.78	6.78	5.30	5.80

(a) A settlement charge is required when the amount of all lump-sum distributions during the year is greater than the sum of the service and interest cost components of the annual net periodic pension cost. In 2019 and 2018, as a result of lump-sum distributions during the 2019 and 2018 plan years, SPS recorded a total pension settlement charge of \$2.4 million and \$3.2 million in 2019 and 2018, respectively. A total of \$0.6 million and \$0.7 million of that amount was recorded in the income statement in 2019 and 2018, respectively.

(Millions of Dollars)	Pension Benefits		Postretirement Benefits	
	2019	2018	2019	2018
<b>Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost:</b>				
Net loss	\$ 209.7	\$ 230.9	\$ (11.9)	\$ (9.6)
Prior service credit	(1.1)	(1.2)	(1.4)	(1.8)
Total	\$ 208.6	\$ 229.7	\$ (13.3)	\$ (11.4)
<b>Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost Have Been Recorded as Follows Based Upon Expected Recovery in Rates:</b>				
Noncurrent deferred debits	\$ 208.6	\$ 229.7	\$ —	\$ —
Noncurrent deferred credits	—	—	(13.3)	(11.4)
Total	\$ 208.6	\$ 229.7	\$ (13.3)	\$ (11.4)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Measurement date	Dec. 31, 2019	Dec. 31, 2018	Dec. 31, 2019	Dec. 31, 2018
------------------	---------------	---------------	---------------	---------------

**Cash Flows** — Cash funding requirements can be impacted by changes to actuarial assumptions, actual asset levels and other calculations prescribed by the funding requirements of income tax and other pension-related regulations. Required contributions were made in 2017 - 2020 to meet minimum funding requirements.

Total voluntary and required pension funding contributions across all four of Xcel Energy's pension plans were as follows:

- \$150 million in January 2020, of which \$14 million was attributable to SPS;
- \$154 million in 2019, of which \$18 million was attributable to SPS; and
- \$150 million in 2018, of which \$8 million was attributable to SPS.

For future years, Xcel Energy and SPS anticipate contributions will be made as necessary.

The postretirement health care plans have no funding requirements under income tax and other retirement-related regulations other than fulfilling benefit payment obligations, when claims are presented and approved. Additional cash funding requirements are prescribed by certain state and federal rate regulatory authorities. Xcel Energy's voluntary postretirement funding contributions were as follows:

- Expects to contribute approximately \$10 million during 2020;
- \$15 million during 2019;
- \$11 million during 2018; and
- Amounts attributable to SPS were immaterial.

Target asset allocations:

	Pension Benefits		Postretirement Benefits	
	2019	2018	2019	2018
Domestic and international equity securities	37%	35%	15%	18%
Long-duration fixed income securities	30	32	—	—
Short-to-intermediate fixed income securities	14	16	72	70
Alternative investments	17	15	9	8
Cash	2	2	4	4
Total	100%	100%	100%	100%

**Plan Amendments** — Xcel Energy, which includes SPS, amended the Xcel Energy Inc. Nonbargaining Pension Plan (South) in 2017 to reduce supplemental benefits for non-bargaining participants as well as to allow the transfer of a portion of non-qualified pension obligations into the qualified plans.

In 2019 and 2018, there were no plan amendments made which affected the benefit obligation.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## Projected Benefit Payments

SPS' projected benefit payments:

(Millions of Dollars)	Projected Pension Benefit Payments	Gross Projected Postretirement Health Care Benefit Payments	Expected Medicare Part D Subsidies	Net Projected Postretirement Health Care Benefit Payments
2020	\$ 30.7	\$ 2.9	\$ —	\$ 2.9
2021	29.4	2.9	—	2.9
2022	30.3	2.9	—	2.9
2023	30.4	2.9	—	2.9
2024	30.4	2.8	—	2.8
2025-2029	153.5	13.2	0.1	13.1

## Defined Contribution Plans

Xcel Energy, which includes SPS, maintains 401(k) and other defined contribution plans that cover most employees. The expense to these plans for SPS was approximately \$3 million in 2019 and 2018.

## 7. Commitments and Contingencies

### Legal

SPS is involved in various litigation matters that are being defended and handled in the ordinary course of business. The assessment of whether a loss is probable or is a reasonable possibility, and whether the loss or a range of loss is estimable, often involves complex judgments about future events. Management maintains accruals for losses that are probable of being incurred and subject to reasonable estimation.

Management may be unable to estimate an amount or range of a reasonably possible loss in certain situations, including when (1) the damages sought are indeterminate, (2) the proceedings are in the early stages or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss.

For current proceedings not specifically reported herein, management does not anticipate the ultimate liabilities, if any, arising from such current proceedings would have a material effect on SPS' financial statements. Unless otherwise required by GAAP, legal fees are expensed as incurred.

### Rate Matters

**Texas Fuel Reconciliation** — In December 2018, SPS filed an application with the Public Utilities Commission of Texas (PUCT) for reconciliation of fuel costs for the period Jan. 1, 2016, through June 30, 2018, to determine whether all fuel costs incurred were eligible for recovery. In December 2019, the PUCT issued an order disallowing recovery of costs for Texas customers related to two specific solar PPAs. These PPAs were previously approved by the NMPRC as reasonable, necessary and economic. SPS recorded a total disallowance of approximately \$6 million in December 2019.

**SPP OATT Upgrade Costs** — Under the SPP open access transmission tariff (OATT), costs of transmission upgrades may be recovered from other SPP customers whose transmission service depends on capacity enabled by the upgrade. SPP had not been charging its customers for these upgrades, even though the SPP OATT had allowed SPP to do so since 2008. In 2016, the FERC granted SPP's request to recover previously unbilled charges and SPP subsequently billed SPS approximately \$13 million.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In July 2018, SPS' appeal to the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit) over the FERC rulings granting SPP the right to recover previously unbilled charges was remanded to the FERC. In February 2019, the FERC reversed its 2016 decision and ordered SPP to refund charges retroactively collected from its transmission customers, including SPS, related to periods before September 2015. In April 2019, several parties, including SPP, filed requests for rehearing. Timing of a FERC response to rehearing requests is uncertain. Any refunds received by SPS are expected to be given back to SPS customers through future rates.

In October 2017, SPS filed a separate complaint against SPP asserting SPP assessed upgrade charges to SPS in violation of the SPP OATT. The FERC granted a rehearing for further consideration in May 2018. Timing of FERC action on the SPS rehearing is uncertain. If SPS' complaint results in additional charges or refunds, SPS will seek to recover or refund the amounts through future SPS customer rates.

**SPP Filing to Assign GridLiance Facilities to SPS Rate Zone** — In August 2018, SPP filed a request with the FERC to amend its OATT to include costs of the GridLiance High Plains, LLC. facilities in the SPS rate zone. In a previous filing, the FERC determined that some of these facilities did not qualify as transmission facilities under the SPP OATT.

In September 2018, SPS protested the proposed SPP tariff charges, and asked the FERC to reject the SPP filing. On Oct. 31, 2018, the FERC issued an order accepting the proposed charges, subject to refund, as of Nov. 1, 2018, and set the case for settlement hearing procedures. Hearings are scheduled for May 2020, with the ALJs' initial decision expected in October 2020. SPS has incurred approximately \$6 million in associated charges as of Dec. 31, 2019.

**SPS Filing to Modify Wholesale Transmission Rates** — In 2018, SPS filed revisions to its wholesale transmission formula rate. The proposal includes an update to depreciation rates for transmission plant. The new formula rate would also provide a credit to customers of "excess" ADIT resulting from the TCJA and recover certain wholesale regulatory commission expenses.

Proposed changes would increase wholesale transmission revenues by approximately \$9.4 million, with approximately \$4.4 million of the total recovered in SPP regional transmission rates. SPS proposed formula rate changes be effective Feb. 1, 2019.

In January 2019, the FERC issued an order accepting the proposed rate changes as of Feb. 1, 2019, subject to refund and settlement procedures. On Dec. 23, 2019, SPS filed a Stipulation and Agreement of Settlement. If approved by the FERC, the settlement would implement the requested depreciation and TCJA related changes, but would not modify current treatment of wholesale regulatory commission expenses.

#### Environmental

New and changing federal and state environmental mandates can create financial liabilities for SPS, which are normally recovered through the regulated rate process.

**Site Remediation** — Various federal and state environmental laws impose liability where hazardous substances or other regulated materials have been released to the environment. SPS may sometimes pay all or a portion of the cost to remediate sites where past activities of SPS' predecessors or other parties have caused environmental contamination. Environmental contingencies could arise from various situations, including sites of former manufactured gas plants (MGPs); and third-party sites, such as landfills, for which SPS is alleged to have sent wastes to that site.

**MGP, Landfill or Disposal Sites** — SPS is currently remediating the site of a former facility. SPS has recognized its best estimate of costs/liabilities that will result from final resolution of these issues, however, the outcome and timing is unknown. In addition, there may be insurance recovery and/or recovery from other potentially responsible parties, offsetting a portion of costs incurred.

#### Environmental Requirements — Water and Waste

**Federal Clean Water Act (CWA) Waters of the U.S. (WOTUS) Rule** — In 2015, the United States Environmental Protection Agency (EPA) and Corps published a final rule that significantly broadened the scope of waters under the CWA that are subject to federal jurisdiction, referred to as "WOTUS". In 2019, the EPA repealed the 2015 rule and published a draft replacement rule. Until a final rule is issued, SPS cannot estimate potential impacts, but anticipates costs will be recoverable through regulatory mechanisms.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Federal CWA Effluent Limitation Guidelines (ELG)** — In 2015, the EPA issued a final ELG rule for power plants that discharge treated effluent to surface waters as well as utility-owned landfills that receive coal combustion residuals (CCRs). In 2017, the EPA delayed the compliance date for flue gas desulfurization wastewater and bottom ash transport until November 2020. After 2020, SPS estimates that ELG compliance costs will be immaterial. The EPA, however, is conducting a rulemaking process to revise certain effluent limitations and pretreatment standards, which may impact compliance costs. SPS anticipates these costs will be fully recoverable through regulatory mechanisms.

## Environmental Requirements — Air

**Regional Haze Rules** — The regional haze program requires sulfur dioxide (SO<sub>2</sub>), nitrogen oxide and particulate matter emission controls at power plants to reduce visibility impairment in national parks and wilderness areas. The program includes BART and reasonable further progress. Texas' first regional haze plan has undergone federal review as described below.

**BART Determination for Texas:** The EPA has issued a revised final rule adopting a BART alternative Texas only SO<sub>2</sub> trading program that applies to all Harrington and Tolk units. Under the trading program, SPS expects the allowance allocations to be sufficient for SO<sub>2</sub> emissions. The anticipated costs of compliance are not expected to have a material impact; and SPS believes that compliance costs would be recoverable through regulatory mechanisms.

Several parties have challenged whether the final rule issued by the EPA should be considered to have met the requirements imposed in a Consent Decree entered by the United States District Court for the District of Columbia that established deadlines for the EPA to take final action on state regional haze plan submissions. The court has required status reports from the parties while the EPA works on the reconsideration rulemaking.

In December 2017, the National Parks Conservation Association, Sierra Club, and Environmental Defense Fund appealed the EPA's 2017 final BART rule to the Fifth Circuit and filed a petition for administrative reconsideration. In January 2018, the court granted SPS' motion to intervene in the Fifth Circuit litigation in support of the EPA's final rule. The court has held the litigation in abeyance while the EPA decided whether to reconsider the rule. In August 2018, the EPA started a reconsideration rulemaking, which was supplemented by an additional agency notice in November 2019. It is not known when the EPA will make a final decision on this proposal.

**Reasonable Progress Rule:** In 2016, the EPA adopted a final rule establishing a federal implementation plan for reasonable further progress under the regional haze program for the state of Texas. The rule imposes SO<sub>2</sub> emission limitations that would require the installation of dry scrubbers on Tolk Units 1 and 2, with compliance required by February 2021. Investment costs associated with dry scrubbers could be \$600 million. SPS appealed the EPA's decision and obtained a stay of the final rule.

In March 2017, the Fifth Circuit remanded the rule to the EPA for reconsideration, leaving the stay in effect. In a future rulemaking, the EPA will address whether SO<sub>2</sub> emission reductions beyond those required in the BART alternative rule are needed at Tolk under the "reasonable progress" requirements. The EPA has not announced a schedule for acting on the remanded rule.

**Implementation of the National Ambient Air Quality Standard (NAAQS) for SO<sub>2</sub>** — The EPA has designated all areas near SPS' generating plants as attaining the SO<sub>2</sub> NAAQS with an exception. The EPA issued final designations, which found the area near the Harrington plant as "unclassifiable." The area near the Harrington plant is to be monitored for three years and a final designation is expected to be made by December 2020.

If the area near the Harrington plant is designated nonattainment in 2020, the Texas Commission on Environmental Quality (TCEQ) will need to develop an implementation plan, designed to achieve the NAAQS by 2025. The TCEQ could require additional SO<sub>2</sub> controls at Harrington as part of such a plan. SPS cannot evaluate the impacts until the final designation is made and any required state plans are developed. SPS believes that should SO<sub>2</sub> control systems be required for a plant, compliance costs or the costs of alternative cost-effective generation will be recoverable through regulatory mechanisms and therefore does not expect a material impact on results of operations, financial condition or cash flows.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**AROs** — AROs have been recorded for SPS' assets.

SPS' AROs were as follows:

(Millions of Dollars)	2019					
	Jan. 1, 2019	Amounts Incurred <sup>(a)</sup>	Amounts Settled <sup>(b)</sup>	Accretion	Cash Flow Revisions <sup>(c)</sup>	Dec. 31, 2019
<b>Electric</b>						
Steam and other production	\$ 22.0	\$ —	\$ (1.6)	\$ 1.4	\$ 29.5	\$ 51.3
Wind	—	16.0	—	0.4	—	16.4
Distribution	9.1	—	—	0.4	—	9.5
Common	1.3	—	—	—	(1.2)	0.1
Total liability	\$ 32.4	\$ 16.0	\$ (1.6)	\$ 2.2	\$ 28.3	\$ 77.3

(a) Amounts incurred related to the Hale wind farm placed in service in 2019.

(b) Amounts settled related to asbestos abatement projects.

(c) In 2019, AROs were revised for changes in timing and estimates of cash flows. Changes in steam production AROs primarily related to the cost estimates to remediate ponds at production facilities.

(Millions of Dollars)	2018			
	Jan. 1, 2018	Accretion	Cash Flow Revisions <sup>(a)</sup>	Dec. 31, 2018 <sup>(b)</sup>
<b>Electric</b>				
Steam and other production	\$ 20.3	\$ 1.2	\$ 0.5	\$ 22.0
Distribution	7.0	0.3	1.8	9.1
Common	1.2	0.1	—	1.3
Total liability	\$ 28.5	\$ 1.6	\$ 2.3	\$ 32.4

(a) In 2018, AROs were revised for changes in timing and estimates of cash flows. Changes in electric distribution AROs were primarily related to increased labor costs.

(b) There were no ARO amounts incurred or settled in 2018.

**Indeterminate AROs** — Outside of the recorded asbestos AROs, other plants or buildings may contain asbestos due to the age of many of SPS' facilities, but no confirmation or measurement of the cost of removal could be determined as of Dec. 31, 2019. Therefore, an ARO has not been recorded for these facilities.

## Leases

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

SPS evaluates contracts that may contain leases, including PPAs and arrangements for the use of office space and other facilities, vehicles and equipment. Under the Financial Accounting Standards Board Accounting Standards Codification Topic 842, adopted by SPS on Jan. 1, 2019, a contract contains a lease if it conveys the exclusive right to control the use of a specific asset. A contract determined to contain a lease is evaluated further to determine if the arrangement is a finance lease.

ROU assets represent SPS' rights to use leased assets. In accordance with FERC requirements as provided in Docket No. AI19-1-000, starting in 2019, the present value of future operating lease payments are recognized in Account 227 and Account 243. These amounts, adjusted for any prepayments or incentives, are recognized as operating lease ROU assets in Account 101.1.

Most of SPS' leases do not contain a readily determinable discount rate. Therefore, the present value of future lease payments is calculated using the estimated incremental borrowing rate (weighted-average of 4.4%). SPS has elected the practical expedient under which non-lease components, such as asset maintenance costs included in payments, are not deducted from minimum lease payments for the purposes of lease accounting and disclosure. Leases with an initial term of 12 months or less are classified as short-term leases and are not recognized on the balance sheet.

Operating lease ROU assets in Account 101.1:

(Millions of Dollars)	Dec. 31, 2019
PPAs	\$ 500.3
Other	48.0
Gross operating lease ROU assets	548.3
Accumulated amortization	(25.9)
Net operating lease ROU assets	\$ 522.4

Components of lease expense:

(Millions of Dollars)	2019	2018
Operating leases		
PPA capacity payments	\$ 48.1	\$ 51.1
Other operating leases (a)	4.9	7.9
Total operating lease expense (b)	\$ 53.0	\$ 59.0

(a) Includes short-term lease expense of \$1.5 million, \$1.1 million for 2019 and 2018, respectively.

(b) PPA capacity payments and expense for other operating leases are included in electric fuel and purchased power on the statements of income.

Future commitments under operating leases as of Dec. 31, 2019 in Accounts 227 and 243:

(Millions of Dollars)	PPA (a) (b) Operating Leases	Other Operating Leases	Total Operating Leases
2020	\$ 46.2	\$ 3.4	\$ 49.6
2021	46.2	3.3	49.5
2022	46.2	3.4	49.6
2023	46.2	3.4	49.6
2024	46.2	3.5	49.7
Thereafter	404.5	51.3	455.8
Total minimum obligation	635.5	68.3	703.8
Interest component of obligation	(160.0)	(21.6)	(181.6)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Present value of minimum obligation	475.5	46.7	522.2
Less current portion			(26.9)
Noncurrent operating lease liabilities		\$	495.3

Weighted-average remaining lease term in years	14.1
--	------

(a) Amounts do not include PPAs accounted for as executory contracts and/or contingent payments, such as energy payments on renewable PPAs.

(b) PPA operating leases contractually expire at various dates through 2033.

Future commitments under operating leases as of Dec. 31, 2018:

(Millions of Dollars)	PPA (a) (b) Operating Leases	Other Operating Leases	Total Operating Leases
2019	\$ 46.7	\$ 5.2	\$ 51.9
2020	46.2	5.2	51.4
2021	46.2	5.1	51.3
2022	46.2	5.1	51.3
2023	46.2	5.1	51.3
Thereafter	450.8	56.3	507.1

(a) Amounts do not include PPAs accounted for as executory contracts and/or contingent payments, such as energy payments on renewable PPAs.

(b) PPA operating leases contractually expire at various dates through 2033.

#### PPAs and Fuel Contracts

**Non-Lease PPAs** — SPS has entered into PPAs with other utilities and energy suppliers with various expiration dates through 2024 for purchased power to meet system load and energy requirements and operating reserve obligations.

In general, these agreements provide for energy payments, based on actual energy delivered and capacity payments. Capacity payments are contingent on the IPP meeting contract obligations, including plant availability requirements. Certain contractual payments are adjusted based on market indices. The effects of price adjustments on financial results are mitigated through purchased energy cost recovery mechanisms.

Included in electric fuel and purchased power expenses for PPAs accounted for as executory contracts, were payments for capacity of \$19.9 million, \$57.6 million and \$58.4 million in 2019, 2018 and 2017, respectively.

At Dec. 31, 2019, the estimated future payments for capacity that SPS is obligated to purchase pursuant to these executory contracts, subject to availability, were as follows:

(Millions of Dollars)	Capacity
2020	\$ 12.3
2021	12.5
2022	12.7
2023	13.0
2024	5.9
Thereafter	—
Total	\$ 56.4

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Fuel Contracts** — SPS has entered into various long-term commitments for the purchase and delivery of a significant portion of its coal and natural gas requirements. These contracts expire between 2020 and 2033. SPS is required to pay additional amounts depending on actual quantities shipped under these agreements.

Estimated minimum purchases under these contracts as of Dec. 31, 2019:

(Millions of Dollars)	Coal	Natural gas supply	Natural gas storage and transportation
2020	\$ 96.7	\$ 12.3	\$ 28.9
2021	67.7	—	23.3
2022	38.8	—	17.4
2023	—	—	12.7
2024	—	—	6.7
Thereafter	—	—	26.3
Total	\$ 203.2	\$ 12.3	\$ 115.3

## 8. Other Comprehensive Income

Changes in accumulated other comprehensive loss, net of tax, for the years ended Dec. 31:

(Millions of Dollars)	2019		
	Gains and Losses on Cash Flow Hedges	Defined Benefit Pension and Postretirement Items	Total
Accumulated other comprehensive loss at Jan. 1	\$ (0.7)	\$ (0.7)	\$ (1.4)
Other comprehensive loss before reclassifications (net of taxes of \$0 and \$(0.1), respectively)	—	(0.2)	(0.2)
Losses reclassified from net accumulated other comprehensive loss:			
Amortization of net actuarial loss (net of taxes of \$0)	—	0.2 (a)	0.2
Net current period other comprehensive income (loss)	—	—	—
Accumulated other comprehensive loss at Dec. 31	\$ (0.7)	\$ (0.7)	\$ (1.4)

(a) Included in the computation of net periodic pension and postretirement benefit costs. See Note 9 for further information.

(Millions of Dollars)	2018		
	Gains and Losses on Cash Flow Hedges	Defined Benefit Pension and Postretirement Items	Total
Accumulated other comprehensive loss at Jan. 1	\$ (0.8)	\$ (0.7)	\$ (1.5)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Losses reclassified from net accumulated other comprehensive loss:

Interest rate derivatives (net of taxes of \$0)	0.1 (a)	—	0.1
Net current period other comprehensive income	0.1	—	0.1
Accumulated other comprehensive loss at Dec. 31	\$ (0.7)	\$ (0.7)	\$ (1.4)

(a) Included in interest charges.

## 9. Related Party Transactions

Xcel Energy Services Inc. provides management, administrative and other services for the subsidiaries of Xcel Energy Inc., including SPS. The services are provided and billed to each subsidiary in accordance with service agreements executed by each subsidiary. SPS uses the service provided by Xcel Energy Services Inc. whenever possible. Costs are charged directly to the subsidiary and are allocated if they cannot be directly assigned.

Xcel Energy Inc., NSP-Minnesota, PSCo and SPS have established a utility money pool arrangement with the utility subsidiaries.

See Note 3 for further information.

Significant affiliate transactions among the companies and related parties for the years ended Dec. 31:

(Millions of Dollars)	2019	2018
Operating expenses:		
Other operating expenses — paid to Xcel Energy Services Inc.	\$ 192.0	\$ 195.1
Interest expense	0.2	0.6

Accounts receivable and payable with affiliates at Dec. 31 were:

(Millions of Dollars)	2019		2018	
	Accounts Receivable	Accounts Payable	Accounts Receivable	Accounts Payable
NSP-Minnesota	\$ 4.2	\$ —	\$ 4.7	\$ —
PSCo	—	0.4	—	0.7
Other subsidiaries of Xcel Energy Inc.	—	20.0	5.8	19.2
	\$ 4.2	\$ 20.4	\$ 10.5	\$ 19.9

## 10. Supplementary Cash Flow Data

(Millions of Dollars)	2019	2018
Supplemental disclosure of cash flow information:		
Cash paid for interest (net of amounts capitalized)	\$ (83.6)	\$ (71.2)
Cash received (paid) for income taxes, net	11.9	(10.6)
Supplemental disclosure of non-cash investing transactions:		
Utility plant additions in accounts payable	\$ 94.5	\$ 71.5
Inventory transfer additions in utility plant	23.3	22.5
Operating lease right-of-use assets	548.3	—
Allowance for equity funds used during construction	26.8	19.1

[illegible]

																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					</
--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	----

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	7,010,586,762		7,010,586,762	
4	Property Under Capital Leases	522,437,456		475,719,564	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,436,968,472		1,436,968,472	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	8,969,992,690		8,923,274,798	
9	Leased to Others				
10	Held for Future Use	4,167,109		4,167,109	
11	Construction Work in Progress	486,406,071		486,406,071	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	9,460,565,870		9,413,847,978	
14	Accum Prov for Depr, Amort, & Depl	2,480,929,856		2,480,929,856	
15	Net Utility Plant (13 less 14)	6,979,636,014		6,932,918,122	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,324,975,102		2,324,975,102	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	155,954,754		155,954,754	
22	Total In Service (18 thru 21)	2,480,929,856		2,480,929,856	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,480,929,856		2,480,929,856	

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
				46,717,892	4
					5
					6
					7
				46,717,892	8
					9
					10
					11
					12
				46,717,892	13
					14
				46,717,892	15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 200 Line No.: 8 Column: c**

Page 204, Line 104, column g	\$8,447,555,235
Plus Operating Right of Use Asset	\$ 475,719,563
Page 200, Line 8, column c	<u>\$8,923,274,798</u>

**Schedule Page: 200 Line No.: 21 Column: c**

The amortization of other utility plant within account 111 includes the following:

Intangible Plant	\$125,396,036
Transmission	23,220,150
Steam Production	4,557,433
Distribution	1,619,006
General	1,161,447
Other Production	682
Total	<u>\$155,954,754</u>

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of <u>2019/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)			
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	215,877,631	18,511,875
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	215,877,631	18,511,875
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	17,078,045	
9	(311) Structures and Improvements	240,705,239	4,043,921
10	(312) Boiler Plant Equipment	1,002,571,316	21,061,831
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	508,525,087	17,340,438
13	(315) Accessory Electric Equipment	83,874,612	3,233,457
14	(316) Misc. Power Plant Equipment	32,063,906	970,622
15	(317) Asset Retirement Costs for Steam Production	-254,076	28,300,863
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,884,564,129	74,951,132
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	207,293	-36,542
38	(341) Structures and Improvements	14,401,896	45,733,752
39	(342) Fuel Holders, Products, and Accessories	6,071,842	29,154
40	(343) Prime Movers	54,837,615	
41	(344) Generators	177,441,997	621,597,498
42	(345) Accessory Electric Equipment	31,715,809	19,794,344
43	(346) Misc. Power Plant Equipment	4,745,530	35,201
44	(347) Asset Retirement Costs for Other Production	136,263	16,016,581
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	289,558,245	703,169,988
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	2,174,122,374	778,121,120

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	160,593,830	5,531,726		
49	(352) Structures and Improvements	101,632,640	21,174,404		
50	(353) Station Equipment	1,108,171,070	116,241,168		
51	(354) Towers and Fixtures	8,177,681	30,988		
52	(355) Poles and Fixtures	1,160,752,858	125,004,678		
53	(356) Overhead Conductors and Devices	446,002,531	31,207,121		
54	(357) Underground Conduit	272,859	2,145		
55	(358) Underground Conductors and Devices	489,716			
56	(359) Roads and Trails	517,736			
57	(359.1) Asset Retirement Costs for Transmission Plant	25,029			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,986,635,950	299,192,230		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	14,899,742	5,328,882		
61	(361) Structures and Improvements	26,694,693	3,292,108		
62	(362) Station Equipment	286,799,166	23,262,345		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	296,896,083	39,692,247		
65	(365) Overhead Conductors and Devices	271,310,371	17,108,023		
66	(366) Underground Conduit	25,325,347	1,189,410		
67	(367) Underground Conductors and Devices	45,079,211	3,545,329		
68	(368) Line Transformers	218,336,064	11,488,337		
69	(369) Services	89,049,550	4,549,977		
70	(370) Meters	67,144,514	3,712,493		
71	(371) Installations on Customer Premises	1,509	371		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	30,552,349	4,473,494		
74	(374) Asset Retirement Costs for Distribution Plant	7,467,368			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,379,555,967	117,643,016		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	1,103,209			
87	(390) Structures and Improvements	72,961,255	7,712,432		
88	(391) Office Furniture and Equipment	85,495,596	27,807,666		
89	(392) Transportation Equipment	112,573,762	4,807,432		
90	(393) Stores Equipment	430,682			
91	(394) Tools, Shop and Garage Equipment	43,989,343	4,905,695		
92	(395) Laboratory Equipment	11,180,733			
93	(396) Power Operated Equipment	14,816,243			
94	(397) Communication Equipment	118,455,184	6,731,570		
95	(398) Miscellaneous Equipment	2,781,557			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	463,787,564	51,964,795		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	64,395			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	463,851,959	51,964,795		
100	TOTAL (Accounts 101 and 106)	7,220,043,881	1,265,433,036		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,220,043,881	1,265,433,036		

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
4,189,937			230,199,569		4
4,189,937			230,199,569		5
					6
					7
			17,078,045		8
63,250			244,685,910		9
1,157,295			1,022,475,852		10
					11
1,789,242			524,076,283		12
60,319			87,047,750		13
95,529			32,938,999		14
			28,046,787		15
3,165,635			1,956,349,626		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
			170,751		37
			60,135,648		38
			6,100,996		39
			54,837,615		40
46,525			798,992,970		41
			51,510,153		42
9,744			4,770,987		43
			16,152,844		44
56,269			992,671,964		45
3,221,904			2,949,021,590		46

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			166,125,556		48		
302,935		-1,988,378	120,515,731		49		
9,941,453		2,000,053	1,216,470,838		50		
			8,208,669		51		
2,765,445			1,282,992,091		52		
1,435,450			475,774,202		53		
			275,004		54		
			489,716		55		
			517,736		56		
			25,029		57		
14,445,283		11,675	3,271,394,572		58		
					59		
			20,228,624		60		
211,128			29,775,673		61		
3,346,433		-152,072	306,563,006		62		
					63		
2,627,105			333,961,225		64		
3,842,992			284,575,402		65		
3,173			26,511,584		66		
120,455			48,504,085		67		
1,724,467			228,099,934		68		
143,008			93,456,519		69		
2,334,291			68,522,716		70		
-10,022,908		3,020,795	13,045,583		71		
					72		
1,829,698		-3,020,795	30,175,350		73		
			7,467,368		74		
6,159,842		-152,072	1,490,887,069		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			1,103,209		86		
409,057			80,264,630		87		
8,306,217			104,997,045		88		
-21			117,381,215		89		
-242			430,924		90		
130,141			48,764,897		91		
242,223			10,938,510		92		
822,504			13,993,739		93		
		140,397	125,327,151		94		
-5,163			2,786,720		95		
9,904,716		140,397	505,988,040		96		
					97		
			64,395		98		
9,904,716		140,397	506,052,435		99		
37,921,682			8,447,555,235		100		
					101		
					102		
					103		
37,921,682			8,447,555,235		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 58 Column: b**

**Transmission Serving  
Production**

	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
Account 350 - Land & Land Rights	-	63,075	-	-	-	63,075
Account 352 - Structures & Improvements	723,970	1,256,620	-	-	-	1,980,590
Account 353 - Station Equipment	29,483,652	13,548,260	(284,946)	-	-	42,746,966
Account 355 - Poles & Fixtures	260,474	8,367,254	-	-	-	8,627,728
Account 356 - Overhead Conductors & Devices	24,718	4,760,706	-	-	-	4,785,424

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of <u>2019/Q4</u>
---	---	--	--

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Electric Prod Other-TX-Gaines County	2015	2024+	4,167,109	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				4,167,109

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	SPS Wind - Sagamore	241,180,363			
2	TUCO-Yoakum 345kV Line_UID 504	103,805,366			
3	Kiowa-Eddy Co 345kV Line	12,286,898			
4	ADMS SW SPS	9,085,549			
5	Plant X Add BFR on All 115 kV	7,316,644			
6	Amarillo Ops Center Renovation	5,312,874			
7	Plant X Rpl Brkr Switch WT Sub	5,283,553			
8	TOL2C-Prch & Install New GSU XFMR	3,804,085			
9	ITC - Purch ITINFS Valkyrie HW SPS	3,634,101			
10	W77 Canyon East Tap to Arrowhe	3,187,409			
11	TOL1C-Synchronous Condenser	3,142,584			
12	TOL2C-Synchronous Condenser	2,678,358			
13	SPS Transmission UAV	2,651,078			
14	TUCO 345kV Sub Reactor/Y Term_	2,565,713			
15	Plant X 115kV Switch Replacement	2,546,500			
16	CIP Substation Ph2 SW SPS -10659	2,361,497			
17	Yoakum 345kV Sub Reactor/TUCO	2,299,378			
18	SPS Landworks - Convert docs to dig	2,273,496			
19	Artesia Country Club TAM Conve	1,981,196			
20	OPIE 3 W 39 Rbld PHTM RDBF	1,756,187			
21	NIC0C-HW Rd. WW Trtment Improv	1,610,879			
22	TUCO SPE relay Upgrades TX	1,546,559			
23	PLX3C Rpl East Waterwall Tubes	1,520,666			
24	JAL EO/Sage Brush 4520 / RoadRunner	1,408,982			
25	DEMS Ph4 HW SPS-10756	1,348,782			
26	Net Auto Platform SW SPS-10741	1,305,269			
27	20180517_PEARL_4D25	1,282,614			
28	Carlsbad 115kV Switch Replacement	1,195,414			
29	Amherst Tap Rebuild Line	1,144,888			
30	Mustang - Seminole New 115kV Line	1,140,675			
31	Littlefield West Tap Rebuild Line	1,113,895			
32	ITC-Purch WAN Generator TX	1,071,246			
33	Minor Projects	51,563,373			
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	486,406,071			

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,183,663,453	2,183,663,453		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	196,451,788	196,451,788		
4	(403.1) Depreciation Expense for Asset Retirement Costs	619,059	619,059		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	8,444,060	8,444,060		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	205,514,907	205,514,907		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	33,731,743	33,731,743		
13	Cost of Removal	35,604,197	35,604,197		
14	Salvage (Credit)	3,696,145	3,696,145		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	65,639,795	65,639,795		
16	Other Debit or Cr. Items (Describe, details in footnote):	1,436,537	1,436,537		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,324,975,102	2,324,975,102		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,159,106,813	1,159,106,813		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	111,074,693	111,074,693		
25	Transmission	458,706,745	458,706,745		
26	Distribution	379,959,251	379,959,251		
27	Regional Transmission and Market Operation				
28	General	216,127,600	216,127,600		
29	TOTAL (Enter Total of lines 20 thru 28)	2,324,975,102	2,324,975,102		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: c**

Net change in RWIP	\$ 1,107,650
Net Transfers	267,555
(Gain)/Loss	61,254
Other	78
Total	<u>\$ 1,436,537</u>

**Schedule Page: 219 Line No.: 25 Column: c**

Transmission Serving Production	\$ 16,292,631
---------------------------------	---------------

**Schedule Page: 219 Line No.: 29 Column: b**

	"Non-Legal" ARO Balances
Steam Production	\$ 103,481,207
Other Production	3,172,838
Transmission	12,876,099
Distribution	53,436,439
General	1,551,783
Total	<u>\$ 174,518,366</u>

**Schedule Page: 219 Line No.: 29 Column: c**

**NOTE: Amounts footnoted are based upon FERC ONLY RATES and EXCLUDES ASSET RETIREMENT COSTS (ARC) .**

**Section A. Balances and Changes During Year**

Line No.	Item	Total (c+d+e)	Electric Plant in Service (c)
1	Balance Beginning of Year	\$ 2,322,830,557	\$ 2,322,830,557
2	Depreciation Provisions for Year, Charged to		
3	(403) Depreciation Expense	190,871,206	190,871,206
4	(403.1) Depreciation Expense for Asset Retirement Costs	-	-
5	(413) Exp of Elec Plt. Leas. To Others	-	-
6	Transportation Expenses-Clearing	7,827,569	7,827,569
7	Other Clearing Accounts	-	-
8	Other Accounts (Specify, details in footnote):	-	-
9			
10	Total Deprec. Prov for year (Enter Total of lines 3 thru 9)	198,698,775	198,698,775
11	Net Charges for Plant Retired		
12	Book Cost of Plant Retired	33,731,743	33,731,743
13	Cost of Removal	35,604,197	35,604,197
14	Salvage (Credit)	3,696,145	3,696,145
15	Total Net Chrgs for Plant Ret. (Enter Total of lines 12 thru 14)	65,639,795	65,639,795
16	Other Debit or Cr. Items (Describe, details in footnote):	35,932,542	35,932,542
17			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

18	Book Cost or Asset Retirement Costs Retired	-	-
19	Balance End of Year (Enter Totals of lines 1,10,15,16 and 18)	\$ 2,491,822,079	\$ 2,491,822,079
<b>Section B. Balances at End of Year According to Functional Classification</b>			
20	Steam Production	\$ 1,383,464,953	\$ 1,383,464,953
21	Nuclear Production	-	-
22	Hydraulic Production-Conventional	-	-
23	Hydraulic Production-Pumped Storage	-	-
24	Other Production	124,461,536	124,461,536
25	Transmission	377,035,266	377,035,266
26	Distribution	378,376,022	378,376,022
27	Regional Transmission and Market Operation	-	-
28	General	228,484,302	228,484,302
29	Total (Enter Total of lines 20 thru 28)	\$ 2,491,822,079	\$ 2,491,822,079

Net change in RWIP	\$ 1,107,650
Net Transfers and Adjustments	34,763,562
Gain/Loss	61,254
Other	76
Total	<u>\$ 35,932,542</u>

\*Total agrees to line 16 in the schdedule above.

Transmission Serving Production Reserve	\$ 19,362,745
---	---------------

\*Footnote to line 25 in the schdedule above.

	"Non-Legal" ARO
	Balances
Steam Production	\$ 221,028,379
Other Production	4,007,564
Transmission	(102,725,044)
Distribution	53,436,439
General	2,798,148
Total	<u>\$ 178,545,486</u>

\*Footnote to lines 20-28 in the schdedule above.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of <u>2019/Q4</u>
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	8,202,732	6,314,902	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	10,473,965	9,765,565	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	9,982,557	10,795,265	Electric	
8	Transmission Plant (Estimated)	121,150	113,797	Electric	
9	Distribution Plant (Estimated)	360,782	217,123	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	-127,883	-93,010	Electric	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	20,810,571	20,798,740		
13	Merchandise (Account 155)	188,238	153,261		
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	29,201,541	27,266,903		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 11 Column: b**

Balance is comprised of miscellaneous inventory-related items (including purchase price variances, obsolescence and suspense items).

**Schedule Page: 227 Line No.: 11 Column: c**

Balance is comprised of miscellaneous inventory-related items (including purchase price variances, obsolescence and suspense items).

Balance includes chemical inventory (ARKAY). Beginning balance of chemical inventory as of January 1 was \$85,067 and ending balance as of December 31, 2019 is \$102,219.

Balance includes chemical inventory (Mercury Sorbent). Beginning balance of chemical inventory as of January 1 was \$63,786 and ending balance as of December 31, 2019 is \$97,845.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	264,329.00		53,364.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	29,633.00		29,633.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	35,425.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	258,537.00		82,997.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	771.00		771.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	771.00			
40	Balance-End of Year			771.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	771.00	9		
45	Gains		9		
46	Losses				

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
53,364.00		53,364.00		1,440,828.00		1,865,249.00		1
								2
								3
29,633.00		29,633.00		53,364.00		171,896.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						35,425.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
82,997.00		82,997.00		1,494,192.00		2,001,720.00		29
								30
								31
								32
								33
								34
								35
771.00		771.00		20,817.00		23,901.00		36
				1,542.00		1,542.00		37
								38
				771.00		1,542.00		39
771.00		771.00		21,588.00		23,901.00		40
								41
								42
								43
				771.00	2	1,542.00	11	44
					2		11	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 1 Column: b**

The amounts recorded in FERC account 158.1 on page 110 represent the Texas portion of Renewable Energy Credits and do not relate to EPA issued allowances.

2018 and prior SO2 bank (ARP & CSAPR)	181,332
2018 ARP	53,364
2019 Federal Texas Only SO2 Program	29,633
	<u>264,329</u>

**Schedule Page: 228 Line No.: 1 Column: d**

2020 Annual ARP allowances	53,364
----------------------------	--------

**Schedule Page: 228 Line No.: 1 Column: f**

2021 Annual ARP allowances	53,364
----------------------------	--------

**Schedule Page: 228 Line No.: 1 Column: h**

2022 Annual ARP allowances	53,364
----------------------------	--------

**Schedule Page: 228 Line No.: 1 Column: j**

Sum of all ARP Allowances years 2023 and forward to 2048	1,440,828
--	-----------

**Schedule Page: 228 Line No.: 4 Column: j**

This is the allocations added this year for 2049	53,364
--	--------

**Schedule Page: 228 Line No.: 18 Column: b**

ARP charges (includes NM units)	17,724
CSAPR charges (Texas removed from CSAPR SO2 program)	0
Federal Texas Only Program charges	17,701
	<u>35,425</u>

**Schedule Page: 228 Line No.: 45 Column: m**

Gain-Disposition of SO2 Allowances	\$59
SO2 Texas Retail Sharing	(32)
SO2 New Mexico Retail Sharing	(16)
	<u>\$11</u>

Value of SO2 allowance inventory is \$0.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

Allowances (Accounts 158.1 and 158.2)
---------------------------------------

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	7,203.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	59.00		4,044.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	4,092.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	3,170.00		4,044.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						7,203.00		1
								2
								3
4,044.00		4,012.00				12,159.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						4,092.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
4,044.00		4,012.00				15,270.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 1 Column: b**

The amounts recorded in FERC account 158.1 on page 110 represent the Texas portion of Renewable Energy Credits and do not relate to EPA issued allowances.

2018 and prior bank (CSAPR & CSAPR Ozone)	3,159
Original Allocation for 2019 (CSAPR Ozone NOx)	4,044
Total	<u>7,203</u>

**Schedule Page: 229 Line No.: 4 Column: b**

Excess NUSA 2018 Seasonal NOx allowances	59
	<u>59</u>

**Schedule Page: 229 Line No.: 4 Column: d**

CSAPR Ozone Nox Group 2 2020 vintage	4,044
--------------------------------------	-------

**Schedule Page: 229 Line No.: 4 Column: f**

CSAPR Ozone Nox Group 2 2021 vintage	4,044
--------------------------------------	-------

**Schedule Page: 229 Line No.: 4 Column: h**

CSAPR Ozone Nox Group 2 2022 vintage	4,012
--------------------------------------	-------

**Schedule Page: 229 Line No.: 18 Column: b**

Seasonal Nox emissions for 2019	4,092
	<u>4,092</u>

**Schedule Page: 229 Line No.: 29 Column: b**

CSAPR Annual Allowances Banked	2,724
2019 & Prior Vintage Ozone NOx Allowances Banked	446
	<u>3,170</u>

**Schedule Page: 229 Line No.: 29 Column: c**

Value of NOx allowance inventory per books is \$0.

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of <u>2019/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	DPA-2018-Jan-854 Lea Co KinderMo	5,284	561.6	5,284	561.6
3	DPA-2018-Jan-854 Lea Co KinderMo			( 5,096)	242.0
4	Trans IC DP-RBEC-Kemp			12,500	242.0
5	SISA for SPEC Milwaukee-Yuma			9,549	242.0
6	TCEC/SCMCM Cole Mode Study AQ-863			10,268	242.0
7	Oxy Permian Sub LI_SPP DPA-869			( 869)	242.0
8	SPEC - Carlisle Tap NDP	2,351	561.6	2,351	561.6
9	SPEC - Carlisle Tap NDP			9,368	242.0
10	LPL DPA-2018-May-897			( 3,039)	242.0
11	RBEC E-Plan, DPA-2019-Sept-1108	1,946	561.6	1,946	561.6
12	RBEC E-Plan, DPA-2019-Sept-1108			( 1,946)	242.0
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Pension and Employee Benefit Obligations	230,026,986	393,348	Various	20,965,212	209,455,122
2						
3	Pension and Employee Benefit Cap	1,990,503	1,212,325	926	2,070,617	1,132,211
4	- Texas PUC Docket # 47527					
5						
6	AFUDC in Plant	27,882,557	6,179,833			34,062,390
7	- Amortized over plant life					
8						
9	Non-Nuclear Asset Retirement Obligations	25,733,685	2,756,564	254	1,584,196	26,906,053
10						
11	Prior Flow Thru and Excess ADIT	107,887		254	39,136	68,751
12						
13	Texas Restructuring Meter	122,145		407.3	34,899	87,246
14	- A portion recovered in rates over 20 years					
15	Texas PUC Docket # 25088					
16						
17	Texas Power Demand Factor	286,418	36,327	456	322,745	
18	Docket # 48498 Amortization April 2018- March 2019					
19						
20	Transmission Formula - Attachment O True-Up	3,886,505	3,301,462	Various	2,720,267	4,467,700
21						
22	New Mexico NOx and SO2 Expense	34,908				34,908
23						
24	DSM New Mexico Concurrent	83,845	11,971,222	Various	12,055,067	
25	Case #18-00139-UT					
26						
27	New Mexico RPS Rider		67,288	Various	33,302	33,986
28	Various Amortizations					
29	Case #18-00201-UT					
30						
31	Power Purchased Contract Valuation Adjustments	994,857		244	405,776	589,081
32	- Amortized over life of the contracts					
33						
34	DSM Texas Energy Efficiency		5,950,550	Various	5,343,517	607,033
35	Docket #48324					
36						
37	Non-Plant ADIT	55,842,320	505,404	283	2,775,836	53,571,888
38						
39	2017 TCRF Revenue Accrual	5,346,815		407.4	5,346,815	
40	Docket #47527					
41						
42	Texas Z2 Transmission	5,315,156		407.3	1,309,429	4,005,727
43	Docket #47527					
44	TOTAL	360,121,131	32,374,323		55,527,304	336,968,150

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	5 Year Amortization					
2						
3	New Mexico Z2 Transmission	2,466,544		407.3	520,490	1,946,054
4	Case #17-00255-UT					
5	5 Year Amortization					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	360,121,131	32,374,323		55,527,304	336,968,150

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: e**

Accounts charged:

184	\$ (11,249,356)
926	(2,374,000)
228.3	(7,341,856)
	<u>\$ (20,965,212)</u>

**Schedule Page: 232 Line No.: 1 Column: f**

Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans -- In September 2006, the FASB issued accounting guidance which requires companies to fully recognize the funded status of each pension and other postretirement benefit plan as a liability or asset on their balance sheets with all unrecognized amounts to be recorded in other comprehensive income. Xcel Energy applied regulatory accounting treatment, which allowed recognition of this item as a regulatory asset rather than as a charge to accumulated other comprehensive income.

Amounts have been recorded as follow based upon expected recovery in Rates:

Regulatory asset - Pension	\$208,761,253
Regulatory asset - Non-qualified pension	693,868
	<u>\$209,455,121</u>

**Schedule Page: 232 Line No.: 20 Column: e**

Accounts charged:

565	\$ (1,007,401)
456.1	(1,712,866)
	<u>\$ (2,720,267)</u>

**Schedule Page: 232 Line No.: 24 Column: e**

Accounts charged:

908	\$ (11,230,865)
456	(824,202)
	<u>\$ (12,055,067)</u>

**Schedule Page: 232 Line No.: 27 Column: e**

Accounts charged:

421	\$ (1,797)
557	(31,505)
	<u>\$ (33,302)</u>

**Schedule Page: 232 Line No.: 34 Column: e**

Accounts charged:

908	\$ (4,900,095)
456	(443,422)
	<u>\$ (5,343,517)</u>

**Schedule Page: 232 Line No.: 37 Column: f**

	Nonplant Excess ADIT - Regulatory Asset*	Gross-Up	Reserves (Net of Gross-Up)	Total
Electric	\$ 43,530,244	\$12,394,271	\$ (2,352,627)	\$53,571,888
Total	\$ 43,530,244	\$12,394,271	\$ (2,352,627)	\$53,571,888

\*Total nonplant excess ADIT is \$43,530,244. This amount would be included as an increase

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

to rate base for purposes of calculating SPS formula rates, as applicable.

The Nonplant Excess Accumulated Deferred Income Taxes above include the following ungrossed amounts:

Bad Debts	270,153
Demand Side Management	134,978
Deferred Compensation Plan Reserve	32,326
Employee Incentive	395,566
Environmental Remediation	9,265
Federal Net Operating Loss Benefit	42,698,354
Fuel Tax Credit - Income Addback	795
Inventory Reserve	43,211
Non-Qualified Pension Plan	24,865
Performance Recognition Awards	4,954
Performance Share Plan	10,472
Post Employment Benefits - FAS 106	1,797,510
Post Employment Benefits - FAS 112	100,279
State Tax Deduction	27,601
Texas Margin Tax	(23,834)
Vacation Accrual	219,753
Total Electric	<u>\$45,746,248</u>

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Sharing Unrealized MTM Prop	2,332,446	1,840,289	456	4,172,735	
2	Margins					
3	Long-term Income Tax and	462,597	3,162	Various	302,347	163,412
4	Interest Receivable					
5	Debt Issuance Expense	66,121	1,341,941	Various	1,388,062	20,000
6	Amortization over life of					
7	issued bonds					
8	2016 Texas Elec Rate Case Cost	1,402,374		928	1,526,407	-124,033
9	Docket No. 45524					
10						
11	2016 Texas Fuel Reconciliation	625,699	-625,699	928		
12	Docket No. 40625					
13						
14	Prepaid Retiree Medical	99,514	791,000	228.3	481,514	409,000
15						
16	Texas DSM Incentives	1,173,019	1,070,142	182.3	1,187,974	1,055,187
17						
18	2017 TX TCRF	179,810	-179,810	928		
19	Docket No. 46877					
20						
21	2017 TX Electric Rate Case	1,450,000	840,588	928	837,649	1,452,939
22	Docket No. 47527					
23						
24	2017 NM Supreme Court Case	451	395	928	846	
25	Case No. S-1-SC-36466					
26						
27	2017 NM Retail Rate Case	1,150,897	25	928	928,994	221,928
28	Case No. 17-00255-UT					
29						
30	Prepaid Facility Fees	860,517	1,715,126	431	1,064,783	1,510,860
31						
32	Tx Electric 2017 Surcharge	19,017	-19,017	928		
33	Docket No. 47035					
34						
35	2018 TX Fuel Reconciliation	331,049	1,112,670			1,443,719
36	Docket No. 48973					
37						
38	Other Texas Dockets	67,648	576,364	928	46,998	597,014
39						
40	SPS TX 2019 Retail Rate Case &	188,068	15,012,701			15,200,769
41	Cost Deferrals					
42	SPS NM 2018 E Supreme Court	96,670	34,173	928	130,843	
43	Case No. S-1-SC-37308					
44						
45	SPS NM 2019 Retail Rate Case	3,764	1,254,913			1,258,677
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	10,509,661				23,209,472

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 233 Line No.: 1 Column: c**

This account is used to record an estimated impact of JOA allocations and estimated rate payer sharing on a forward Mark-to-Market position. Credit balances are adjustments and are not amortizations nor write-offs.

**Schedule Page: 233 Line No.: 1 Column: e**

This account is used to record an estimated impact of JOA allocations and estimated rate payer sharing on a forward Mark-to-Market position. Credit balances are adjustments and are not amortizations nor write-offs.

**Schedule Page: 233 Line No.: 3 Column: e**

Account charged:

409.1	\$299,182
431	3,165
	<u>\$302,347</u>

**Schedule Page: 233 Line No.: 5 Column: e**

Account charged:

181	\$ 1,378,634
903	257
921	50
232	9,121
	<u>\$ 1,388,062</u>

**Schedule Page: 233 Line No.: 11 Column: c**

Unnatural Debit Balance: (625,699)

The credit to the rate case expense account represents a reclass to line 21, to consolidate balances per regulatory filings. As such, it is a reduction of the deferred balance separate from amounts that have been amortized or written off.

**Schedule Page: 233 Line No.: 18 Column: c**

Unnatural Debit Balance: (179,810)

The credit to the rate case expense account represents a reclass to line 21, to consolidate balances per regulatory filings. As such, it is a reduction of the deferred balance separate from amounts that have been amortized or written off.

**Schedule Page: 233 Line No.: 32 Column: c**

Unnatural Debit Balance: (19,017)

The credit to the rate case expense account represents a reclass to line 21, to consolidate balances per regulatory filings. As such, it is a reduction of the deferred balance separate from amounts that have been amortized or written off.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Unrecognized Tax Benefits	133,176	138,789
3	Electric Nonplant	49,048,650	192,108,000
4	Electric Plant	84,867,647	87,485,289
5	Regulatory Differences - Excess Deferred Plant Taxes	-32,698,931	-31,189,102
6	Regulatory Differences - Deferred ITC	44,640	29,849
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	101,395,182	248,572,825
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	-2	-2
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	101,395,180	248,572,823

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 4 Column: c**

	12/31/2018	12/31/2019
Regulatory Difference - Effect of Rate Changes	(33,175,437)	(31,576,355)
Electric Deferral of TCJA Benefit (ARAM)		
	476,506	387,253
	(32,698,931)	(31,189,102)
Regulatory Difference - ITC Grossup	44,640	29,849
Total Electric Plant Related Only	(32,654,291)	(31,159,253)

**Schedule Page: 234 Line No.: 5 Column: c**

Amortization of Excess ADIT (Electric only) included in 410.1 is \$1,112,754 in 2018 and \$979,115 in 2019.

	<u>2018</u>	<u>2019</u>
Electric Distribution Plant	\$ 507,045	\$ 475,206
Electric General Plant	29,680	26,296
Electric Intangible Plant	432	402
Electric Production Plant	139,301	115,864
Electric Transmission Plant	436,296	361,347
Total ARAM	\$ 1,112,754	\$ 979,115

The Excess ADIT above in column c include the ungrossed amounts presented below. These amounts will be amortized over the book lives of the underlying assets.

	Dec. 31, 2019	Dec. 31, 2019	Dec. 31, 2019
Excess (Electric only)	Excess	Gross up	Total Regulatory
Flow Through	270,317	76,967	347,284
Other Basis Differences (Unprotected)	(24,852,650)	(7,070,989)	(31,923,639)
Total	(24,582,333)	(6,994,022)	(31,576,355)

**Schedule Page: 234 Line No.: 8 Column: c**

	<u>12/31/2018</u>	<u>12/31/2019</u>
Electric Distribution Plant	\$ 36,158,388	\$ 36,267,446

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

Electric General Plant	948,926	928,210
Electric Production Plant	8,624,128	11,381,135
Electric Transmission Plant	38,972,736	38,752,333
Electric Transmission-Production Plant	163,469	156,165
Regulatory Difference - Excess Deferred Taxes	(32,698,931)	(31,189,102)
Regulatory Difference - Deferred ITC	44,640	29,849
TOTAL Electric Plant	\$ 52,213,356	\$ 56,326,036

Accumulated Deferred Income Taxes (Account 190). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances in the formula. An adjustment is made to eliminate the accumulated deferred income tax balances on regulatory differences related to income taxes. An adjustment is made to include the regulatory asset balance related to nonplant accumulated deferred income taxes.

**Schedule Page: 234 Line No.: 18 Column: c**

Refer to FERC page 232 for SPS's regulatory asset related to nonplant excess ADIT.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201: Common Stock	200	1.00	
2	All SPS Common stock owned by its parent,			
3	Xcel energy			
4				
5				
6				
7	Total Common	200		
8				
9	Account 204: Preferred Stock	10,000,000	1.00	1.00
10				
11				
12				
13				
14				
15	Total Preferred	10,000,000		
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100	100					1
						2
						3
						4
						5
						6
100	100					7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Miscellaneous paid-in capital				1,997,779,212
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				1,997,779,212

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Stock				9,033,435
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				9,033,435

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	3.70% Aug 15, 2047 First Mortgage Bonds	450,000,000	5,056,507
3			2,587,500 D
4	3.40% Aug 15, 2046 First Mortgage Bonds	300,000,000	3,511,006
5			507,000 D
6	4.40% Nov 15, 2048 First Mortgage Bonds	300,000,000	3,524,579
7			1,935,000 D
8	4.50% Aug 15, 2041 Secured First Mortgage Bonds	200,000,000	3,848,628
9			3,014,000 D
10	4.50% Aug 15, 2041 Secured First Mortgage Bonds	100,000,000	1,380,528
11			-10,058,000 P
12	4.50% Aug 15, 2041 Secured First Mortgage Bonds	100,000,000	1,307,249
13			4,088,000 D
14	3.30% Jun 15, 2024 Secured First Mortgage Bonds	150,000,000	1,445,554
15			495,000 D
16	3.30% Jun 15, 2024 Secured First Mortgage Bonds	200,000,000	2,028,826
17			-596,000 P
18			
19	3.75% Jun 15, 2049 Secured First Mortgage Bonds	300,000,000	3,584,206 D
20			3,783,000
21	Total Account 221	2,100,000,000	31,442,583
22			
23	Account 224 - Other Long Term Debt		
24			
25	6.00% Oct 1, 2033 Unsecured Series C and D Senior Notes	100,000,000	1,237,091
26			810,000 D
27	6.00% Oct 1, 2036 Unsecured Series F Senior Notes	250,000,000	2,596,882
28			1,922,500 D
29			
30	Total Account 224	350,000,000	6,566,473
31			
32	Interest on Debt to Associated Companies		
33	TOTAL	2,450,000,000	38,009,056

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
	/					1
08/09/2017	08/15/2047	08/09/2017	08/15/2047	450,000,000	16,650,000	2
						3
8/12/2016	8/15/2046	8/12/2016	8/15/2046	300,000,000	10,200,000	4
						5
11/05/2018	11/15/2048	11/05/2018	11/15/2048	300,000,000	13,200,000	6
						7
8/10/2011	8/15/2041	8/10/2011	8/15/2041	200,000,000	9,000,000	8
						9
6/12/2012	8/15/2041	6/12/2012	8/15/2041	100,000,000	4,500,000	10
						11
8/20/2013	8/15/2041	8/20/2013	8/15/2041	100,000,000	4,500,000	12
						13
6/09/2014	6/15/2024	6/09/2014	6/15/2024	150,000,000	4,950,000	14
						15
9/16/2015	6/15/2024	9/16/2015	6/15/2024	200,000,000	6,600,000	16
						17
						18
6/18/2019	6/15/2049	6/18/2019	6/15/2049	300,000,000	6,031,250	19
						20
				2,100,000,000	75,631,250	21
						22
						23
						24
10/6/2003	10/1/2033	10/6/2003	10/1/2033	100,000,000	6,063,181	25
						26
10/6/2006	10/1/2036	10/6/2006	10/1/2036	250,000,000	15,000,000	27
						28
						29
				350,000,000	21,063,181	30
						31
					862,225	32
				2,450,000,000	97,556,656	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 19 Column: a**

New Mexico Public Regulation Commission case no. 19-00038-UT. Order dated March 6, 2019

In June 2019, SPS issued \$300,000,000 of 3.75 percent First Mortgage Bonds, due June 15, 2049. SPS used the net proceeds to finance or refinance, existing and future Eligible Green Expenditures.

**Schedule Page: 256 Line No.: 25 Column: i**

Interest at state rate	\$6,000,000
Interest at swap loss	\$63,181
	<u>\$6,063,181</u>

**Schedule Page: 256 Line No.: 32 Column: i**

Xcel Energy Services Inc	\$666,851
Money Pool	\$195,374
	<u>\$862,225</u>

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	263,067,322
2		
3		
4	Taxable Income Not Reported on Books	
5	See Footnote for Details	10,275,388
6		
7	Reconciling Items for the Year: Total Income Tax Expense	25,617,201
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote for Details	323,961,932
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Footnote for Details	-26,812,101
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote for Details	-591,271,933
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	4,837,809
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	1,015,940
30		
31	Other	-4,331,886
32		
33	TOTAL Net Federal Income Tax Accrual	-3,315,946
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

Taxable Income Not Reported On Books	
Gain/(Loss) on Disposition of Assets (Tax)	\$2,062,670
Provision for Contributions in Aid of Construction	8,212,718
	<u>\$10,275,388</u>

**Schedule Page: 261 Line No.: 10 Column: b**

Deductions Recorded on Books Not Deducted For Return	
Avoided Cost Interest	\$22,164,641
Book Depreciation Provision	224,666,022
Book Unamortized Cost of Reacquired Debt	807,614
Clearing Account Book Expense	7,222,910
Club Dues	29,000
Deferred Compensation Plan Reserve	1,321,576
Deferred Fuel Costs	25,456,263
Employee Stock Ownership Plan Dividends	609,902
Environmental Remediation	534,724
Inventory Reserve	16,338
Interest Income/Expense on Disputed Tax	188,084
Litigation Reserve	75,000
Lobbying Expenses	720,000
Mark-to-Market Adjustment	2,438,688
Meals and Entertainment	928,000
Pension & Benefits Capitalized	2,410,326
Penalties	108,646
Performance Recognition Awards	10,786
Performance Share Plan	60,675
Recoverable Meters Provision	34,898
Regulatory Asset - Miscellaneous	1,873,293
Regulatory Asset - Texas Surcharge	5,633,233
Renewable Energy Standard/Credit	5,476,613
Section 174 - Section 59(e) Adjustment	11,469,614
State Tax Deduction	9,660,115
Suite / Entertainment Tickets	20,000
Vacation Accrual	24,971
	<u>\$323,961,932</u>

**Schedule Page: 261 Line No.: 15 Column: b**

Income Recorded On Books Not Included In Return	
Allowance for Funds During Construction (AFDC) - Equity	\$ (26,799,567)
Deferred Revenue - Investment Tax Credit (ITC) Grant	(12,534)
	<u>\$ (26,812,101)</u>

**Schedule Page: 261 Line No.: 20 Column: b**

Deductions On Return Not Charged Against Book Income	
Allowable Depreciation	\$ (446,587,616)
Allowance for Funds During Construction (AFDC) - Debt	(12,318,499)
Bad Debts	(310,544)
Demand Side Management	(1,506,012)
Contributions Carryover	(278,419)
Employee Incentive	(34,732)
Internally Developed Software	(47,721)
Non-Qualified Pension Plan	(11,178)
Pension Expense	(3,220,852)
Post Employment Benefit - Long Term Disability	(213,829)
Post Employment Benefit - Retiree Medical	(397,016)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

Rate Case / Restructuring	(14,578,940)
Rate Refund Reserve	(6,343,979)
Regulatory Asset / Liability - Transmission Attach O	(4,424,215)
Repair Expenditures	(49,300,000)
Section 174 Expenditures	(16,700,000)
Tax Removal Cost Over Book	(34,998,381)
	<u>\$ (591,271,933)</u>

**Schedule Page: 261 Line No.: 33 Column: b**

Southwestern Public Service Company is a member of an affiliated group which will file a consolidated federal income tax return for the year 2019. The other members of the affiliated group and the federal income tax provision of each are:

Xcel Energy Inc.	\$ (39,726,114)
Northern States Power Company (Minnesota) and Subsidiaries	83,371,558
Northern States Power Company (Wisconsin) and Subsidiaries	6,057,334
Public Service Company of Colorado and Subsidiaries	(6,866,138)
Nicollet Holdings Company, LLC and Subsidiaries	1,143,742
Nicollet Projects Holdings Company, LLC and Subsidiaries	(2,249,851)
Xcel Energy Communications Group Inc. and Subsidiaries	(53,676)
Xcel Energy Markets Holdings Inc. and Subsidiaries	(510,642)
Xcel Energy International Inc.	(345)
Xcel Energy Retail Holdings Inc. and Subsidiaries	(3,631)
Xcel Energy Transmission Holding Company, LLC and Subsidiaries	(38,874)
Xcel Energy Ventures Inc. and Subsidiaries	(24,540,198)
Xcel Energy Venture Holdings, Inc. and Subsidiaries	588,212
Xcel Energy Wholesale Group Inc. and Subsidiaries	(32,794,186)
Xcel Energy WYCO Inc.	5,104,227
WestGas Interstate, Inc.	23,638
Xcel Energy Services Inc.	4,350,474

The consolidated federal income tax liability is apportioned among the member companies based on the stand-alone method. The stand-alone method allocates the consolidated federal income tax liability among the companies based on the recognition of the benefits/burdens contributed by each member to the consolidated return. Under the stand-alone method, the sum of the amounts allocated to the member companies equals the consolidated amount.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income (2141001)	9,261,894		-3,971,506	-2,226,651	-497,619
3	Income Tax Adjustment			655,560		-655,560
4	2018 Federal Unemployment	826			826	
5	2019 Federal Unemployment			53,748	51,693	
6	2018 FICA (2146001)					
7	2019 FICA (2146001)	553,023		8,524,705	8,488,915	
8	Subtotal	9,815,743		5,262,507	6,314,783	-1,153,179
9						
10	STATE:					
11	2018 State Unemployment	2,191			2,191	
12	2019 State Unemployment			79,579	76,370	
13	Subtotal	2,191		79,579	78,561	
14						
15	TEXAS:					
16	Income (2141011)	2,877,905		1,447,942	-12,443,767	-14,763,884
17	Income Tax Adjustment			26,730		-26,730
18	Franchise					
19	Use (2154001)					
20	2018 Property Tax (2144001)	22,090,830		-364,674	21,726,156	
21	2019 Property Tax (2144001)			35,629,854	13,366,414	1,090,146
22	Gross Receipts (1244001)			6,060,630	6,060,630	
23	Subtotal	24,968,735		42,800,482	28,709,433	-13,700,468
24						
25	NEW MEXICO:					
26	Income (2141011)	1,165,490		-701,279	2,693,594	2,229,383
27	Income Tax Adjustment					
28	Franchise					
29	Use (2145001)					
30	2018 Property Tax (2144001)	4,465,976		-51,952	4,414,024	
31	2019 Property Tax (2144001)			11,605,000	5,840,723	155,000
32	Subtotal	5,631,466		10,851,769	12,948,341	2,384,383
33						
34	OKLAHOMA:					
35	Income (2141011)	68,665		-68,908		243
36	Income Tax Adjustment					
37	Franchise (1244001)			20,000	20,000	
38	Use (2145001)					
39	2018 Property Tax (2144001)					
40	2019 Property Tax (2144001)			593,118	593,118	
41	TOTAL	42,497,226		80,813,327	69,734,006	-12,357,034

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Subtotal	68,665		544,210	613,118	243
2						
3	KANSAS:					
4	Income (2141011)	47,451		-72,240	90,058	114,847
5	Income Tax Adjustment					
6	Franchise					
7	Use (2145001)					
8	2018 Property Tax (2144001)					
9	2019 Property Tax (2144001)			1,231,549	1,231,549	
10	SUBTOTAL	47,451		1,159,309	1,321,607	114,847
11						
12	OTHER:					
13	Miscellaneous Tax			5,775	5,775	
14	Citry Franchise Fees	1,274,161		8,752,025	8,760,940	-2,860
15	SPS Use Tax (2145002)	688,814		11,357,671	10,981,448	
16	Subtotal	1,962,975		20,115,471	19,748,163	-2,860
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	42,497,226		80,813,327	69,734,006	-12,357,034

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)							
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>							
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line	
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.	
						1	
7,019,419		-4,304,579			333,073	2	
		655,560				3	
		826				4	
2,055		53,258			-336	5	
						6	
588,814		8,502,275			22,430	7	
7,610,288		4,907,340			355,167	8	
						9	
						10	
		2,191				11	
3,209		120,224			-42,836	12	
3,209		122,415			-42,836	13	
						14	
						15	
2,005,730		1,447,942				16	
		26,730				17	
						18	
						19	
		-364,674				20	
23,353,586		35,617,854			12,000	21	
		6,060,630				22	
25,359,316		42,788,482			12,000	23	
						24	
						25	
		-722,734			21,455	26	
						27	
						28	
						29	
		-51,952				30	
5,919,277		11,605,000				31	
5,919,277		10,830,314			21,455	32	
						33	
						34	
		-69,376			468	35	
						36	
		20,000				37	
						38	
						39	
		593,118				40	
41,219,513		69,132,779			11,680,548	41	

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		543,742			468	1
						2
						3
		-72,550			310	4
						5
						6
						7
						8
		1,231,549				9
		1,158,999			310	10
						11
						12
		5,775				13
1,262,386		8,752,025				14
1,065,037		23,687			11,333,984	15
2,327,423		8,781,487			11,333,984	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
41,219,513		69,132,779			11,680,548	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: f**

Federal income tax expense (409.1 and 409.2) accrued for long term income tax receivable (186)	\$ (296,020)
Annual allocation of unitary benefit/detriment for state income taxes accrued as additional paid in capital (207)	(201,599)
	<u>\$ (497,619)</u>

**Schedule Page: 262 Line No.: 2 Column: l**

Federal non-operating income tax - non-utility (409.2)	\$ 333,073
	<u>\$ 333,073</u>

**Schedule Page: 262 Line No.: 3 Column: f**

Federal income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (242)	\$ (6,945)
Federal income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)	(648,615)
	<u>\$ (655,560)</u>

**Schedule Page: 262 Line No.: 5 Column: l**

Federal Unemployment charged to capital , clearing and deferred accounts (107,184,186)	\$ (348)
Federal Unemployment Non Utility (408.2)	12
	<u>\$ (336)</u>

**Schedule Page: 262 Line No.: 7 Column: l**

FICA taxes charged to capital, clearing and deferred accounts (107,184,186)	\$ 20,630
Payroll Taxes Non Utility (408.2)	1,800
	<u>\$ 22,430</u>

**Schedule Page: 262 Line No.: 12 Column: l**

State Unemployment charged to capital , clearing and deferred accounts (107,184,186)	\$ (42,876)
State Unemployment Non Utility (408.2)	40
	<u>\$ (42,836)</u>

**Schedule Page: 262 Line No.: 16 Column: f**

State income tax expense (accrual and cash) for audit in other accounts receivable (143)	\$ (14,154,939)
Annual allocation of unitary benefit/detriment for state income taxes accrued as additional paid in capital (207)	(608,945)
	<u>\$ (14,763,884)</u>

**Schedule Page: 262 Line No.: 17 Column: f**

State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)	\$ (26,730)
	<u>\$ (26,730)</u>

**Schedule Page: 262 Line No.: 21 Column: f**

Texas property tax on CWIP reclassified to a capital asset	\$ 1,090,146
	<u>\$ 1,090,146</u>

**Schedule Page: 262 Line No.: 21 Column: l**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

Property taxes - Non Utility (408.2)	\$ 12,000
	<u>\$ 12,000</u>

**Schedule Page: 262 Line No.: 26 Column: f**

State income tax expense (409.1 and 409.2) accrued for long term income tax payable (253)	\$ (14,561)
Annual allocation of unitary benefit/detriment for state income taxes accrued as additional paid in capital (207)	1,454,324
State income tax expense accrual in other accounts receivable (143)	789,620
	<u>\$ 2,229,383</u>

**Schedule Page: 262 Line No.: 26 Column: l**

State non-operating income tax - non-utility (409.2)	\$ 21,455
	<u>\$ 21,455</u>

**Schedule Page: 262 Line No.: 31 Column: f**

New Mexico property tax on CWIP reclassified to a capital asset	\$ 155,000
	<u>\$ 155,000</u>

**Schedule Page: 262 Line No.: 35 Column: f**

State income tax expense (409.1 and 409.2) accrued for long term income tax payable (253)	\$ (293)
State income tax expense accrual in other accounts receivable (143)	536
	<u>\$ 243</u>

**Schedule Page: 262 Line No.: 35 Column: l**

State non-operating income tax - non-utility (409.2)	\$ 468
	<u>\$ 468</u>

**Schedule Page: 262.1 Line No.: 1 Column: l**

State non-operating income tax - non-utility (409.2)	\$ 468
	<u>\$ 468</u>

**Schedule Page: 262.1 Line No.: 4 Column: f**

State income tax expense (409.1 and 409.2) accrued for long term income tax payable (253)	\$ (202)
Annual allocation of unitary benefit/detriment for state income taxes accrued as additional paid in capital (207)	114,616
State income tax expense accrual in other accounts receivable (143)	433
	<u>\$ 114,847</u>

**Schedule Page: 262.1 Line No.: 4 Column: l**

State non-operating income tax - non-utility (409.2)	\$ 310
	<u>\$ 310</u>

**Schedule Page: 262.1 Line No.: 14 Column: f**

City franchise fee adjustments - Franchise Fees (408.1) tax collections payable (241)	\$ (2,860)
	<u>\$ (2,860)</u>

**Schedule Page: 262.1 Line No.: 15 Column: l**

Use tax accrued on taxable materials and services	\$ 11,333,984
	<u>\$ 11,333,984</u>

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6	Retail	157,285			411.4	52,421	
7							
8	TOTAL	157,285				52,421	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
					5
104,864					6
					7
104,864					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45
					46
					47
					48

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Comp Liabilities	2,687,729	131	64,301	1,385,877	4,009,305
2						
3	Remediation & Other Deferred Costs	50,000	Various	48,295	582,860	584,565
4						
5	Executive PSP Long-Term	219,880	Various	183,479	162,980	199,381
6						
7	Long-term Income Tax and	1,147,028	409.1	81,935	972,078	2,037,171
8	Interest Payable					
9	Deferred Revenue - ITC Grant	206,812	417.1	12,534		194,278
10	25 year amortization beginning					
11	2010 and ending 2035					
12						
13	Miscellaneous Deferred Credit	4,685,685	158.1	3,136,117	2,204,337	3,753,905
14						
15	Customper Prepayments - Capital	146,428	Various	143,978	25,000	27,450
16	CIAC					
17	Deferred Revenue for Tax Liability	4,096,085	405	240,755	805,338	4,660,668
18	for CIAC					
19	MTM Unrealized JOA				106,243	106,243
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	13,239,647		3,911,394	6,244,713	15,572,966

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 269 Line No.: 3 Column: d**

Contra Account (c)	Amount (d)
242	\$ 15,800
407.3	32,495
	<u>\$ 48,295</u>

**Schedule Page: 269 Line No.: 5 Column: d**

Contra Account (c)	Amount (d)
920	\$ 1,367
232	178,628
234	3,484
	<u>\$ 183,479</u>

**Schedule Page: 269 Line No.: 15 Column: d**

Contra Account (c)	Amount (d)
107	\$ 130,375
241	13,603
	<u>\$ 143,978</u>

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	1,127,055	-28,686	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,127,055	-28,686	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,127,055	-28,686	
18	Classification of TOTAL			
19	Federal Income Tax	1,079,205	-27,467	
20	State Income Tax	47,850	-1,219	
21	Local Income Tax			

NOTES

**ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						1,098,369	4
							5
							6
							7
						1,098,369	8
							9
							10
							11
							12
							13
							14
							15
							16
						1,098,369	17
							18
						1,051,738	19
						46,631	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 272 Line No.: 4 Column: b**

All amounts in columnbs b - k are related to Electric Steam Production Plant

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,175,821,592	65,635,386	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,175,821,592	65,635,386	
6		-569,591,494		
7		27,882,557		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	634,112,655	65,635,386	
10	Classification of TOTAL			
11	Federal Income Tax	574,676,955	59,209,120	
12	State Income Tax	59,435,700	6,426,266	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						1,241,456,978	2
							3
							4
						1,241,456,978	5
		254	42,375	254	15,955,922	-553,677,947	6
				182.3	6,179,833	34,062,390	7
							8
			42,375		22,135,755	721,841,421	9
							10
					19,600,438	653,486,513	11
			42,375		2,535,317	68,354,908	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 6 Column: b**

Prior Flow Through

**Schedule Page: 274 Line No.: 6 Column: k**

The Excess ADIT above in column c include the ungrossed amounts presented below. These amounts will be amortized over the book lives of the underlying assets.

	Dec. 31, 2019	Dec. 31, 2019	Dec. 31, 2019
	Excess	Gross up	Total Regulatory
Excess (Electric only)			
Flow Through	(366,544)	(104,366)	(470,910)
Method Life (Protected)	(354,585,670)	(100,960,397)	(455,546,067)
Other Basis Differences (Unprotected)	(76,016,857)	(21,644,113)	(97,660,970)
Total	(430,969,071)	(122,708,876)	(553,677,947)

The Amortization of Excess ADIT included above in 410.1 is \$11,634,011 for 2018 and \$10,974,252 for 2019

	2018 ARAM	2019 ARAM
Electric Distribution Plant	2,157,362	2,232,883
Electric General Plant	2,007,697	2,316,595
Electric Intangible Plant	1,092,839	1,514,196
Electric Production Plant	4,235,071	3,206,384
Electric Transmission Plant	2,141,042	1,704,194
Total ARAM	11,634,011	10,974,252

**Schedule Page: 274 Line No.: 7 Column: b**

AFUDC Equity

**Schedule Page: 274 Line No.: 9 Column: k**

	12/31/2018	410.1 & Adjustments	12/31/2019
Electric Distribution Plant	\$ 263,182,336	\$ 3,060,918	\$ 266,243,254
Electric General Plant	59,791,458	(2,224,466)	\$ 57,566,992
Electric Intangible Plant	1,348,895	(87,932)	\$ 1,260,963
Electric Production Plant	272,599,719	24,544,602	\$ 297,144,321
Electric Transmission Plant	571,256,309	40,465,473	\$ 611,721,782
Electric Transmission-Production Plant	4,578,545	(111,420)	\$ 4,467,125
Non-Utility	3,064,330	(11,789)	\$ 3,052,541
Regulatory Difference - Prior Flow Thru	(569,591,494)	15,913,547	\$ (553,677,947)
Regulatory Difference - AFUDC Equity	27,882,557	6,179,833	\$ 34,062,390
TOTAL Electric Plant	\$ 634,112,655	\$ 87,728,766	\$ 721,841,421

FERC Account	Description	Page No.	Plant-Related Ending Balance
282	Accumulated Deferred Income Taxes - Other Property	275	\$ 721,841,421

Less: Non-utility Accumulated Deferred Income Taxes (3,052,541)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

Unblended ADIT Adjustment Total Company - Wholesale Jurisdiction (38,987,231)

Wholesale Jurisdiction Accumulated Deferred Income Taxes 679,801,649

Other items included in Plant-282 Balance:

Texas Gross Margin Tax 13,776,999

Restructuring Meters (435,587)

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)
---

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Electric Non-Plant	56,580,065	125,355,680	9,576,215
4	Electric Plant	26,596,986	-1,926,819	
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	83,177,051	123,428,861	9,576,215
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18		-244,625		1
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	82,932,426	123,428,861	9,576,216
20	Classification of TOTAL			
21	Federal Income Tax	79,083,277	115,218,462	9,208,978
22	State Income Tax	3,849,149	8,210,399	367,238
23	Local Income Tax			

NOTES

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		254	8,405,415	various	6,134,984	170,089,099	3
						24,670,167	4
							5
							6
							7
							8
			8,405,415		6,134,984	194,759,266	9
							10
							11
							12
							13
							14
							15
							16
							17
						-244,626	18
			8,405,415		6,134,984	194,514,640	19
							20
			8,405,415		6,134,984	182,822,330	21
						11,692,310	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: i**  
254 & 219.1

**Schedule Page: 276 Line No.: 4 Column: b**

	12/31/2018	410.1	12/31/2019
Electric General Plant			
	213,131	(14,739)	198,392
Electric Intangible Plant			
	26,383,855	(1,912,080)	24,471,775
TOTAL Electric Plant			
	26,596,986	(1,926,819)	24,670,167

**Schedule Page: 276 Line No.: 19 Column: k**

Refer to FERC page 278 for SPS's regulatory liability related to nonplant excess ADIT.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Investment Tax Credit	44,641	190	14,791		29,850
2						
3	Texas Fuel Costs Recovered via FCR	25,978,901	557	244,908,763	273,652,779	54,722,917
4						
5	New Mexico Fuel Costs - NMPRC	30,533,448	557	110,017,853	106,409,262	26,924,857
6	Rule 550 - Recovered via FPPCAC					
7						
8	DSM Texas Energy Efficiency	151,662	908	91,337	921,710	982,035
9	Docket 48324					
10						
11	DSM New Mexico Energy Efficiency				1,487,313	1,487,313
12						
13	Attachment 'O' Transmission Refund	11,674,283	Various	7,184,010	5,674,222	10,164,495
14						
15	2019 Production Formula True-up	7,803,308	447	8,183,989	5,850,756	5,470,075
16						
17	Retiree Medical Liability	11,397,456	Various	886,000	2,734,985	13,246,441
18						
19	Sale of Lubbock Distribution Assets:	2,422,458	407.4	53,949		2,368,509
20	Incremental Capital Expenditures & Other					
21	Amortized over life of the asset					
22	Docket #37901					
23						
24	SO2 Reserve	18			16	34
25	Docket #08-00354-UT					
26						
27	FAS 133-Elec Hedges	14,658,453	175	2,938,307		11,720,146
28						
29	New Mexico RPS Rider	2,438,881	Various	14,343,233	18,854,924	6,950,572
30	Case #18-00208-UT					
31						
32	Prior Flow Thru and Excess ADIT	538,679,065	Various	14,759,295		523,919,770
33						
34	Nonplant Excess ADIT	23,017,108	190	10,257,310	5,144,062	17,903,860
35						
36	New Mexico TCJA Refund	10,190,215	456	10,190,215		
37	Case #17-00255-UT					
38						
39						
40						
41	TOTAL	678,989,897		423,829,052	420,730,029	675,890,874

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 13 Column: d**

Accounts charged:

456.1	\$5,654,139
565	1,529,871
	<u>\$7,184,010</u>

**Schedule Page: 278 Line No.: 17 Column: d**

Accounts charged:

228.3	\$ 581,000
926	305,000
	<u>\$ 886,000</u>

**Schedule Page: 278 Line No.: 29 Column: d**

Account charged:

182.3	\$ 1,929,898
407.4	1,851,317
456	105
557	10,561,913
	<u>\$ 14,343,233</u>

**Schedule Page: 278 Line No.: 32 Column: d**

Account charged:

182.3	\$ 444,829
190	404,804
282	13,909,662
	<u>\$ 14,759,295</u>

**Schedule Page: 278 Line No.: 34 Column: b**

Electric	\$ 24,489,267
Reserve	(1,472,159)
	<u>\$ 23,017,108</u>

The total related to nonplant excess ADIT is \$24,489,267. This amount would be included as a decrease to rate base for purposes of calculating SPS formula rates, as applicable.

**Schedule Page: 278 Line No.: 34 Column: f**

	Excess Nonplant ADIT - Regulatory Liability*	Gross-Up	Reserves (Net of Gross-Up)	Total
Electric	\$ 15,082,575	\$ 4,294,430	\$ (1,473,145)	\$ 17,903,860
Total	\$ 15,082,575	\$ 4,294,430	\$ (1,473,145)	\$ 17,903,860

\*Total nonplant excess ADIT is \$15,082,275. This amount would be included as a decrease to rate base for purposes of calculating SPS formula rates, as applicable.

The Nonplant Excess Accumulated Deferred Income Taxes above include the following ungrossed amounts:

Book Unamortized Cost of Reacquired Debt

Pension Expense	\$ 2,941,267
Rate Case / Restructuring Expense	17,488,728
Regulatory Asset - New Mexico Nitric Oxide (NOX)	2,315,093
State Tax Deduction	4,492
Total Electric	<u>175,345</u>
	<u>\$ 22,924,925</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	367,171,474	376,525,460
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	365,352,993	377,998,521
5	Large (or Ind.) (See Instr. 4)	470,100,557	474,205,317
6	(444) Public Street and Highway Lighting	6,958,998	7,043,700
7	(445) Other Sales to Public Authorities	36,001,356	39,101,436
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,245,585,378	1,274,874,434
11	(447) Sales for Resale	302,197,986	396,011,244
12	TOTAL Sales of Electricity	1,547,783,364	1,670,885,678
13	(Less) (449.1) Provision for Rate Refunds	3,874,351	
14	TOTAL Revenues Net of Prov. for Refunds	1,543,909,013	1,670,885,678
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,509,967	1,660,527
17	(451) Miscellaneous Service Revenues	876,832	1,158,183
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	8,467,151	8,553,339
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-28,983,035	-9,549,747
22	(456.1) Revenues from Transmission of Electricity of Others	246,772,961	222,965,402
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	228,643,876	224,787,704
27	TOTAL Electric Operating Revenues	1,772,552,889	1,895,673,382

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
3,656,212	3,645,138	310,514	307,894	2	
				3	
5,095,598	5,040,877	77,585	77,275	4	
11,732,482	11,214,454	246	227	5	
43,138	47,250	113	116	6	
499,630	502,781	6,211	6,202	7	
				8	
				9	
21,027,060	20,450,500	394,669	391,714	10	
8,787,530	10,077,040	7	7	11	
29,814,590	30,527,540	394,676	391,721	12	
				13	
29,814,590	30,527,540	394,676	391,721	14	
<p>Line 12, column (b) includes \$ -2,126,923 of unbilled revenues.</p> <p>Line 12, column (d) includes 50,306 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 2 Column: b**

Current Year

		Billed Revenue	Unbilled Revenue	Total
Residential	440	368,327,126	(1,155,652)	367,171,474
Small C&I	442	364,775,827	577,167	365,352,994
Large C&I	442	472,332,129	(2,231,572)	470,100,557
PSHL	444	6,960,725	(1,727)	6,958,998
OSPA	445	36,074,947	(73,592)	36,001,355
Resale	447	301,439,533	758,453	302,197,986
		1,549,910,287	(2,126,923)	1,547,783,364

This note applies to column (b), rows 2, 4, 5, 6, 7, and 11.

**Schedule Page: 300 Line No.: 2 Column: c**

Previous Year

		Billed Revenue	Unbilled Revenue	Total
Residential	440	379,117,026	(2,591,566)	376,525,460
Small C&I	442	379,546,597	(1,548,076)	377,998,521
Large C&I	442	477,079,551	(2,874,233)	474,205,318
PSHL	444	7,068,444	(24,745)	7,043,699
OSPA	445	39,397,553	(296,117)	39,101,436
Resale	447	394,361,311	1,649,934	396,011,245
		1,676,570,482	(5,684,803)	1,670,885,679

This note applies to column (c), rows 2, 4, 5, 6, 7, and 11.

**Schedule Page: 300 Line No.: 5 Column: b**

Commercial and industrial sales are classified as "large" for purposes of this report if the customer has a minimum registered demand of 1,000 KW or more.

**Schedule Page: 300 Line No.: 5 Column: c**

Commercial and industrial sales are classified as "large" for purposes of this report if the customer has a minimum registered demand of 1,000 KW or more.

**Schedule Page: 300 Line No.: 13 Column: b**

Provision in 2019 due to new rates under ER19-404

**Schedule Page: 300 Line No.: 13 Column: c**

No provisions in 2018

**Schedule Page: 300 Line No.: 17 Column: b**

Account charged:	
Customer Connections	\$568,198
Return Check Charge	204,899
Penalties	-
Other	103,735
	<u>\$876,832</u>

**Schedule Page: 300 Line No.: 17 Column: c**

Account charged:	
Customer Connections	\$ 883,167
Return Check Charge	199,303

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Public Service Company		04/02/2020	2019/Q4
FOOTNOTE DATA			

Penalties	0
Other	75,713
	<u>\$1,158,183</u>

**Schedule Page: 300 Line No.: 21 Column: b**

	Current Year
Mutual Aid	\$ -
JOA Margin Sharing	1,198,244
Distrib Service Charge-Coops-Whl	461,714
CIP/DSM Incentive	224,886
Deferred Fuel Revenue	(25,135,425)
Reverse NM TCJA Accrual	10,190,215
PTC's	(15,997,442)
MISC Other	74,773
	<u>\$ (28,983,035)</u>

Other Revenue includes the effect of sharing electric trading margins with affiliates Public Service Company of Colorado and Nothern States Power Co. (a Minnesota Company).

**Schedule Page: 300 Line No.: 21 Column: c**

	Previous Year
Mutual Aid	\$ 4,233,339
JOA Margin Sharing	3,478,491
Distrib Service Charge-Coops-Whl	1,116,077
CIP/DSM Incentive	(330,955)
Deferred Fuel Revenue	(8,052,470)
NM TCJA Accrual	(10,190,215)
MISC Other	195,986
	<u>\$ (9,549,747)</u>

Other Revenue includes the effect of sharing electric trading margins with affiliates Public Service Company of Colorado and Nothern States Power Co. (a Minnesota Company).

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TX Residential	1,976,553	208,904,211	177,379	11,143	0.1057
2	TX Res Space Heat	504,153	44,383,641	28,093	17,946	0.0880
3	TX Res Lighting	6,091	1,461,978	8,035	758	0.2400
4	TX Res Time of Use	647	64,213	42	15,405	0.0992
5	NM Residential	671,234	68,509,126	60,877	11,026	0.1021
6	NM Res Space Heat	497,025	43,933,180	29,755	16,704	0.0884
7	NM Res Lighting	4,992	1,058,035	6,322	790	0.2119
8	NM Res Time of Use	179	12,742	11	16,273	0.0712
9	Residential Unbilled	-4,662	-1,155,652			0.2479
10	TOTAL RESIDENTIAL	3,656,212	367,171,474	310,514	11,775	0.1004
11						
12	NM Commercial Area Lighting	10,320	1,394,385	2,761	3,738	0.1351
13	TX Flood Lighting	11,246	1,378,522	1,195	9,411	0.1226
14	TX Guard Lighting	6,639	1,610,999	4,356	1,524	0.2427
15	NM General Service Time of Use	194	29,055	1	194,000	0.1498
16	TX General Serv Secondary Low Loa	78,924	243,506	1	78,924,000	0.0031
17	TX Gen Svc Experimental TOU	99,095	4,842,680	39	2,540,897	0.0489
18	NM Irrigation	72,575	5,815,745	1,005	72,214	0.0801
19	NM Large Gen Serv Trans - 115 kV	2,520,222	96,420,511	30	84,007,400	0.0383
20	TX Large Gen Serv Trans - 115 kV	4,117,579	199,174,247	50	82,351,580	0.0484
21	NM Large Gen Serv Trans - 69 kV	156,779	6,661,340	5	31,355,800	0.0425
22	TX Large Gen Serv Subtran - 69 kV	1,845,946	24,284,624	9	205,105,111	0.0132
23	NM Primary General	1,533,919	87,257,311	523	2,932,924	0.0569
24	NM Primary General Oil Well Pumpi	423,000	32,858,094	4,356	97,107	0.0777
25	TX Primary General	1,558,679	75,667,706	512	3,044,295	0.0485
26	TX Primary General Oil Well Pumpi	371,653	21,041,371	3,104	119,734	0.0566
27	TX Primary Qualifying Fac	91	44,738			0.4916
28	SAS-12 WRB Refining	122,391	19,663,800	1	122,391,000	0.1607
29	SAS-4 Canadian River Water Auth	43,148	4,920,267	1	43,148,000	0.1140
30	SAS-8 JM Huber	981	1,154,087	1	981,000	1.1764
31	NM Secondary General	743,775	57,697,746	3,856	192,888	0.0776
32	NM Small General Service	160,329	14,151,568	11,855	13,524	0.0883
33	TX Small General Service	280,149	26,594,197	32,112	8,724	0.0949
34	TX Secondary General	2,103,267	148,082,501	12,056	174,458	0.0704
35	TX Trans QF Standby - 115kV	512,547	5,749,680	1	512,547,000	0.0112
36	TX Trans QF Standby - 69kV	1,656	369,275	1	1,656,000	0.2230
37	SM/LG C&I Unbilled	52,976	-1,654,405			-0.0312
38	TOTAL COMMERCIAL &	16,828,080	835,453,550	77,831	216,213	0.0496
39						
40						
41	TOTAL Billed	20,977,813	1,248,470,754	394,669	53,153	0.0595
42	Total Unbilled Rev.(See Instr. 6)	49,247	-2,885,376	0	0	-0.0586
43	TOTAL	21,027,060	1,245,585,378	394,669	53,278	0.0592

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TX SA-810 Street and Hwy Ltg	60	7,538	3	20,000	0.1256
2	TX SA-805 Amarillo Hwy Ltg	107	5,486	2	53,500	0.0513
3	TX Street Ltg Restricted Outdoor	30,620	4,660,197	90	340,222	0.1522
4	NM Street Lighting	12,919	2,287,504	18	717,722	0.1771
5	PS & HL Unbilled	-568	-1,727			0.0030
6	TOTAL PUBLIC STREET & HWY	43,138	6,958,998	113	381,752	0.1613
7						
8	TX Small Municipal & School	20,380	1,827,778	2,836	7,186	0.0897
9	TX Large School	163,874	13,412,481	730	224,485	0.0818
10	TX Large Municipal	180,935	10,901,507	908	199,268	0.0603
11	NM Small Municipal & School	11,370	948,182	1,170	9,718	0.0834
12	NM Large Municipal & School	121,570	8,985,000	567	214,409	0.0739
13	OSPA Unbilled	1,501	-73,592			-0.0490
14	TOTAL PUBLIC AUTHORITY	499,630	36,001,356	6,211	80,443	0.0721
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,977,813	1,248,470,754	394,669	53,153	0.0595
42	Total Unbilled Rev.(See Instr. 6)	49,247	-2,885,376	0	0	-0.0586
43	TOTAL	21,027,060	1,245,585,378	394,669	53,278	0.0592

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 304.1 Line No.: 40 Column: a**

Schedule Page: 304.1 Line No.: 40 Column: c

Estimated Fuel Revenue Collected Through Fuel Clause Adjustment:

NM Commercial Area Lighting	\$ 183,401
NM General Service Time of Use	3,252
NM Irrigation	1,133,037
NM Large Gen Serv Trans - 115 kV	41,445,621
NM Large Gen Serv Trans - 69 kV	2,575,815
NM Large Municipal & School	2,104,321
NM Primary General	26,931,546
NM Primary General Oil Well Pumping	7,451,610
NM Res Lighting	89,307
NM Res Space Heat	8,918,394
NM Res Time of Use	835
NM Residential	11,648,631
NM Secondary General	13,000,583
NM Small General Service	2,799,940
NM Small Municipal & School	202,535
NM Street Lighting	234,552
SAS-12 WRB Refining	8,867,933
SAS-4 Canadian River Water Auth	2,102,744
SAS-8 JM Huber	759,955
TX Flood Lighting	217,735
TX Gen Svc Experimental TOU	1,393,740
TX General Serv Secondary Low Load	18,785
TX Guard Lighting	128,536
TX Large Gen Serv Subtran - 69 kV	11,113,152
TX Large Gen Serv Trans - 115 kV	93,070,126
TX Large Municipal	479,992
TX Large School	5,618,849
TX Primary General	27,809,231
TX Primary General Oil Well Pumping	6,618,315
TX Res Lighting	117,749
TX Res Space Heat	9,153,873
TX Res Time of Use	11,563
TX Residential	35,116,075
TX SA-805 Amarillo Hwy Ltg	579,064
TX SA-810 Street and Hwy Ltg	2,009
TX Secondary General	36,888,300
TX Small General Service	5,219,044
TX Small Municipal & School	357,718
TX Street Ltg Restricted Outdoor	1,116
TX Trans QF Standby - 115kV	1,847,608
TX Trans QF Standby - 69kV	(15,353)
Total	\$ 366,201,239

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Central Valley Elec Cooperative, Inc.	RQ	RS114	76	118	110
2	Farmers' Elec Cooperative Inc., of NM	RQ	RS115	42	68	53
3	Lea County Elec Cooperative, Inc.	RQ	RS116	140	220	173
4	Roosevelt County Elec Cooperative, Inc	RQ	RS117	17	35	25
5	Tri-County Elec Cooperative	RQ	RS136	56	60	52
6	West Texas Municipal Power Agency	RQ	RS137	449	441	395
7	Lubbock Power and Light	RQ	RS138	170	N/A	N/A
8	Lubbock Power and Light	OS	RS3	N/A	N/A	N/A
9	Southwest Power Pool	OS	V3	N/A	N/A	N/A
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
586,665	5,993,032	14,432,516	8,111,022	28,536,570	1
186,115	3,750,807	4,555,086	4,151,862	12,457,755	2
902,558	11,095,488	22,017,464	13,447,698	46,560,650	3
97,199	1,286,299	2,433,783	1,775,490	5,495,572	4
379,953	4,498,090	9,291,974	4,156,600	17,946,664	5
1,073,524	13,726,812	25,124,908	14,689,223	53,540,943	6
425,240	8,481,297	10,609,241	18,505,842	37,596,380	7
1,764,372	6,720,000	41,955,018		48,675,018	8
3,371,904		43,743,832	7,644,602	51,388,434	9
					10
					11
					12
					13
					14
3,651,254	48,831,825	88,464,972	64,837,737	202,134,534	
5,136,276	6,720,000	85,698,850	7,644,602	100,063,452	
<b>8,787,530</b>	<b>55,551,825</b>	<b>174,163,822</b>	<b>72,482,339</b>	<b>302,197,986</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

<b>Schedule Page: 310 Line No.: 1 Column: j</b>
Customer Charges; Margin Credits; Transmission; Annual Formula True Up Estimates
<b>Schedule Page: 310 Line No.: 2 Column: j</b>
Customer Charges; Margin Credits; Transmission; Annual Formula True Up Estimates
<b>Schedule Page: 310 Line No.: 3 Column: j</b>
Customer Charges; Margin Credits; Transmission; Annual Formula True Up Estimates
<b>Schedule Page: 310 Line No.: 4 Column: j</b>
Customer Charges; Margin Credits; Transmission; Annual Formula True Up Estimates
<b>Schedule Page: 310 Line No.: 5 Column: j</b>
Customer Charges; Margin Credits; Transmission; Annual Formula True Up Estimates
<b>Schedule Page: 310 Line No.: 6 Column: j</b>
Customer Charges; Margin Credits; Transmission; Annual Formula True Up Estimates
<b>Schedule Page: 310 Line No.: 7 Column: j</b>
Customer Charges; Margin Credits; Transmission; Annual Formula True Up Estimates
<b>Schedule Page: 310 Line No.: 8 Column: a</b>
LP&L has two contracts. There is a partial contract as well as a bridge contract. The total load volume per the contracts is a total of 170 MV per month, as such we are not calculating average actual amounts for this counterparty.
<b>Schedule Page: 310 Line No.: 9 Column: b</b>
SPP Market Transactions
<b>Schedule Page: 310 Line No.: 9 Column: j</b>
Transmission and Trading Revenues

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	2,689,142		2,290,065	
5	(501) Fuel	219,139,010		303,338,421	
6	(502) Steam Expenses	10,243,828		10,894,158	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	9,787,894		10,203,419	
10	(506) Miscellaneous Steam Power Expenses	12,820,822		13,365,874	
11	(507) Rents	5,834,149		6,556,090	
12	(509) Allowances			122,490	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	260,514,845		346,770,517	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	986,115		1,419,933	
16	(511) Maintenance of Structures	4,744,308		5,469,723	
17	(512) Maintenance of Boiler Plant	13,981,017		16,202,910	
18	(513) Maintenance of Electric Plant	11,092,566		10,402,049	
19	(514) Maintenance of Miscellaneous Steam Plant	11,041,916		11,082,554	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	41,845,922		44,577,169	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	302,360,767		391,347,686	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	289,789	32,100		
63	(547) Fuel	22,476,936	40,552,886		
64	(548) Generation Expenses	270,697	575,073		
65	(549) Miscellaneous Other Power Generation Expenses	2,631,348	347,615		
66	(550) Rents	1,556,936	498,229		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	27,225,706	42,005,903		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	276,105	214,330		
70	(552) Maintenance of Structures	383,900	405,846		
71	(553) Maintenance of Generating and Electric Plant	1,215,461	1,537,201		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,416,371	248,064		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	4,291,837	2,405,441		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	31,517,543	44,411,344		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	397,486,583	479,246,323		
77	(556) System Control and Load Dispatching	1,227,541	1,108,043		
78	(557) Other Expenses	-4,207,249	11,792,804		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	394,506,875	492,147,170		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	728,385,185	927,906,200		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	9,299,034	9,363,000		
84					
85	(561.1) Load Dispatch-Reliability	188	214,751		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,103,208	3,243,101		
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	4,152,837	4,019,222		
89	(561.5) Reliability, Planning and Standards Development	39,272	52		
90	(561.6) Transmission Service Studies	66,328	-72,607		
91	(561.7) Generation Interconnection Studies	43,198	-49,144		
92	(561.8) Reliability, Planning and Standards Development Services	2,862,939	3,285,498		
93	(562) Station Expenses	1,662,682	1,963,348		
94	(563) Overhead Lines Expenses	662,806	850,039		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	170,784,179	165,000,832		
97	(566) Miscellaneous Transmission Expenses	2,907,452	2,838,661		
98	(567) Rents	2,187,682	2,059,747		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	197,771,805	192,716,500		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering		25,020		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,610,872	1,956,421		
108	(571) Maintenance of Overhead Lines	1,000,520	946,050		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,611,392	2,927,491		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	200,383,197	195,643,991		

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision	147,973		169,027	
116	(575.2) Day-Ahead and Real-Time Market Facilitation	330,027		311,254	
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation	16,943		19,911	
120	(575.6) Market Monitoring and Compliance	42,807		35,401	
121	(575.7) Market Facilitation, Monitoring and Compliance Services	7,890,397		8,300,814	
122	(575.8) Rents	64,528		37,079	
123	Total Operation (Lines 115 thru 122)	8,492,675		8,873,486	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	8,492,675		8,873,486	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	4,183,021		2,556,619	
135	(581) Load Dispatching	286,220		329,085	
136	(582) Station Expenses	1,355,670		1,717,218	
137	(583) Overhead Line Expenses	1,272,683		2,098,203	
138	(584) Underground Line Expenses	423,783		-272,844	
139	(585) Street Lighting and Signal System Expenses	566,001		211,147	
140	(586) Meter Expenses	2,514,426		3,107,875	
141	(587) Customer Installations Expenses	761,456		878,960	
142	(588) Miscellaneous Expenses	10,164,613		15,844,820	
143	(589) Rents	3,131,807		2,630,873	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	24,659,680		29,101,956	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	33,548		12,051	
147	(591) Maintenance of Structures			6,274	
148	(592) Maintenance of Station Equipment	825,140		892,474	
149	(593) Maintenance of Overhead Lines	9,747,983		7,455,870	
150	(594) Maintenance of Underground Lines	202,902		586,215	
151	(595) Maintenance of Line Transformers			-856	
152	(596) Maintenance of Street Lighting and Signal Systems	172,840		670,964	
153	(597) Maintenance of Meters	6,023		14,607	
154	(598) Maintenance of Miscellaneous Distribution Plant	20,368			
155	TOTAL Maintenance (Total of lines 146 thru 154)	11,008,804		9,637,599	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	35,668,484		38,739,555	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	29,909		19,140	
160	(902) Meter Reading Expenses	4,737,186		4,693,900	
161	(903) Customer Records and Collection Expenses	8,539,029		6,932,491	
162	(904) Uncollectible Accounts	5,946,433		4,423,764	
163	(905) Miscellaneous Customer Accounts Expenses			314,588	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	19,252,557		16,383,883	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	18,722,506	19,790,029
169	(909) Informational and Instructional Expenses	368,506	601,363
170	(910) Miscellaneous Customer Service and Informational Expenses	43,205	6,262
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	19,134,217	20,397,654
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	272,795	233,108
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	272,795	233,108
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	36,959,455	30,544,808
182	(921) Office Supplies and Expenses	20,389,704	18,871,416
183	(Less) (922) Administrative Expenses Transferred-Credit	18,655,445	17,374,866
184	(923) Outside Services Employed	7,892,539	10,387,950
185	(924) Property Insurance	3,304,198	3,403,516
186	(925) Injuries and Damages	9,010,326	5,364,869
187	(926) Employee Pensions and Benefits	29,772,262	34,419,385
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	8,828,159	9,883,923
190	(929) (Less) Duplicate Charges-Cr.	1,339,854	1,405,511
191	(930.1) General Advertising Expenses	1,381,970	1,258,364
192	(930.2) Miscellaneous General Expenses	1,132,816	1,237,523
193	(931) Rents	13,883,843	12,812,192
194	TOTAL Operation (Enter Total of lines 181 thru 193)	112,559,973	109,403,569
195	Maintenance		
196	(935) Maintenance of General Plant	112,313	195,450
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	112,672,286	109,599,019
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,124,261,396	1,317,776,896

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 5 Column: b**

FERC 501 - Fuel includes \$1,343,767.21 of ancillary service cost reclassified to gen book trading cost.

**Schedule Page: 320 Line No.: 5 Column: c**

FERC 501 - Fuel includes \$1,446,310.21 of ancillary service cost reclassified to gen book trading cost.

**Schedule Page: 320 Line No.: 12 Column: c**

The amount of \$122,490 includes \$124,830 of NOx purchases, \$23,521 amortization of previously deferred NOx allowance cost and \$5,133 amortization of previously deferred SO2 cost (authorized in NMPRC Case No. 17-00255), offset by deferral of New Mexico share of 2018 NOx purchase of (\$30,994).

**Schedule Page: 320 Line No.: 76 Column: b**

FERC 555 - Purchased Power includes \$15,575 of ancillary service cost reclassified to gen book trading cost.

**Schedule Page: 320 Line No.: 76 Column: c**

FERC 555 - Purchased Power includes \$42,670 of ancillary service cost reclassified to gen book trading cost.

**Schedule Page: 320 Line No.: 78 Column: b**

The total of this account includes deferred expenses related to Fuel and Renewable Energy Costs as follows:

Fuel	(\$10,584,998)
RECs and other renewable energy costs	\$3,590,167

**Schedule Page: 320 Line No.: 78 Column: c**

The total of this account includes deferred expenses related to Fuel and Renewable Energy Costs as follows:

Fuel	\$5,727,279
RECs and other renewable energy costs	\$3,909,570

**Schedule Page: 320 Line No.: 90 Column: c**

Credit balance results because Pension, Insurance and Taxes on Company labor billed for performing the studies is booked to Account Nos. 408.1, 925 and 926 while the receivable related to performing the studies is booked to Account No. 561.6

**Schedule Page: 320 Line No.: 91 Column: c**

Generation Interconnection Study Revenues exceeded cost for the period.

**Schedule Page: 320 Line No.: 138 Column: c**

Unnatural balance and offset accounts for First Credits are in FERC 594

**Schedule Page: 320 Line No.: 187 Column: b**

Texas PUC Docket No. 38147 authorized deferral of expense to Account No. 182.3  
Docket 40824 authorized amortization of 12/31/12 deferred balance.  
Docket No. 42004 extended the amortization period of the 12/31/12 balance; remaining balance of \$3,025,000 as of 5/31/14 to be amortized over 36 months beginning 6/1/14.  
Docket No. 42004 authorized amortization of the 2013 deferral of \$3,468,975 over 36 months beginning 6/1/14.  
Docket No. 42004 authorized amortization of the 2014 deferral of \$196,032 through 5/31/14 to be amortized over 36 months beginning 6/1/14.  
Docket No. 43695 authorized revised amortization of total deferred pension and OPEB expense of \$3,583,510 to be amortized over 24 months beginning 6/11/15.  
Docket No. 45524 authorized revised amortization of the total deferred pension and OPEB expense of \$1,841,525 to be amortized over 24 months beginning 7/1/16  
Docket No. 47527 authorized revised amortization of the total deferred pension and OPEB expense of \$(664,316) to be amortized over 24 months beginning 2/1/18

Pension and Benefit Expense	\$28,913,970
Pension Tracker	1,190,450
Amortization	(332,158)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

Pension and Benefit Expense as Reported

\$29,772,262

**Schedule Page: 320 Line No.: 187 Column: c**

Texas PUC Docket No. 38147 authorized deferral of expense to Account No. 182.3  
Docket 40824 authorized amortization of 12/31/12 deferred balance.  
Docket No. 42004 extended the amortization period of the 12/31/12 balance; remaining balance of \$3,025,000 as of 5/31/14 to be amortized over 36 months beginning 6/1/14.  
Docket No. 42004 authorized amortization of the 2013 deferral of \$3,468,975 over 36 months beginning 6/1/14.  
Docket No. 42004 authorized amortization of the 2014 deferral of \$196,032 through 5/31/14 to be amortized over 36 months beginning 6/1/14.  
Docket No. 43695 authorized revised amortization of total deferred pension and OPEB expense of \$3,583,510 to be amortized over 24 months beginning 6/11/15.  
Docket No. 45524 authorized revised amortization of the total deferred pension and OPEB expense of \$1,841,525 to be amortized over 24 months beginning 7/1/16  
Docket No. 47527 authorized revised amortization of the total deferred pension and OPEB expense of \$(664,316) to be amortized over 24 months beginning 2/1/18

Pension and Benefit Expense

\$36,656,442

Pension Tracker

(1,469,509)

Amortization

(767,548)

Pension and Benefit Expense as Reported

\$34,419,385



Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Orion Engineered Carbons LLC	RQ	PSA			
2	Palo Duro Wind LLC	LU	Wind PSA			
3	Pantex Wind	LU	QF			
4	Pleasant Hills Wind Energy	LU	QF			
5	Ralls Wind Farm, LLC	LU	QF			
6	Roosevelt Wind Ranch LLC	LU	Wind PSA			
7	Roswell Solar, LLC	LU	Solar PSA			
8	San Juan Mesa Wind Project, LLC	LU	Wind PSA			
9	Southwest Power Pool	OS	SPSV3			
10	Spinning Spur Wind LLC	LU	Wind PSA			
11	Sun Edison Solar SPS LLC	LU	Solar PSA			
12	Suzlon Project VIII, LLC	LU	QF			
13	Texico Wind, LP	LU	Wind PSA			
14	Tokai Carbon CB Ltd	RQ	PSA	3		
	Total					

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	West Texas A&M University	LU	QF			
2	Wildorado Wind LP	LU	Wind PSA			
3	Wildcat Ranch Wind Project LLC	LU	Wind PSA			
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,748				76,504		76,504	1
1,437,912			16,722,681	23,941,062		40,663,743	2
320,798				10,698,610		10,698,610	3
165,769				6,088,220	537,997	6,626,217	4
93,441				1,504,955	-23,113	1,481,842	5
3,374,517			48,215,999	44,534,616		92,750,615	6
425,240				11,844,356		11,844,356	7
			-69,960			-69,960	8
360,486				6,524,802	67,803	6,592,605	9
816,919				16,983,176	259,235	17,242,411	10
2,815				30,193	-549	29,644	11
274				3,833	-73	3,760	12
4,652				107,295		107,295	13
3,605			2,987,400	154,465		3,141,865	14
15,447,224			68,012,595	303,255,384	26,218,604	397,486,583	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
93,776				1,511,130		1,511,130	1
1,077,653				24,449,226	-863,508	23,585,718	2
13,987				74,945	-16,988	57,957	3
52,554				920,626	-21,407	899,219	4
23,388				421,611	-14,130	407,481	5
1,129,493				24,174,785	250,199	24,424,984	6
164,421				5,972,192	592,217	6,564,409	7
407,046				13,802,916		13,802,916	8
3,483,269				40,844,471	24,704,196	65,548,667	9
720,002				27,792,088	308,568	28,100,656	10
96,899				12,480,986		12,480,986	11
12,671				147,492	-5,336	142,156	12
1,348				63,726		63,726	13
27,796			156,475	212,498		368,973	14
15,447,224			68,012,595	303,255,384	26,218,604	397,486,583	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
6,380				101,276	-1,816	99,460	1
441,032				15,586,089		15,586,089	2
680,333				12,207,240	445,309	12,652,549	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
15,447,224			68,012,595	303,255,384	26,218,604	397,486,583	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 4 Column: I**

Curtailement Adjustment

**Schedule Page: 326 Line No.: 5 Column: I**

SPP market charge pass through

**Schedule Page: 326 Line No.: 9 Column: I**

Curtailement Adjustment

**Schedule Page: 326 Line No.: 10 Column: I**

Curtailement Adjustment

**Schedule Page: 326 Line No.: 11 Column: I**

SPP market charge pass through

**Schedule Page: 326 Line No.: 12 Column: I**

SPP market charge pass through

**Schedule Page: 326.1 Line No.: 2 Column: I**

Curtailement Adjustment

**Schedule Page: 326.1 Line No.: 3 Column: I**

SPP market charge pass through

**Schedule Page: 326.1 Line No.: 4 Column: I**

SPP market charge pass through

**Schedule Page: 326.1 Line No.: 5 Column: I**

SPP market charge pass through

**Schedule Page: 326.1 Line No.: 6 Column: I**

Curtailement Adjustment

**Schedule Page: 326.1 Line No.: 7 Column: I**

Curtailement Adjustment

**Schedule Page: 326.1 Line No.: 9 Column: b**

SPP market charge pass through

**Schedule Page: 326.1 Line No.: 9 Column: I**

SPP market charges and ASM revenue

Regulation & Frequency Response Service

\$ (7,165,032)

Spinning Reserve Service

(6,169,067)

Supplemental Reserve Service

(122,104)

\$ (13,456,204)

**Schedule Page: 326.1 Line No.: 10 Column: I**

Curtailement Adjustment

**Schedule Page: 326.1 Line No.: 12 Column: I**

SPP market charge pass through

**Schedule Page: 326.2 Line No.: 1 Column: I**

SPP market charge pass through

**Schedule Page: 326.2 Line No.: 3 Column: I**

Curtailement Adjustment

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southwest Power Pool	N/A	N/A	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SPP OATT	Various	Various		11,417,232	11,417,232	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	11,417,232	11,417,232	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
245,191,863		1,581,098	246,772,961	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
245,191,863	0	1,581,098	246,772,961	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

<b>Schedule Page: 328</b>	<b>Line No.: 1</b>	<b>Column: d</b>
LFP, SFP, FNO, FNS, OS		
<b>Schedule Page: 328</b>	<b>Line No.: 1</b>	<b>Column: m</b>
Radial Line Facilities & Meter Charges		

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Southwest Power Pool				167,031,599	3,205,327	518,975	170,755,901
2	Swisher	OS					17,510	17,510
3	NPEC	OS			9,686		1,082	10,768
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				167,041,285	3,205,327	537,567	170,784,179

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: b**

FNS, LFP, SFP, OS

**Schedule Page: 332 Line No.: 1 Column: g**

Other Charges for Southwest Power Pool (SPP) include the following:

Direct Assignment Charges (Meter Readings, Radial Facilities, Distribution, Other) 185,979  
SPP Annual Membership Fee 6,000  
Direct Assigned Upgrade Charges per Z2 Tariff 326,996  
\$ 518,975

**Schedule Page: 332 Line No.: 2 Column: g**

Other Charges for Swisher Electric Cooperative include the following:

Wheeling Charge 15,950  
Annual Equipment Rental Fee 1,560  
\$17,510

**Schedule Page: 332 Line No.: 3 Column: g**

Other Charges for North Plains Electric Cooperative (NPEC) include the following:

North Plains Monthly Customer Fee 1,082  
\$ 1,082

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	22,424
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Other	
7	Service Company Allocation of Other Expense	
8	Service Company Allocation of Shareholder Meetings	95,008
9	Shareholder Meetings	
10	Service Company Allocation of Consulting Expense	
11	Service Company Allocation of Director Fees and Exp	468,555
12	Director Fees and Exp	
13	Service Company Allocation of SEC Filing Expense	61,545
14	Service Company Allocaton of Industry Dues	485,284
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	1,132,816

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			24,927,385		24,927,385
2	Steam Production Plant	46,625,315	-64,617	440,765		47,001,463
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	21,388,094	371,984			21,760,078
7	Transmission Plant	67,437,197	782	2,327,168		69,765,147
8	Distribution Plant	36,553,012	309,692	166,689	-238,109	36,791,284
9	Regional Transmission and Market Operation					
10	General Plant	24,448,170	1,218	272,494		24,721,882
11	Common Plant-Electric					
12	TOTAL	196,451,788	619,059	28,134,501	-238,109	224,967,239

B. Basis for Amortization Charges

Column (d) line 12: Land and Water Rights are being amortized over the life of the asset.

Column (d) line 12: Leased Property improvements are being amortized over the life of the lease.

Column (d) line 12: Computer software is being amortized over its expected useful life.

Column (e) line 8: Contributions in Aid of Construction Gross-up recorded as a Regulatory Liability and amortized over 20 years, and thus appears as a credit to expense.

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production-Coal						
13	310	1,563					
14	310	311			1.87		12.92
15	310	10,220			3.49		21.76
16	311	138,291		-7.76	2.59		21.15
17	312	797,402		-4.43	2.34		21.00
18	314	346,579		-4.50	2.16		22.74
19	315	50,274		-4.02	1.94		22.52
20	316	18,397		-6.46	2.11		19.37
21	317	1,652					
22	Subtotal Steam Prod-CI	1,364,689					
23							
24	Steam Production-Gas						
25	310	2,793					
26	310	787					
27	310	1,331					
28	310	73					
29	311	104,405					
30	312	215,122					
31	314	169,722					
32	315	35,187					
33	316	14,105					
34	317	12,245					
35	Subtotal Steam Prod-G	555,770					
36							
37	Other Production						
38	340	188					
39	340	1					
40	341	37,269					
41	342	6,086					
42	343	54,838					
43	344	488,217					
44	345	41,613					
45	346	4,758					
46	347	8,145					
47	Subtotal Other Prod	641,115					
48							
49	Transmission						
50	350	8,743					

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350	154,585					
13	350	32					
14	352	111,074					
15	353	1,162,321					
16	354	8,193					
17	355	1,221,872					
18	356	460,888					
19	357	274					
20	358	490					
21	359	518					
22	359.1	25					
23	Subtotal Transmission	3,129,015					
24							
25	Distribution						
26	360	6,749					
27	360	10,816					
28	361	28,235					
29	362	296,681					
30	364	315,429					
31	365	277,943					
32	366	25,918					
33	367	46,792					
34	368	223,218					
35	369	47,895					
36	369	43,358					
37	370	67,834					
38	371	6,524					
39	373	30,364					
40	374	7,467					
41	Subtotal Distribution	1,435,223					
42							
43	General						
44	389	1,057					
45	389	46					
46	390	72,380					
47	390	4,233					
48	391	17,973					
49	391	77,273					
50	392	3,526					

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	392	44,393					
13	392	8,690					
14	392	58,368					
15	393	431					
16	394	46,377					
17	395	11,060					
18	396	14,405					
19	397	63,695					
20	397	38,519					
21	397	52					
22	397	19,626					
23	398	2,784					
24	399.1	64					
25	Subtotal General	484,952					
26							
27	TOTAL	7,610,764					
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 1 Column: d**

The Amortization of Limited Term Electric Plant within Account 404 includes the following:

Software \$24,927,385

**Schedule Page: 336 Line No.: 7 Column: b**

Transmission Serving Production \$ 616,046

**Schedule Page: 336 Line No.: 12 Column: f**

NOTE: Amounts footnoted are based upon FERC ONLY RATES.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Account 404) (d)	Total (f)
1	Intangible Plant	\$ -	\$ 24,962,762	\$ 24,962,762
2	Steam Production Plant	48,980,592	613,730	49,594,322
3	Nuclear Production Plant			-
4	Hydraulic Production Plant-Conventional			-
5	Hydraulic Production Plant-Pumped Storage			-
6	Other Production Plant	24,034,925	-	24,034,925
7	Transmssion Plant	57,938,741	3,079,265	61,018,006
8	Distribution Plant	36,553,012	166,689	36,719,701
9	Regional Transmission and Market Operation			-
10	General Plant	23,363,936	272,429	23,636,365
11	Common Plant-Electric			-
12	Total	\$ 190,871,206	\$ 29,094,875	\$ 219,966,081

**B. Basis for Amortization Charges**

Column (d) line 12: Land and Water Rights are being amortized over the life of the asset.

Column (d) line 12: Leased Property improvements are being amortized over the life of the lease.

Column (d) line 12: Computer software is being amortized over its expected

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

useful life.

Transmission Serving Production \$ 574,530

The Amortization of Limited Term Electric Plant within Account 404 includes the following:

Software \$ 24,962,762

NOTE: Amounts footnoted are based upon FERC ONLY RATES.

**Schedule Page: 336 Line No.: 13 Column: a**

310 Land Owned in Fee

**Schedule Page: 336 Line No.: 14 Column: a**

310.002 Land Rights

**Schedule Page: 336 Line No.: 15 Column: a**

310.003 Production Water Rights

**Schedule Page: 336 Line No.: 25 Column: a**

310 Land Owned in Fee

**Schedule Page: 336 Line No.: 26 Column: a**

310.002 Land Rights

**Schedule Page: 336 Line No.: 27 Column: a**

310.003 Production Water Rights

**Schedule Page: 336 Line No.: 28 Column: a**

310.004 Production Land Rights

**Schedule Page: 336 Line No.: 38 Column: a**

340 Other Production - Land Owned in Fee

**Schedule Page: 336 Line No.: 39 Column: a**

340 Other Production - Land Rights

**Schedule Page: 336 Line No.: 50 Column: a**

350 Transmission - Land Owned in Fee

**Schedule Page: 336.1 Line No.: 12 Column: a**

350 Transmission - Land Rights

**Schedule Page: 336.1 Line No.: 13 Column: a**

350 Transmission - Wind Rights

**Schedule Page: 336.1 Line No.: 26 Column: a**

360 Distribution - Land Owned in Fee

**Schedule Page: 336.1 Line No.: 27 Column: a**

360 Distribution - Land Rights

**Schedule Page: 336.1 Line No.: 35 Column: a**

369.1 Overhead Services

**Schedule Page: 336.1 Line No.: 36 Column: a**

369.2 Underground Services

**Schedule Page: 336.1 Line No.: 44 Column: a**

389 General - Land Owned in Fee

**Schedule Page: 336.1 Line No.: 45 Column: a**

389 General - Land Rights

**Schedule Page: 336.1 Line No.: 46 Column: a**

390 Structures and Improvements

**Schedule Page: 336.1 Line No.: 47 Column: a**

390.7 Remodeling Lease Facilities

**Schedule Page: 336.1 Line No.: 48 Column: a**

391 Office Furniture and Equipment

**Schedule Page: 336.1 Line No.: 49 Column: a**

391.4 Network Equipment

**Schedule Page: 336.1 Line No.: 50 Column: a**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

392.1 Transportation Equipment - Automobiles

**Schedule Page: 336.2 Line No.: 12 Column: a**

392.2 Transportation Equipment - Light Trucks

**Schedule Page: 336.2 Line No.: 13 Column: a**

392.3 Transportation Equipment - Trailers

**Schedule Page: 336.2 Line No.: 14 Column: a**

392.4 Transportation Equipment - Heavy Trucks

**Schedule Page: 336.2 Line No.: 18 Column: a**

392/396 Separate Provision is charged to clearing accounts monthly, computed as described below in footnote (1).

	Charged to Clearing Accts	Depreciable Plant Base
392 Transportation Equipment	\$ 7,712,870	\$ 114,977,000
396 Power Operated Equipment	731,190	14,405,000
Total	<u>\$ 8,444,060</u>	<u>\$ 129,382,000</u>

A reserve deficiency true-up was conducted in November 2015, pursuant to the rate case order. The true-up was allocated to accounts 392 Transportation Equipment and 396 Power Operated Equipment.

**Schedule Page: 336.2 Line No.: 19 Column: a**

397 Communication Equipment

**Schedule Page: 336.2 Line No.: 20 Column: a**

397.1 Communication Equipment - Two Way

**Schedule Page: 336.2 Line No.: 21 Column: a**

397.2 Communication Equipment - AES

**Schedule Page: 336.2 Line No.: 22 Column: a**

397.3 Communication Equipment - EMS

**Schedule Page: 336.2 Line No.: 27 Column: b**

- (1) Column (b) Computation:  
Depreciable Plant Balances are an average of the beginning and ending plant balance for the year.
- (2) Columns (c) through (g):  
2019 changes: Steam Production-Coal rates have been updated due to approved rates from the settlement of FERC Docket No. ER18-228 regarding the depreciable life of the Tolk plant. The order, issued on April 4, 2019, became effective retroactive to January 1, 2018.
- 2018 changes: Steam Production-Coal rates were updated in the 2018 FERC Form 1 due to approved rates from the SPS PUC Texas Case 47527 that became effective 1/1/2018 related to the Tolk plant.
- No other changes to the underlying factors presented in columns (c) through (g) have occurred since filing the 2016 FERC Form 1.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Texas:				
2	Gross Receipts Assessment	1,348,180		1,348,180	
3	Docs. 45524 & 46328 - 2016 TX RC		1,526,407	1,526,407	1,402,374
4	Docs. 46025 & 47588 - 2016 TX Fuel Rec				625,699
5	Docs. 46877 & 47588 - 2017 TX TCRF				179,810
6	Docs. 47035 & 47588 - 2017 TX Surcharge				19,017
7	Docs. 47527 & 47588 - 2017 TX RC		837,649	837,649	1,450,000
8	Doc 48973 - 2018 TX Fuel Reconciliation				331,049
9	Doc 49831 - 2019 TX RC				188,068
10	Doc. 48847 - ITS Fuel Factor Formulas		-74,836	-74,836	
11	Doc. 49384 SPS PCF Rider		46,998	46,998	60,595
12	Doc. 49616 TX Fuel Formula				5,064
13	Miscellaneous items < \$25K		20,388	20,388	1,989
14					
15	New Mexico Public Regulation Commission				
16	Assessment Charges	2,151,479		2,151,479	
17					
18					
19	Case 17-00255-UT - 2017 NM RC		928,994	928,994	1,150,897
20	Case No. S-1-SC-37308		130,842	130,842	96,670
21	Case S-1-SC-36466 - 2017 NM SCC		846	846	451
22	Case 19-00170-UT - 2019 NM RC				3,764
23	Case 18-00308 - Solar*Connect		89,681	89,681	
24	Case 18-00329 - Plant X & Cunningham Reti		55,457	55,457	
25	Case No. 19-00211		45,584	45,584	
26	Miscellaneous items < \$25K		21,554	21,554	
27					
28	Federal Energy Regulatory Commission:				
29	ER18-228 - Production Formula Rate Change		25,525	25,525	
30					
31	ER18-2358 - GridLiance Transmission Rate Case		754,248	754,248	
32					
33	ER19-404 -Transmission Formula Template Change		191,529	191,529	
34					
35	ER19-675 - Distribution Formula Rate		192,404	192,404	
36					
37	EL18-9-000 Notice of Complaint, Xcel Energy		64,755	64,755	
38	vs Southwest Power Pool				
39	EL19-62-000 Notice of Complaint; City		38,835	38,835	
40	Utilities of Springfield, Missouri vs SPP				
41	ER19-1613 Hale Wind Project		115,260	115,260	
42					
43	ER20-277 -Production Depreciation Rates Update		175,000	175,000	
44					
45	QM19-4-000 Application to Terminate		116,116	116,116	
46	TOTAL	3,499,659	5,328,500	8,828,159	5,515,447

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

REGULATORY COMMISSION EXPENSES
--------------------------------

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mandatory Purchase Obligation				
2	Miscellaneous items < \$25K		10,062	10,062	
3					
4	OTHER				
5	Mandated Regulatory Notices		6,929	6,929	
6	Miscellaneous Items < \$25,000		8,273	8,273	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	3,499,659	5,328,500	8,828,159	5,515,447

## REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	1,348,180					2
Electric	928	1,526,407		186	1,526,407	-124,033	3
Electric			-625,699	186			4
Electric			-179,810	186			5
Electric			-19,017	186			6
Electric	928	837,649	840,588	186	837,649	1,452,939	7
Electric			1,112,670			1,443,719	8
Electric			1,489,035			1,677,103	9
Electric	928	-74,836					10
Electric	928	46,998	145,904		46,998	159,501	11
Electric			396,374			401,438	12
Electric	928	20,388	34,087			36,076	13
							14
							15
Electric	928	2,151,479					16
							17
							18
Electric	928	928,994	25	186	928,994	221,928	19
Electric	928	130,842	34,173	186	130,842		20
Electric	928	846	395	186	846		21
Electric	928		1,254,913	186		1,258,677	22
Electric	928	89,681					23
Electric	928	55,457					24
Electric	928	45,584					25
Electric	928	21,554					26
							27
							28
Electric	928	25,525					29
							30
Electric	928	754,248					31
							32
Electric	928	191,529					33
							34
Electric	928	192,404					35
							36
Electric	928	64,755					37
							38
Electric	928	38,835					39
							40
Electric	928	115,260					41
							42
Electric	928	175,000					43
							44
Electric	928	116,116					45
		8,828,158	4,483,638		3,471,736	6,527,348	46

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	10,062					2
							3
							4
Electric	928	6,929					5
Electric	928	8,272					6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		8,828,158	4,483,638		3,471,736	6,527,348	46

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2		
3	B(2)	Edision Electric Institute
4		
5	B(5)	Total
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)
---

(2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	111,733	Various	111,733		1
					2
	313,428	Various	313,428		3
					4
	425,161		425,161		5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 1 Column: e**

Accounts charged:

501	300
921	0
923	4,569
930.2	106,864
	<u>\$111,733</u>

**Schedule Page: 352 Line No.: 3 Column: e**

Accounts charged:

426.1	\$4,388
426.4	42,817
908	293
921	6,488
930.2	259,442
	<u>\$313,428</u>

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
DISTRIBUTION OF SALARIES AND WAGES							
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)			
1	Electric						
2	Operation						
3	Production	29,154,219					
4	Transmission	12,392,130					
5	Regional Market	521,240					
6	Distribution	13,425,366					
7	Customer Accounts	6,581,544					
8	Customer Service and Informational	1,878,228					
9	Sales	265,753					
10	Administrative and General	36,959,455					
11	TOTAL Operation (Enter Total of lines 3 thru 10)	101,177,935					
12	Maintenance						
13	Production	19,044,685					
14	Transmission	826,972					
15	Regional Market						
16	Distribution	4,825,943					
17	Administrative and General						
18	TOTAL Maintenance (Total of lines 13 thru 17)	24,697,600					
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)	48,198,904					
21	Transmission (Enter Total of lines 4 and 14)	13,219,102					
22	Regional Market (Enter Total of Lines 5 and 15)	521,240					
23	Distribution (Enter Total of lines 6 and 16)	18,251,309					
24	Customer Accounts (Transcribe from line 7)	6,581,544					
25	Customer Service and Informational (Transcribe from line 8)	1,878,228					
26	Sales (Transcribe from line 9)	265,753					
27	Administrative and General (Enter Total of lines 10 and 17)	36,959,455					
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	125,875,535	1,999,807	127,875,342			
29	Gas						
30	Operation						
31	Production-Manufactured Gas						
32	Production-Nat. Gas (Including Expl. and Dev.)						
33	Other Gas Supply						
34	Storage, LNG Terminating and Processing						
35	Transmission						
36	Distribution						
37	Customer Accounts						
38	Customer Service and Informational						
39	Sales						
40	Administrative and General						
41	TOTAL Operation (Enter Total of lines 31 thru 40)						
42	Maintenance						
43	Production-Manufactured Gas						
44	Production-Natural Gas (Including Exploration and Development)						
45	Other Gas Supply						
46	Storage, LNG Terminating and Processing						
47	Transmission						

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	125,875,535	1,999,807	127,875,342	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	38,441,658	21,221,347	59,663,005	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	38,441,658	21,221,347	59,663,005	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	3,352,037	1,850,459	5,202,496	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,352,037	1,850,459	5,202,496	
77	Other Accounts (Specify, provide details in footnote):				
78	Regulatory Assets (Acct. No. 182.3)	889,247	7,503	896,750	
79	Misc. Deferred Debits (Acct. No. 186)	42,195	321	42,516	
80	Accounts Payable (Acct. No. 232)	16		16	
81	Non-utility (Accts. No. 416-417.1)	23,983	368	24,351	
82	Misc. Income and Deductions (Accts. No. 426.1-426.5)	152,206	1,613	153,819	
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	1,107,647	9,805	1,117,452	
96	TOTAL SALARIES AND WAGES	168,776,877	25,081,418	193,858,295	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	23,383,340	45,518,350	65,800,383	90,323,513
3	Net Sales (Account 447)	( 12,179,659)	( 19,712,730)	( 32,267,125)	( 43,319,316)
4	Transmission Rights	( 6,483,487)	( 19,693,124)	( 24,022,205)	( 33,302,467)
5	Ancillary Services	( 2,031,345)	( 3,114,848)	( 3,865,862)	( 6,119,616)
6	Other Items (list separately)				
7	Admin Fees				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,688,849	2,997,648	5,645,191	7,582,114



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 1 Column: b**

Volume is not available for lines 1 through 7.

**Schedule Page: 398 Line No.: 1 Column: c**

Volume is not available for lines 1 through 7.

**Schedule Page: 398 Line No.: 1 Column: d**

	Sch 1 Charges	635,019
	SPP Administrative Fees - SSC&D	4,152,837
Total 'Scheduling, System Control & Dispatch'		4,787,856

**Schedule Page: 398 Line No.: 1 Column: e**

Volume is not available for lines 1 through 7.

**Schedule Page: 398 Line No.: 1 Column: f**

Volume is not available for lines 1 through 7.

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,208	1	1900	2,904	1,304				
2	February	4,280	8	800	2,903	1,377				
3	March	4,346	4	1000	2,959	1,387				
4	Total for Quarter 1				8,766	4,068				
5	April	4,358	9	1800	2,760	1,598				
6	May	4,387	23	1600	2,805	1,582				
7	June	5,446	28	1800	3,412	2,034				
8	Total for Quarter 2				8,977	5,214				
9	July	6,132	19	1700	3,679	2,453				
10	August	6,205	26	1700	3,677	2,528				
11	September	5,776	3	1700	3,498	2,278				
12	Total for Quarter 3				10,854	7,259				
13	October	4,271	31	800	2,935	1,336				
14	November	4,322	12	800	2,937	1,385				
15	December	4,334	17	800	2,972	1,362				
16	Total for Quarter 4				8,844	4,083				
17	Total Year to Date/Year				37,441	20,624				

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									



Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

#### MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Southwestern Public Service

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,435,012	199,943	3,614	1	19:00
30	February	2,234,827	268,839	3,638	8	8:00
31	March	2,443,538	326,752	3,727	4	10:00
32	April	2,224,683	218,526	3,471	9	18:00
33	May	2,289,778	203,546	3,607	31	18:00
34	June	2,432,063	364,633	3,944	28	18:00
35	July	2,846,982	466,011	4,223	19	17:00
36	August	3,034,917	622,091	4,261	5	17:00
37	September	2,612,498	448,420	4,146	3	17:00
38	October	2,399,886	526,140	3,430	31	8:00
39	November	2,441,048	492,700	3,413	12	8:00
40	December	2,990,117	998,675	3,458	18	8:00
41	TOTAL	30,385,349	5,136,276			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 14 Column: b**

SPS has not found any FERC authority indicating the Inadvertent Energy is considered an exchange; therefore, Inadvertent Energy is not included in the exchange values reported on this page.

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Quay County (b)			Plant Name: Plant X (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)				Outside Boiler		
3	Year Originally Constructed	2013			1952		
4	Year Last Unit was Installed	2013			1964		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	27.00			434.40		
6	Net Peak Demand on Plant - MW (60 minutes)	20			351		
7	Plant Hours Connected to Load	21			7286		
8	Net Continuous Plant Capability (Megawatts)	23			411		
9	When Not Limited by Condenser Water	23			411		
10	When Limited by Condenser Water	17			411		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	231100			865534000		
13	Cost of Plant: Land and Land Rights	103888			1752767		
14	Structures and Improvements	916182			13762179		
15	Equipment Costs	25551031			103622929		
16	Asset Retirement Costs	0			-3707145		
17	Total Cost	26571101			115430730		
18	Cost per KW of Installed Capacity (line 17/5) Including	984.1149			265.7245		
19	Production Expenses: Oper, Supv, & Engr	1008			272642		
20	Fuel	83309			12492434		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			680341		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	10603			759575		
26	Misc Steam (or Nuclear) Power Expenses	11702			1223385		
27	Rents	4384			434385		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1713			27807		
30	Maintenance of Structures	2894			1100844		
31	Maintenance of Boiler (or reactor) Plant	0			1698810		
32	Maintenance of Electric Plant	95247			2533421		
33	Maintenance of Misc Steam (or Nuclear) Plant	21333			1281890		
34	Total Production Expenses	232193			22505534		
35	Expenses per Net KWh	1.0047			0.0260		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil			Gas	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbls			Mcf	Bbls	
38	Quantity (Units) of Fuel Burned	1550	0	0	10031212	551	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136236	0	0	1025	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	53.760	0.000	0.000	1.230	3.180	0.000
41	Average Cost of Fuel per Unit Burned	53.760	0.000	0.000	1.240	3.180	0.000
42	Average Cost of Fuel Burned per Million BTU	18.790	0.000	0.000	1.210	1.110	1.210
43	Average Cost of Fuel Burned per KWh Net Gen	0.360	0.000	0.000	0.000	0.000	0.010
44	Average BTU per KWh Net Generation	19181.238	0.000	0.000	0.000	0.000	11882.768

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Nichols Station</i> (b)			Plant Name: <i>Harrington</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Outside Boiler		
3	Year Originally Constructed	1960			1976		
4	Year Last Unit was Installed	1968			1980		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	474.77			1080.00		
6	Net Peak Demand on Plant - MW (60 minutes)	469			1025		
7	Plant Hours Connected to Load	7669			8285		
8	Net Continuous Plant Capability (Megawatts)	457			1018		
9	When Not Limited by Condenser Water	457			1018		
10	When Limited by Condenser Water	457			1018		
11	Average Number of Employees	0			137		
12	Net Generation, Exclusive of Plant Use - KWh	1163100720			3735218000		
13	Cost of Plant: Land and Land Rights	818610			1231654		
14	Structures and Improvements	57201975			49733397		
15	Equipment Costs	115996570			542225324		
16	Asset Retirement Costs	-3190334			-73099		
17	Total Cost	170826821			593117276		
18	Cost per KW of Installed Capacity (line 17/5) Including	359.8096			549.1827		
19	Production Expenses: Oper, Supv, & Engr	119222			1000054		
20	Fuel	15876254			82562995		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	400164			3859905		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	2288499			2566083		
26	Misc Steam (or Nuclear) Power Expenses	1542338			4024633		
27	Rents	497604			2092513		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	155996			233758		
30	Maintenance of Structures	352116			779657		
31	Maintenance of Boiler (or reactor) Plant	1579653			5368709		
32	Maintenance of Electric Plant	1941394			2550535		
33	Maintenance of Misc Steam (or Nuclear) Plant	1027691			3374638		
34	Total Production Expenses	25780931			108413480		
35	Expenses per Net KWh	0.0222			0.0290		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Coal	Gas	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Tons	Mcf	
38	Quantity (Units) of Fuel Burned	13681935	0	0	2214953	69204	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1035	0	0	1014	8893	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	1.150	0.000	0.000	36.670	10.750	0.000
41	Average Cost of Fuel per Unit Burned	1.160	0.000	0.000	36.720	18.420	0.000
42	Average Cost of Fuel Burned per Million BTU	1.130	0.000	0.000	2.070	2.070	2.070
43	Average Cost of Fuel Burned per KWh Net Gen	0.010	0.000	0.000	0.000	0.000	0.020
44	Average BTU per KWh Net Generation	12113.178	0.000	0.000	0.000	0.000	10697.411

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>			

Line No.	Item (a)	Plant Name: Maddox Gas (b)	Plant Name: Cunningham Gas (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed	1976	1998
4	Year Last Unit was Installed	1983	1998
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	98.35	253.80
6	Net Peak Demand on Plant - MW (60 minutes)	67	218
7	Plant Hours Connected to Load	4991	6720
8	Net Continuous Plant Capability (Megawatts)	63	209
9	When Not Limited by Condenser Water	63	209
10	When Limited by Condenser Water	61	196
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	307811000	828966000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	1624629	588074
15	Equipment Costs	18018666	82983456
16	Asset Retirement Costs	0	0
17	Total Cost	19643295	83571530
18	Cost per KW of Installed Capacity (line 17/5) Including	199.7285	329.2810
19	Production Expenses: Oper, Supv, & Engr	19329	52405
20	Fuel	3855553	10426691
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	108036	140672
26	Misc Steam (or Nuclear) Power Expenses	66684	222719
27	Rents	84060	227910
28	Allowances	0	0
29	Maintenance Supervision and Engineering	32838	125082
30	Maintenance of Structures	36848	247321
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	179194	281802
33	Maintenance of Misc Steam (or Nuclear) Plant	14160	196025
34	Total Production Expenses	4396702	11920627
35	Expenses per Net KWh	0.0143	0.0144
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	3881620000	9130942000
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10220000	10460000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.9900.0000.000	1.1400.0000.000
41	Average Cost of Fuel per Unit Burned	0.9900.0000.000	1.1400.0000.000
42	Average Cost of Fuel Burned per Million BTU	0.9700.0000.000	1.0900.0000.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.0100.0000.000	0.0100.0000.000
44	Average BTU per KWh Net Generation	12881.7780.0000.000	11516.3300.0000.000

Name of Respondent Southwestern Public Service Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Tolk</i> (d)			Plant Name: <i>Jones Station</i> (e)			Plant Name: <i>Moore County</i> (f)			Line No.
Steam			Steam			Steam			1
Outside Boiler			Conventional			Outside Boiler			2
1982			1971			1938			3
1985			1974			1954			4
1135.80			495.00			0.00			5
1058			487			0			6
7939			8038			0			7
1067			486			0			8
1067			486			0			9
1067			486			0			10
104			34			0			11
2741754000			1832880000			0			12
10862393			2274924			0			13
89923855			16480673			0			14
679174132			123675522			0			15
31840341			2515362			0			16
811800721			144946481			0			17
714.7391			292.8212			0			18
644685			532688			11			19
66461577			24451305			13			20
0			0			0			21
1839798			1441710			1312			22
0			0			0			23
0			0			0			24
1502784			1886708			0			25
3260257			1550498			1052			26
1634137			684430			47			27
0			0			0			28
158937			305847			0			29
1496511			529071			0			30
2575525			1418491			8			31
1495062			1894082			0			32
3579341			765583			8			33
84648614			35460413			2451			34
0.0309			0.0193			0.0000			35
Coal	Gas	Composite	Gas	Oil	Composite	Gas			36
Tons	Mcf		Mcf	Bbls		Mcf			37
1602475	371250	0	19373685	89	0	0	0	0	38
8883	1017	0	1025	0	0	0	0	0	39
40.910	1.190	0.000	1.250	42.140	0.000	0.000	0.000	0.000	40
41.150	1.190	0.000	1.270	42.140	0.000	0.000	0.000	0.000	41
2.320	1.170	2.300	1.230	14.750	1.230	0.000	0.000	0.000	42
0.000	0.000	0.020	0.000	0.000	0.010	0.000	0.000	0.000	43
0.000	0.000	10522.802	0.000	0.000	10837.581	0.000	0.000	0.000	44

Name of Respondent Southwestern Public Service Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/02/2020			Year/Period of Report End of 2019/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Carlsbad</i> (d)			Plant Name: <i>Cunningham Steam</i> (e)			Plant Name: <i>Maddox Steam</i> (f)			Line No.		
Gas Turbine			Steam			Steam			1		
			Outside Boiler			Outside Boiler			2		
1977			1957			1967			3		
1977			1965			1983			4		
0.00			265.40			113.64			5		
0			250			119			6		
0			7432			7042			7		
0			251			112			8		
0			251			112			9		
0			251			112			10		
0			49			0			11		
0			878871000			580793000			12		
0			61235			25991			13		
0			12669872			4913960			14		
0			59990820			41853586			15		
0			36284			-567704			16		
0			72758211			46225833			17		
0			274.1455			406.7743			18		
3			72344			47496			19		
0			10162041			7049082			20		
0			0			0			21		
0			1424657			595941			22		
0			0			0			23		
0			0			0			24		
0			390538			393707			25		
442			801340			417319			26		
41			297880			193153			27		
0			0			0			28		
31			98377			5393			29		
75			327502			158607			30		
0			996432			323736			31		
4			501868			159154			32		
2			348151			663676			33		
598			15421130			10007264			34		
0.0000			0.0175			0.0172			35		
Gas			Gas			Gas			36		
Mcf			Mcf			Mcf			37		
0	0	0	9232554	0	0	5996418	0	0	38		
0	0	0	1027	0	0	1026	0	0	39		
0.000	0.000	0.000	1.090	0.000	0.000	1.170	0.000	0.000	40		
0.000	0.000	0.000	1.090	0.000	0.000	1.180	0.000	0.000	41		
0.000	0.000	0.000	1.060	0.000	0.000	1.150	0.000	0.000	42		
0.000	0.000	0.000	0.010	0.000	0.000	0.010	0.000	0.000	43		
0.000	0.000	0.000	10787.722	0.000	0.000	10592.427	0.000	0.000	44		

Name of Respondent Southwestern Public Service Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Jones Station Gas (d)			Plant Name: (e)			Plant Name: (f)			Line No.
Gas Turbine									1
									2
2011									3
2013									4
365.40			0.00			0.00			5
399			0			0			6
2786			0			0			7
366			0			0			8
366			0			0			9
336			0			0			10
0			0			0			11
728369000			0			0			12
0			0			0			13
11			0			0			14
155			0			0			15
0			0			0			16
166			0			0			17
0.0005			0			0			18
40906			0			0			19
8194692			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
7127			0			0			25
81903			0			0			26
177898			0			0			27
0			0			0			28
73245			0			0			29
96762			0			0			30
0			0			0			31
602273			0			0			32
29972			0			0			33
9304778			0			0			34
0.0128			0.0000			0.0000			35
Gas									36
Mcf									37
7198991	0	0	0	0	0	0	0	0	38
1027	0	0	0	0	0	0	0	0	39
1.140	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
1.140	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
1.110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.010	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
10149.419	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of <u>2019/Q4</u>	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

Page 407

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of <u>2019/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)			
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of <u>2019/Q4</u>
---	---	--	--

<p align="center"><b>PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)</b></p> <p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>
--

FERC Licensed Project No. Plant Name:  (c)	FERC Licensed Project No. Plant Name:  (d)	FERC Licensed Project No. Plant Name:  (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Wind Turbine:					
2	Hale Wind Farm	2019	478.00		1,274,596,722	691,791,465
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)
--

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
1,447,262	3,490,938		2,292,658	Wind		2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	(J26-KS;01) CARPENTER	HITCHLAND	345.00	345.00	H-FRAME	12.09		1
2	(J26-OK;01) CARPENTER	HITCHLAND	345.00	345.00	H-FRAME	38.14		1
3	(J26-TX;01) CARPENTER	HITCHLAND	345.00	345.00	H-FRAME	0.47		1
4	(J25;01) CARPENTER	FINNEY SW STA	345.00	345.00	H-FRAME	67.29		1
5	(J23;01) KIOWA	ROADRUNNER	345.00	345.00	H-FRAME	40.31		1
6	(J22;01) CHINA DRAW	NORTH LOVING	345.00	345.00	H-FRAME	18.11		1
7	(J21;01) KIOWA	NORTH LOVING	345.00	345.00	H-FRAME	21.89		1
8	(J20;01) HOBBS	KIOWA	345.00	345.00	H-FRAME	47.04		1
9			345.00	345.00	SINGLE POLE	0.81		1
10	(J18-NM;01) HOBBS	YOAKUM CO INTG	345.00	345.00	H-FRAME	36.41		1
11	(J18-TX;01) HOBBS	YOAKUM CO INTG	345.00	345.00	H-FRAME	25.37		1
12	(J15-NM;01) CROSSROADS	TOLK STA	345.00	345.00	H-FRAME	20.04		1
13	(J15-TX;01) CROSSROADS	TOLK STA	345.00	345.00	H-FRAME	31.79		1
14	(J14;01) CROSSROADS	EDDY CO INTG	345.00	345.00	H-FRAME	106.05		1
15	(J13-OK;02) HITCHLAND	OKPS (BEAVER CO)	345.00	345.00	SINGLE POLE		29.03	1
16	(J13-TX;02) HITCHLAND	OKPS (BEAVER CO)	345.00	345.00	SINGLE POLE		0.28	1
17	(J12-OK;01) HITCHLAND	OKPS (BEAVER CO)	345.00	345.00	SINGLE POLE	29.03		1
18	(J12-TX;01) HITCHLAND	OKPS (BEAVER CO)	345.00	345.00	SINGLE POLE	0.28		1
19	(J11-OK;01) BORDER	TUCO	345.00	345.00	SINGLE POLE	6.21		1
20	(J11-TX;01) BORDER	TUCO	345.00	345.00	3 POLE	0.87		1
21			345.00	345.00	H-FRAME	19.45		1
22			345.00	345.00	SINGLE POLE	174.83		1
23	(J06;01) HITCHLAND	POTTER CO SW STA	345.00	345.00	H-FRAME	102.59		1
24	(J05-KS;01) FINNEY SW STA	LAMAR 345KV SW STA	345.00	345.00	H-FRAME	78.76		1
25	(J04;01) FINNEY SW STA	HOLCOMB POWER PLANT	345.00	345.00	H-FRAME	0.75		1
26	(J01;01) OKLAUNION /	TUCO	345.00	345.00	H-FRAME	160.31	0.19	1
27	(R12;01) AMOCO WASSON	MAHONEY	230.00	230.00	K-FRAME	3.90		1
28	(R11;01) BRU	MAHONEY	230.00	230.00	K-FRAME	2.68		1
29	(R10-NM;01) HOBBS	INK BASIN	230.00	230.00	H-FRAME	23.11		1
30	(R10-TX;01) HOBBS	INK BASIN	230.00	230.00	H-FRAME	7.58		1
31	(R07;01) INK BASIN	YOAKUM CO INTG	230.00	230.00	H-FRAME	17.40	0.29	1
32	(R06;01) NEEDMORE	YOAKUM CO INTG	230.00	230.00	H-FRAME	13.91		1
33			230.00	230.00	K-FRAME	59.23		1
34			230.00	230.00	SPECIAL	1.12		1
35	(R05;01) NEEDMORE	TOLK STA	230.00	230.00	K-FRAME	13.67		1
36					TOTAL	7,155.62	594.81	129

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	(R04-NM;01) ANDREWS CO.	HOBBS GENERATING	230.00	345.00	H-FRAME	0.47		1
2			230.00	345.00	H-FRAME	22.73		1
3	(R04-TX;01) ANDREWS CO.	HOBBS GENERATING	230.00	345.00	H-FRAME	7.69		1
4	(K99;01) CARLISLE	WOLFFORTH INTG	230.00	230.00	SINGLE POLE	13.04		1
5	(K98;01) CHANNING	XIT	230.00	230.00	SINGLE POLE	32.37		1
6	(K97;01) CHANNING	POTTER CO SW STA	230.00	230.00	SINGLE POLE	41.79		1
7	(K94;01) CIRBUS	GRASSLAND INTG	230.00	345.00	H-FRAME	1.67		1
8			230.00	345.00	SINGLE POLE	8.42		1
9	(K92;01) CUNNINGHAM	HOBBS GENERATING	230.00	230.00	H-FRAME	3.02		1
10	(K91;01) NEWHART	PLANT X	230.00	230.00	H-FRAME		1.27	1
11			230.00	230.00	SINGLE POLE	38.50		1
12	(K90;01) NEWHART	POTTER CO SW STA	230.00	230.00	H-FRAME	67.64		1
13	(K88;1) NEWHART	SWISHER CO INTG	230.00	230.00	SINGLE POLE	21.31		1
14	(K87;01) AMARILLO SOUTH	RANDALL CO	230.00	230.00	SINGLE POLE	8.36		1
15	(K86;01) HARRINGTON STA	ROLLING HILLS	230.00	230.00	H-FRAME	5.32	0.14	1
16	(K85;01) POTTER CO SW	ROLLING HILLS	230.00	230.00	H-FRAME	4.85		1
17			230.00	230.00	SINGLE POLE	1.15		1
18	(K84;01) PLEASANT HILL	ROOSEVELT CO INTG	230.00	230.00	SINGLE POLE	19.54		1
19	(K83;01) OASIS	PLEASANT HILL	230.00	230.00	H-FRAME	7.20		1
20			230.00	230.00	SINGLE POLE	21.35		1
21	(K82;01) BRU	OXY BENNETT RANCH	230.00	230.00	3 POLE	0.10		1
22	(K79-TX;01) BRU	YOAKUM CO INTG	230.00	230.00	H-FRAME	1.75		1
23			230.00	230.00	K-FRAME	3.60		1
24	(K76;01) HITCHLAND	OCHILTREE SUB	230.00	230.00	SINGLE POLE	38.14		1
25	(K75;01) HITCHLAND	MOORE CO	230.00	230.00	H-FRAME	62.52	0.18	1
26	(K74-OK;01) SWEETWATER	WHEELER CO.	230.00	230.00	H-FRAME	0.24		1
27	(K74-TX;01) SWEETWATER	WHEELER CO.	230.00	230.00	H-FRAME	13.96		1
28	(K73;01) GRAPEVINE INTG	WHEELER CO.	230.00	230.00	H-FRAME	36.87		1
29	(K69;01) MUSTANG INTG	SEMINOLE INTG	230.00	230.00	SINGLE POLE	18.07		1
30	(K68;01) PECOS	SEVEN RIVERS	230.00	230.00	H-FRAME	19.04		1
31			230.00	230.00	SINGLE POLE	1.64		1
32	(K67;01) PECOS	POTASH JUNCTION	230.00	230.00	H-FRAME	14.64		1
33	(K66;01) CHAVES CO	SAN JUAN MESA	230.00	230.00	H-FRAME	0.57		1
34			230.00	230.00	SINGLE POLE	51.16		1
35	(K65;01) OASIS	SAN JUAN MESA	230.00	230.00	H-FRAME	46.62		1
36					TOTAL	7,155.62	594.81	129

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	(K63;01) AMARILLO SOUTH	SWISHER CO INTG	230.00	230.00	H-FRAME	49.09	0.53	1
2			230.00	230.00	K-FRAME		5.25	1
3			230.00	230.00	SINGLE POLE	0.99		1
4	(K62;01) AMARILLO SOUTH	NICHOLS STA	230.00	230.00	K-FRAME	9.13	10.50	1
5	(K60;01) EDDY CO INTG	SEVEN RIVERS	230.00	230.00	H-FRAME	24.34		1
6	(K59;01) BUSHLAND	POTTER CO SW STA	230.00	230.00	H-FRAME	0.95		1
7			230.00	230.00	K-FRAME	15.17	0.16	1
8			230.00	230.00	SINGLE POLE		1.15	1
9	(K56;01) MUSTANG INTG	YOAKUM CO INTG	230.00	230.00	H-FRAME	12.97		1
10			230.00	230.00	SINGLE POLE	0.90		1
11	(K55;01) AMOCO WASSON	MUSTANG INTG	230.00	230.00	H-FRAME	3.53		1
12	(K53;01) GRAPEVINE INTG	NICHOLS STA	230.00	230.00	K-FRAME	52.76		1
13	(K52;01) CUNNINGHAM	POTASH JUNCTION	230.00	230.00	H-FRAME	39.88		1
14	(K51;01) OASIS	ROOSEVELT CO INTG	230.00	230.00	H-FRAME	2.52		1
15			230.00	230.00	K-FRAME	7.16		1
16	(K47;01) GRASSLAND INTG	JONES PLANT	230.00	345.00	K-FRAME	26.72		1
17	(K46;01) PLANT X	SUNDOWN SW. STA.	230.00	230.00	H-FRAME		3.09	1
18			230.00	230.00	K-FRAME	45.15		1
19	(K45;02) PLANT X	TOLK STA	230.00	230.00	K-FRAME	9.83	0.28	1
20	(K44;01) EAST PLANT	HARRINGTON STA	230.00	230.00	SINGLE POLE	6.95	0.11	1
21	(K43;01) HARRINGTON STA	PRINGLE	230.00	230.00	K-FRAME	59.20		1
22	(K42;01) TOLK STA	TUCO	230.00	230.00	H-FRAME	4.61		1
23			230.00	230.00	K-FRAME	49.75		1
24	(K39;01) CARLISLE	MCDONALD (LP&L)	230.00	230.00	2 POLE	0.14	0.04	1
25	(K38;01) CHAVES CO	EDDY CO INTG	230.00	230.00	H-FRAME	2.73		1
26			230.00	230.00	K-FRAME	49.91		1
27	(K37;01) LAMB CO INTG	TOLK STA	230.00	230.00	K-FRAME	35.09		1
28	(K34;01) AMOCO	AMOCO SW. STA.	230.00	230.00	Unknown	0.03		1
29	(K33;01) AMOCO SW. STA.	YOAKUM CO INTG	230.00	230.00	H-FRAME	36.96		1
30	(K32;01) HARRINGTON STA	POTTER CO SW STA	230.00	230.00	K-FRAME	11.08	0.13	1
31	(K31;01) MOORE CO	POTTER CO SW STA	230.00	230.00	K-FRAME	47.90		1
32	(K30-NM;02) ROOSEVELT	TOLK STA	230.00	230.00	K-FRAME	9.59		1
33	(K30-TX;02) ROOSEVELT CO	TOLK STA	230.00	230.00	H-FRAME	8.35		1
34			230.00	230.00	K-FRAME	22.06		1
35	(K27;01) PLANT X	TOLK STA	230.00	230.00	K-FRAME	9.64		1
36					TOTAL	7,155.62	594.81	129

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	(K24;01) CARLISLE	TUCO	230.00	230.00	H-FRAME	1.55		1
2			230.00	230.00	K-FRAME	25.60		1
3	(K23;01) CUNNINGHAM	EDDY CO INTG	230.00	230.00	K-FRAME	58.81		1
4	(K21;01) DEAF SMITH	PLANT X	230.00	230.00	H-FRAME	2.72		1
5			230.00	230.00	K-FRAME	44.15		1
6	(K19;01) HARRINGTON STA	RANDALL CO	230.00	230.00	K-FRAME	10.14	0.16	1
7			230.00	230.00	Unknown	1.34		1
8	(K18-NM;01) ROOSEVELT	TOLK STA	230.00	230.00	K-FRAME	11.23		1
9	(K18-TX;01) ROOSEVELT CO	TOLK STA	230.00	230.00	K-FRAME	28.03	0.02	1
10	(K17;02) HARRINGTON STA	NICHOLS STA	230.00	230.00	K-FRAME	0.95	0.13	1
11	(K16;01) HARRINGTON STA	NICHOLS STA	230.00	230.00	H-FRAME	1.06		1
12	(K15;01) JONES PLANT	LUBBOCK EAST	230.00	230.00	TOWER	2.55	3.72	1
13	(K14;02) JONES PLANT	LUBBOCK SOUTH	230.00	230.00	TOWER	0.08	5.35	1
14	(K11;01) BUSHLAND	DEAF SMITH INTERCHANGE	230.00	230.00	SINGLE POLE	33.52		1
15	(K10;01) LUBBOCK SOUTH	WOLFFORTH INTG	230.00	230.00	H-FRAME	14.78		1
16	(K08;01) JONES PLANT	LUBBOCK SOUTH	230.00	230.00	TOWER	5.39		1
17	(K07;01) JONES PLANT	TUCO	230.00	230.00	H-FRAME	20.70		1
18			230.00	230.00	TOWER	8.94		1
19	(K06;01) HUTCHINSON CO	NICHOLS STA	230.00	230.00	H-FRAME	1.15		1
20			230.00	230.00	K-FRAME	29.30		1
21	(K03;01) AMOCO SW. STA.	SUNDOWN SW. STA.	230.00	230.00	K-FRAME	5.31		1
22	(K02;01) SUNDOWN SW.	WOLFFORTH INTG	230.00	230.00	H-FRAME	7.54		1
23			230.00	230.00	K-FRAME	17.04		1
24	(K01;01) SWISHER CO INTG	TUCO	230.00	230.00	K-FRAME	39.61		1
25								
26	SUMMARY OF 115 KV		115.00	115.00	Overhead	3,115.20	246.01	
27			115.00	230.00	Overhead	4.05		
28			115.00	345.00	Overhead	0.19		
29	SUMMARY OF 69 KV		69.00	69.00	Overhead	1,143.82	282.61	
30			69.00	115.00	Overhead	44.22	4.19	
31			69.00	69.00	Underground	4.74		
32								
33								
34								
35								
36					TOTAL	7,155.62	594.81	129

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
6-795 ACSR		747,369	747,369					1
6-795 ACSR	871,770	3,919,636	4,791,406					2
6-795 ACSR								3
6-795 ACSR	1,157,018	8,019,180	9,176,197					4
6-795 ACSR	852,435	45,103,036	45,955,471					5
6-795 ACSS	2,240,588	18,713,830	20,954,418					6
6-795 ACSS	1,485,856	23,378,076	24,863,932					7
6-795 ACSS	11,736,379	39,394,557	51,130,936					8
6-795 ACSS								9
6-795 ACSS	2,433,233	36,328,281	38,761,514					10
6-795 ACSS	1,670,565	31,429,875	33,100,440					11
6-795 ACSR	241,431	3,100,618	3,342,049					12
6-795 ACSR	445,174	4,247,609	4,692,783					13
6-795 ACSR	1,368,108	17,667,895	19,036,003					14
6-1590 ACSR	54,107	6,964,051	7,018,158					15
6-1590 ACSR		150,186	150,186					16
6-1590 ACSR	1,859,566	40,145,041	42,004,606					17
6-1590 ACSR	34,262	1,743,136	1,777,398					18
6-795 ACSS	259,826	4,718,648	4,978,474					19
6-795 ACSS	32,988,616	171,136,448	204,125,064					20
6-795 ACSS								21
6-795 ACSS								22
6-795 ACSR	4,624,961	35,166,804	39,791,765					23
6-795 ACSR	49,567	21,958,432	22,007,999					24
6-795 ACSR	3,892,153	22,913,323	26,805,476					25
6-795 ACSR	2,428,536	25,893,053	28,321,589					26
3-795 ACSR		333,924	333,924					27
3-795 ACSR		388,191	388,191					28
3-795 ACSR								29
3-795 ACSR		490,248	490,248					30
3-795 ACSR		439,984	439,984					31
3-795 ACSR	334,131	10,516,153	10,850,284					32
3-795 ACSR								33
3-795 ACSR								34
3-795 ACSR	61,477	2,450,945	2,512,423					35
	155,943,819	1,757,317,909	1,913,261,725	662,806	1,000,520	2,187,682	3,851,008	36

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-795 ACSR								1
6-795 ACSR								2
6-795 ACSR		869,380	869,380					3
3-795 ACSR	2,799,489	8,909,555	11,709,044					4
3-795 ACSR	37,277	623,112	660,389					5
3-795 ACSR	66,461	778,059	844,521					6
6-795 ACSR	-1	658,485	658,484					7
6-795 ACSR								8
3-795 ACSR		1,354,632	1,354,632					9
3-795 ACSR		1,987,220	1,987,220					10
3-795 ACSR								11
3-795 ACSR	286,505	5,720,583	6,007,088					12
3-795 ACSR	891,615	10,915,732	11,807,347					13
3-795 ACSR	1,108,488	7,214,262	8,322,750					14
3-795 ACSR		1,138,599	1,138,599					15
3-795 ACSR		1,759,549	1,759,549					16
3-795 ACSR								17
3-795 ACSR	1,305,733	12,598,887	13,904,620					18
3-795 ACSR	886,966	12,641,398	13,528,364					19
3-795 ACSR								20
3-795 ACSR								21
3-795 ACSR	22,358	643,346	665,704					22
3-795 ACSR								23
3-795 ACSR	1,809,214	18,432,877	20,242,091					24
3-795 ACSR	2,565,040	28,946,409	31,511,449					25
3-795 ACSR								26
3-795 ACSR		1,104,510	1,104,510					27
3-795 ACSR		2,422,395	2,422,395					28
3-795 ACSR	880,706	8,383,885	9,264,591					29
3-795 ACSR	464,861	7,176,410	7,641,271					30
3-795 ACSR								31
3-795 ACSR	943,425	4,865,979	5,809,404					32
3-795 ACSR		1,524,820	1,524,820					33
3-795 ACSR								34
3-795 ACSR		580,914	580,914					35
	155,943,819	1,757,317,909	1,913,261,725	662,806	1,000,520	2,187,682	3,851,008	36

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-795 ACSR	192,413	3,712,463	3,904,875					1
3-795 ACSR								2
3-795 ACSR								3
3-795 ACSR		1,275,843	1,275,843					4
3-795 ACSR	373,453	6,280,883	6,654,336					5
3-795 ACSR		151,855	151,855					6
3-795 ACSR								7
3-795 ACSR								8
3-795 ACSR	110,146	3,452,773	3,562,919					9
3-795 ACSR								10
3-795 ACSR		117,523	117,523					11
3-795 ACSR	299,576	9,296,208	9,595,785					12
3-795 ACSR	35,679	7,767,507	7,803,186					13
3-795 ACSR	385,284	8,482,427	8,867,711					14
3-795 ACSR								15
6-795 ACSR	1,003,850	4,012,094	5,015,943					16
3-795 ACSR	753,723	14,507,555	15,261,278					17
3-795 ACSR								18
3-1011.3 ACCCULS	10,937	-81,919	-70,981					19
3-795 ACSR	74,484	2,503,898	2,578,382					20
3-795 ACSR	691,754	7,711,956	8,403,710					21
3-795 ACSR	80,573	5,067,988	5,148,562					22
3-795 ACSR								23
3-795 ACSR								24
3-795 ACSR	262,396	5,650,302	5,912,698					25
3-795 ACSR								26
3-795 ACSR	194,338	4,499,286	4,693,624					27
3-795 ACSR								28
3-795 ACSR	104,491	3,191,790	3,296,281					29
3-795 ACSR	71,645	502,725	574,370					30
3-795 ACSR	344,824	4,602,204	4,947,028					31
3-795 ACSR	1,375,140	5,465,581	6,840,721					32
3-795 ACSR								33
3-795 ACSR								34
3-795 ACCR		-121,133	-121,133					35
	155,943,819	1,757,317,909	1,913,261,725	662,806	1,000,520	2,187,682	3,851,008	36

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-795 ACSR	1,418,653	16,537,913	17,956,565					1
3-795 ACSR								2
3-795 ACSR	10,840	7,241,011	7,251,851					3
3-795 ACSR		5,837,633	5,837,633					4
3-795 ACSR								5
3-795 ACSR	241	764,320	764,561					6
3-795 ACSR								7
3-795 ACSR	10,898	533,989	544,887					8
3-795 ACSR	177,164	8,880,921	9,058,085					9
3-795 ACSS		41,452	41,452					10
3-795 ACCC		121,547	121,547					11
3-795 ACSR	40,416	722,252	762,667					12
3-795 ACSR		281,393	281,393					13
3-795 ACSR		1,256,372	1,256,372					14
3-795 ACSR		458,587	458,587					15
3-795 ACSR	98,926	1,230,909	1,329,835					16
3-795 ACSR	205,589	2,582,135	2,787,724					17
3-795 ACSR								18
3-795 ACSR	50,912	3,634,220	3,685,131					19
3-795 ACSR								20
3-795 ACSR	143,180	4,156,829	4,300,009					21
3-795 ACSR	177,182	4,789,881	4,967,063					22
3-795 ACSR								23
3-795 ACSR								24
								25
	58,529,734	715,273,994	773,803,728					26
								27
								28
	3,557,482	166,213,215	169,770,696					29
								30
								31
								32
								33
								34
				662,806	1,000,520	2,187,682	3,851,008	35
	155,943,819	1,757,317,909	1,913,261,725	662,806	1,000,520	2,187,682	3,851,008	36

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4		
TRANSMISSION LINES ADDED DURING YEAR							
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the</p>							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	(J18-NM;01) HOBBS	YOAKUM CO INTG	36.44	H-FRAME	6.00	1	1
2	(U01;01) MUSTANG INTG	SHELL CO2	8.99	SINGLE POLE	10.00	1	1
3	(U08;01) LIVINGSTON	POTASH JUNCTION	5.58	SINGLE POLE	15.00	1	1
4	(U18;01) LOVING SOUTH	NORTH LOVING	3.55	SINGLE POLE	9.00	1	1
5	(W26;01) CUNNINGHAM	OIL CENTER	6.42	SINGLE POLE	9.00	1	1
6	(W87;01) CHINA DRAW	CHEVRON SOUTH EDDY	3.94	SINGLE POLE	16.00	1	1
7	(W92;01) ATOKA	EAGLE CREEK	2.76	SINGLE POLE	9.00	1	1
8	(Y96;01) BRISCOE	LOCKNEY RURAL	6.12	SINGLE POLE	36.00	1	1
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		73.80		110.00	8	8

**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
6-795	ACSS	26/7	345	3,164	29,895,607	6,432,673		36,331,444	1
3-477	ACSS	26/7	115		5,798,691	1,659,590		7,458,281	2
3-477	ACSS	26/7	115		5,763,174	2,447,150		8,210,324	3
3-477	ACSS	26/7	115		2,205,337	587,150		2,792,487	4
3-477	ACSS	26/7	115	213,294	2,294,965	874,300		3,382,559	5
3-477	ACSS	26/7	115		1,810,544	940,118		2,750,662	6
3-477	ACSS	26/7	115		1,706,187	327,689		2,033,876	7
3-1/0	ACSR	6/1	69		334,855	87,451		422,306	8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				216,458	49,809,360	13,356,121		63,381,939	44

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	34TH STREET PUMP-T1W,T1E,T1	UNATTENDED DISTRIB	13.20	2.40	
2	34TH STREET-TR01	UNATTENDED DISTRIB	115.00	13.20	
3	3RD & WESTERN-T1	UNATTENDED DISTRIB	13.20	4.16	
4	8TH & BONHAM-T1	UNATTENDED DISTRIB	13.20	4.16	
5	8TH & BONHAM-T2	UNATTENDED DISTRIB	13.20	4.16	
6	ADAIR-T1	UNATTENDED DISTRIB	69.00	12.50	
7	ADOBE CREEK-T1	UNATTENDED DISTRIB	69.00	12.50	
8	ADOBE CREEK-T2	UNATTENDED DISTRIB	69.00	4.16	
9	AIKEN RURAL-T1	UNATTENDED DISTRIB	69.00	12.50	
10	ALLMON-T1	UNATTENDED DISTRIB	69.00	12.50	
11	ALLRED-T1	UNATTENDED DISTRIB	69.00	12.50	
12	AMARILLO SOUTH-T1	UNATTENDED TRANSM	230.00	115.00	13.20
13	AMFRAC-T1	UNATTENDED DISTRIB	115.00	2.40	
14	AMHERST-T1	UNATTENDED DISTRIB	69.00	2.40	
15	AMOCO YELLOWHOUSE-T1	UNATTENDED DISTRIB	69.00	12.50	
16	ANDREWS COUNTY-T1	UNATTENDED TRANSM	230.00	115.00	13.20
17	ANDREWS COUNTY-T2	UNATTENDED TRANSM	230.00	115.00	13.20
18	ANTON WEST-T1	UNATTENDED DISTRIB	69.00	12.50	12.50
19	ARROWHEAD-T1	UNATTENDED DISTRIB	115.00	13.20	
20	ARROWHEAD-T1	UNATTENDED DISTRIB	115.00	13.20	
21	ARTESIA 13TH STREET-T1	UNATTENDED DISTRIB	69.00	4.16	
22	ARTESIA CITY OR TOWN-T1	UNATTENDED DISTRIB	69.00	4.16	
23	ARTESIA COUNTRY CLUB-T1	UNATTENDED TRANSM	12.50	69.00	
24	ARTESIA SOUTH-T1	UNATTENDED DISTRIB	69.00	12.50	
25	ARTESIA-T1	UNATTENDED TRANSM	115.00	69.00	
26	ARTESIA-T2	UNATTENDED TRANSM	115.00	69.00	13.20
27	ATLANTIC-T1W,T1E,T1	UNATTENDED DISTRIB	23.00	2.40	
28	ATOKA-T1	UNATTENDED TRANSM	115.00	69.00	13.20
29	BAILEY COUNTY PUMP-T1	UNATTENDED DISTRIB	69.00	12.50	
30	BAILEY COUNTY-T1	UNATTENDED DISTRIB	69.00	12.50	
31	BAILEY COUNTY-T1E	UNATTENDED DISTRIB	69.00	12.50	
32	BAILEY COUNTY-T1W	UNATTENDED DISTRIB	69.00	12.50	
33	BAILEY COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	
34	BAILEY COUNTY-T3	UNATTENDED TRANSM	115.00	69.00	13.20
35	BAINER-T1W,T1E,T1	UNATTENDED DISTRIB	69.00	2.40	
36	BARWISE-T1	UNATTENDED DISTRIB	69.00	12.50	
37	BATTLE AXE-T1	UNATTENDED DISTRIB	115.00	13.20	
38	BATTLE AXE-T2	UNATTENDED DISTRIB	115.00	13.20	
39	BENNETT-T1	UNATTENDED DISTRIB	115.00	13.20	
40	BLACKHAWK-T1	UNATTENDED TRANSM	115.00	69.00	13.20

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BLACKHAWK-T2	UNATTENDED TRANSM	115.00	69.00	13.20
2	BLODGETT-T1	UNATTENDED DISTRIB	12.50	2.40	
3	BOARDMAN-T1	UNATTENDED DISTRIB	69.00	12.50	
4	BOLTON PUMP-T1	UNATTENDED DISTRIB	12.50	2.40	
5	BONBRIGHT-T1	UNATTENDED DISTRIB	12.50	2.40	
6	BONBRIGHT-T2	UNATTENDED DISTRIB	12.50	2.40	
7	BOOKER-T1	UNATTENDED DISTRIB	69.00	34.50	
8	BOOKER-T2	UNATTENDED DISTRIB	69.00	4.16	
9	BORGER ISOM-T1	UNATTENDED DISTRIB	13.20	4.16	
10	BORGER NORTH-T1	UNATTENDED DISTRIB	12.50	4.16	
11	BORGER WEST-T1	UNATTENDED DISTRIB	115.00	13.20	
12	BOWERS-T1	UNATTENDED TRANSM	115.00	69.00	13.20
13	BOWERS-T2	UNATTENDED TRANSM	115.00	69.00	13.20
14	BOWERS-T3	UNATTENDED TRANSM	115.00	69.00	13.20
15	BRASHER-T1	UNATTENDED DISTRIB	115.00	13.20	
16	BRISCOE COUNTY-T1	UNATTENDED DISTRIB	69.00	23.00	
17	BROWNFIELD SWITCHING-T1	UNATTENDED DISTRIB	69.00	23.00	
18	BUCKEYE-T1	UNATTENDED DISTRIB	115.00	12.50	
19	BUFFALO-T1	UNATTENDED DISTRIB	69.00	12.50	
20	BURNETT-T1	UNATTENDED DISTRIB	69.00	13.20	
21	BUSHLAND-T1	UNATTENDED TRANSM	230.00	115.00	13.20
22	BUSH-T1	UNATTENDED DISTRIB	115.00	13.80	
23	BYRD-T1	UNATTENDED DISTRIB	115.00	4.16	
24	CAMEX TRANSPETCO-T1	UNATTENDED DISTRIB	69.00	4.16	
25	CAMEX TRANSPETCO-T2	UNATTENDED DISTRIB	69.00	4.16	
26	CAMEX TRANSPETCO-T3	UNATTENDED DISTRIB	69.00	13.20	
27	CAMPBELL ST-T1	UNATTENDED DISTRIB	115.00	12.50	
28	CANADIAN-T1	UNATTENDED DISTRIB	69.00	4.16	
29	CANNON AFB-T1	UNATTENDED DISTRIB	115.00	13.20	
30	CANYON EAST-T1	UNATTENDED DISTRIB	115.00	13.20	
31	CANYON WEST-TR01	UNATTENDED DISTRIB	115.00	13.20	
32	CAPITAN-T1	UNATTENDED DISTRIB	115.00	13.20	
33	CARLISLE-T1	UNATTENDED TRANSM	230.00	115.00	13.20
34	CARLISLE-T2	UNATTENDED TRANSM	115.00	69.00	13.20
35	CARLISLE-T3	UNATTENDED DISTRIB	115.00	23.00	
36	CARLSBAD CAVERN-T1W,T1E,T1	UNATTENDED DISTRIB	12.50	2.40	
37	CARLSBAD WATERFIELD-T1	UNATTENDED DISTRIB	69.00	23.00	
38	CARLSBAD-T1	UNATTENDED TRANSM	115.00	69.00	13.20
39	CARLSBAD-T2	UNATTENDED TRANSM	115.00	69.00	
40	CARLSBAD-T3	UNATTENDED DISTRIB	69.00	13.20	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CARSON CO-T1	UNATTENDED DISTRIB	115.00	13.80	
2	CASTRO COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	
3	CASTRO COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	
4	CEDAR LAKE EAST-T1W,T1E,T1	UNATTENDED DISTRIB	69.00	12.50	
5	CENTRE STREET-T1	UNATTENDED DISTRIB	69.00	13.20	
6	CHANNING-T1	UNATTENDED DISTRIB	230.00	34.50	19.90
7	CHANNING-T2	UNATTENDED DISTRIB	230.00	34.50	19.90
8	CHAVES COUNTY-T1	UNATTENDED TRANSM	230.00	115.00	13.20
9	CHAVES COUNTY-T2	UNATTENDED TRANSM	230.00	115.00	13.20
10	CHAVES COUNTY-T3	UNATTENDED TRANSM	115.00	69.00	
11	CHERRY STREET-T1	UNATTENDED DISTRIB	115.00	13.20	
12	CHINADRAW-SVC	UNATTENDED TRANSM	115.00	69.00	
13	CHINADRAW-TR01	UNATTENDED DISTRIB	115.00	13.20	
14	CHINADRAW-TR02	UNATTENDED DISTRIB	115.00	13.20	
15	CLIFFSIDE-T1	UNATTENDED DISTRIB	69.00	4.16	
16	CLOSE CITY-T1S,T1N,T1	UNATTENDED DISTRIB	23.00	2.40	
17	CLOVIS CITY-T1	UNATTENDED DISTRIB	23.00	4.16	
18	CLOVIS EAST-T1	UNATTENDED DISTRIB	115.00	13.20	
19	CLOVIS NORTH-T1	UNATTENDED DISTRIB	115.00	12.50	
20	CLOVIS PARK EAST-T1	UNATTENDED DISTRIB	23.00	4.16	
21	CLOVIS WEST-T1	UNATTENDED DISTRIB	115.00	13.20	
22	CLOVIS WEST-T2	UNATTENDED DISTRIB	69.00	23.00	
23	COBLE-T1	UNATTENDED DISTRIB	69.00	12.50	
24	COBURN CREEK-T1	UNATTENDED DISTRIB	115.00	13.20	
25	COCHRAN COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
26	COCHRAN COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
27	CONE-T1S,T1N,T1	UNATTENDED DISTRIB	23.00	2.40	
28	CONWAY-T1	UNATTENDED DISTRIB	115.00	13.20	
29	COOPER RANCH-T1	UNATTENDED DISTRIB	115.00	13.20	
30	CORTEZ-T1	UNATTENDED DISTRIB	115.00	4.16	2.40
31	COTTONWOOD-T1	UNATTENDED DISTRIB	69.00	12.50	
32	COULTER-T1	UNATTENDED DISTRIB	115.00	13.80	
33	COULTER-T2	UNATTENDED TRANSM	115.00	69.00	
34	COUNTY LINE-T1	UNATTENDED DISTRIB	69.00	12.50	2.40
35	COX-T1	UNATTENDED TRANSM	115.00	69.00	13.20
36	CRMWA #1-T1	UNATTENDED DISTRIB	115.00	4.16	
37	CRMWA #22-T1	UNATTENDED DISTRIB	69.00	4.16	
38	CRMWA #23-T1	UNATTENDED DISTRIB	69.00	13.80	
39	CRMWA #2-T1	UNATTENDED DISTRIB	115.00	4.16	
40	CRMWA #3-T1	UNATTENDED DISTRIB	115.00	4.16	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CRMWA #4-T1	UNATTENDED DISTRIB	115.00	4.16	
2	CROSBY COUNTY INTERCHANGE-T1	UNATTENDED TRANSM	115.00	69.00	13.20
3	CROSBY COUNTY INTERCHANGE-T2	UNATTENDED TRANSM	115.00	69.00	13.20
4	CROSBYTON-T1	UNATTENDED DISTRIB	23.00	4.16	
5	CROUSE-HINDS-T1	UNATTENDED DISTRIB	115.00	13.80	
6	CUNNINGHAM-T1	UNATTENDED TRANSM	230.00	115.00	13.20
7	CURRY COUNTY-T1	UNATTENDED DISTRIB	69.00	2.40	
8	CURRY COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
9	CURRY COUNTY-T3	UNATTENDED TRANSM	115.00	69.00	13.20
10	DALHART-T1	UNATTENDED DISTRIB	69.00	2.40	
11	DALHART-T2	UNATTENDED TRANSM	115.00	69.00	13.20
12	DALHART-T3	UNATTENDED DISTRIB	69.00	12.50	
13	DALHART-T4	UNATTENDED DISTRIB	69.00	34.50	
14	DALLAM COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	
15	DAMRON-T1	UNATTENDED DISTRIB	69.00	13.20	
16	DAMRON-T2	UNATTENDED DISTRIB	13.20	2.40	
17	DARROUZETT-T1W,T1E,T1	UNATTENDED DISTRIB	34.50	4.16	
18	DAWN-T1	UNATTENDED DISTRIB	115.00	13.20	
19	DEAF SMITH-T1	UNATTENDED TRANSM	230.00	115.00	13.20
20	DEAF SMITH-T2	UNATTENDED TRANSM	230.00	115.00	13.20
21	DEAF SMITH-T3	UNATTENDED DISTRIB	115.00	13.80	
22	DENVER CITY EAST-T1	UNATTENDED DISTRIB	69.00	7.20	
23	DENVER CITY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
24	DENVER CITY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
25	DEXTER INTERCHANGE-T1	UNATTENDED DISTRIB	69.00	34.50	
26	DEXTER-T1	UNATTENDED DISTRIB	69.00	4.16	
27	DIAMONDBACK-T1	UNATTENDED TRANSM	115.00	69.00	13.20
28	DIEKEMPER-T1S,T1N,T1	UNATTENDED DISTRIB	69.00	4.16	
29	DIMMITT EAST-T1	UNATTENDED DISTRIB	69.00	13.20	
30	DIMMITT SOUTH-T1	UNATTENDED DISTRIB	69.00	12.50	
31	DOLLARHIDE-T1	UNATTENDED DISTRIB	115.00	12.50	
32	DOSS-T1	UNATTENDED DISTRIB	69.00	23.00	
33	DOSS-T2	UNATTENDED DISTRIB	69.00	12.50	
34	DOSS-T3	UNATTENDED TRANSM	115.00	69.00	
35	DRINKARD-T1	UNATTENDED DISTRIB	115.00	12.50	
36	DUMAS 19TH STREET-T1	UNATTENDED DISTRIB	115.00	34.50	
37	DUMAS 19TH STREET-T2	UNATTENDED DISTRIB	115.00	12.50	
38	DUMAS EAST-T1	UNATTENDED DISTRIB	34.50	12.50	
39	DUMAS HELIUM-T1	UNATTENDED DISTRIB	34.50	12.50	
40	DUMAS NORTH-T1	UNATTENDED DISTRIB	34.50	2.40	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DUMAS SOUTH-T1	UNATTENDED DISTRIB	34.50	2.40	
2	EAGLE CREEK-T1	UNATTENDED TRANSM	115.00	69.00	13.20
3	EAST PLANT-T1	UNATTENDED DISTRIB	115.00	13.20	
4	EAST PLANT-T2	UNATTENDED TRANSM	230.00	115.00	13.20
5	EAST PLANT-T3	UNATTENDED TRANSM	115.00	69.00	13.20
6	EAST PLANT-T4	UNATTENDED TRANSM	115.00	69.00	
7	EAST PLANT-T5W,T5E,T5	UNATTENDED DISTRIB	13.20	2.40	
8	EAST SANGER-T1	UNATTENDED DISTRIB	115.00	12.50	
9	EDDY COUNTY-T1	UNATTENDED TRANSM	230.00	115.00	13.20
10	EDDY COUNTY-T2	UNATTENDED DISTRIB	230.00	8.50	
11	EDDY COUNTY-T3	UNATTENDED TRANSM	345.00	230.00	
12	EDDY COUNTY-T4	UNATTENDED TRANSM	230.00	115.00	13.20
13	EFDC GRAIN POWER PORTALES NM-T1	UNATTENDED DISTRIB	69.00	4.16	
14	ELBERT-T1S,T1N,T1	UNATTENDED DISTRIB	23.00	2.40	
15	ELLWOOD-T1	UNATTENDED DISTRIB	69.00	12.50	
16	ESTACADO-T1	UNATTENDED DISTRIB	115.00	13.20	
17	ESTACADO-T2	UNATTENDED DISTRIB	115.00	13.20	
18	ETTER RURAL-T1	UNATTENDED DISTRIB	115.00	34.50	
19	ETTER RURAL-T2	UNATTENDED DISTRIB	115.00	34.50	
20	EUNICE-T1	UNATTENDED DISTRIB	115.00	13.20	
21	EXELL-T1	UNATTENDED DISTRIB	115.00	12.50	
22	FAIN-T1	UNATTENDED DISTRIB	115.00	12.50	
23	FARMERS-T1	UNATTENDED DISTRIB	115.00	13.20	
24	FARWELL-T1	UNATTENDED DISTRIB	69.00	2.40	
25	FIESTA-T1	UNATTENDED DISTRIB	115.00	12.50	
26	FLANAGAN-T1	UNATTENDED DISTRIB	69.00	12.50	
27	FLOYD COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
28	FLOYD COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
29	FLOYDADA CITY-T1S,T1N,T1	UNATTENDED DISTRIB	23.00	2.40	
30	FLOYDADA CITY-T2S,T2N,T2	UNATTENDED DISTRIB	23.00	2.40	
31	FLOYDADA CITY-T3	UNATTENDED DISTRIB	24.00	13.80	
32	FLOYDADA SOUTH-T1	UNATTENDED DISTRIB	69.00	23.00	
33	FOLLETT-T1S,T1,T1N	UNATTENDED DISTRIB	34.50	4.16	
34	FRIONA CITY-T1	UNATTENDED DISTRIB	23.00	2.40	
35	FRIONA RURAL-T1	UNATTENDED DISTRIB	115.00	23.00	
36	FRITCH-T1	UNATTENDED DISTRIB	115.00	13.20	
37	GAINES COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
38	GAINES COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
39	GARZA-T1	UNATTENDED DISTRIB	69.00	23.00	
40	GARZA-T2	UNATTENDED DISTRIB	69.00	23.00	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GARZA-T3	UNATTENDED DISTRIB	69.00	2.40	
2	GOODPASTURE-T1S,T1N,T1	UNATTENDED DISTRIB	69.00	12.50	
3	GRAHAM-T1	UNATTENDED TRANSM	115.00	69.00	13.20
4	GRAHAM-T2	UNATTENDED TRANSM	115.00	69.00	13.20
5	GRAPEVINE-T1	UNATTENDED TRANSM	230.00	115.00	13.20
6	GRASSLAND-T1	UNATTENDED TRANSM	230.00	115.00	13.20
7	GRAY COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	
8	GREEN HEIGHTS-T1	UNATTENDED DISTRIB	12.50	2.40	
9	GRUVER-T1	UNATTENDED DISTRIB	34.50	12.50	
10	HAGERMAN TOWN-T1	UNATTENDED DISTRIB	23.00	4.16	
11	HAGERMAN WEST RURAL-T1	UNATTENDED DISTRIB	34.50	2.40	
12	HALE CENTER-T1	UNATTENDED DISTRIB	69.00	13.20	
13	HALE COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
14	HALE COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
15	HAPPY CITY-T1	UNATTENDED DISTRIB	69.00	12.50	
16	HAPPY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
17	HAPPY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
18	HARTLEY-T1S,T1N,T1	UNATTENDED DISTRIB	34.50	2.40	
19	HART-T1	UNATTENDED DISTRIB	115.00	13.20	
20	HASTINGS-T1	UNATTENDED DISTRIB	115.00	13.20	
21	HENDRICKS-T1	UNATTENDED DISTRIB	69.00	23.00	
22	HEREFORD CITY-T1	UNATTENDED DISTRIB	69.00	13.80	
23	HEREFORD NORTH EAST-T1	UNATTENDED TRANSM	115.00	69.00	13.20
24	HEREFORD NORTH EAST-T2	UNATTENDED TRANSM	115.00	69.00	13.20
25	HEREFORD SOUTH-T1	UNATTENDED TRANSM	115.00	69.00	
26	HEREFORD-T1	UNATTENDED TRANSM	115.00	69.00	13.20
27	HERRING-T1	UNATTENDED DISTRIB	115.00	34.50	
28	HIGG EAST-T1	UNATTENDED DISTRIB	115.00	13.20	
29	HIGGINS-T1W,T1E,T1	UNATTENDED DISTRIB	34.50	4.16	
30	HIGHLAND PARK-T1	UNATTENDED DISTRIB	115.00	13.80	
31	HITCHLAND-T1	UNATTENDED TRANSM	345.00	230.00	
32	HITCHLAND-T2	UNATTENDED TRANSM	230.00	115.00	13.20
33	HITCHLAND-T3	UNATTENDED TRANSM	345.00	230.00	
34	HOBBS GENERATING-T1	UNATTENDED TRANSM	230.00	115.00	13.20
35	HOBBS GENERATING-T2	UNATTENDED TRANSM	230.00	115.00	13.20
36	HOBBS NE-T1	UNATTENDED DISTRIB	115.00	12.50	
37	HOBBS NORTH-T1	UNATTENDED DISTRIB	115.00	12.50	
38	HOBBS NORTH-T2	UNATTENDED DISTRIB	115.00	12.50	
39	HOBBS SOUTH-T1	UNATTENDED DISTRIB	115.00	12.50	
40	HOBBS SOUTH-T2	UNATTENDED DISTRIB	115.00	13.20	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOBGOOD-T1S,T1N,T1	UNATTENDED DISTRIB	69.00	2.40	
2	HOCKLEY COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
3	HOCKLEY COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
4	HOPI-T1	UNATTENDED DISTRIB	115.00	13.20	
5	HOWARD-T1	UNATTENDED DISTRIB	115.00	13.20	
6	HOWARD-T2	UNATTENDED TRANSM	115.00	69.00	13.20
7	HOWARD-T3	UNATTENDED TRANSM	115.00	69.00	13.20
8	HUTCHINSON COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	
9	HUTCHINSON COUNTY-T2	UNATTENDED TRANSM	230.00	115.00	13.20
10	HUTCHINSON COUNTY-T3	UNATTENDED TRANSM	230.00	115.00	13.20
11	HVDC TIE-T2	UNATTENDED TRANSM	230.00	115.00	
12	HVDC TIE-T3	UNATTENDED DISTRIB	345.00	34.50	
13	IDALOU-T1	UNATTENDED DISTRIB	23.00	4.16	
14	IMC #4-T1	UNATTENDED DISTRIB	69.00	13.20	
15	INDUSTRIAL-T1	UNATTENDED DISTRIB	69.00	13.20	
16	INK BASIN-TR1	UNATTENDED TRANSM	230.00	115.00	13.20
17	IRICK-T1	UNATTENDED DISTRIB	69.00	13.20	
18	JAL-T1	UNATTENDED DISTRIB	115.00	13.80	
19	JAYBEE-T1	UNATTENDED DISTRIB	69.00	12.50	
20	KERRICK PUMP-T1S,T1N,T1	UNATTENDED DISTRIB	34.50	2.40	
21	KILGORE-T1	UNATTENDED DISTRIB	115.00	13.20	
22	KINGSMILL-T1	UNATTENDED DISTRIB	115.00	12.50	15.00
23	KINGSMILL-T2	UNATTENDED TRANSM	115.00	69.00	13.20
24	KINGSMILL-T3	UNATTENDED DISTRIB	69.00	13.80	
25	KINNEY-T1W,T1E,T1	UNATTENDED DISTRIB	69.00	2.40	
26	KISER-T1	UNATTENDED TRANSM	115.00	69.00	13.20
27	KITE-T1	UNATTENDED DISTRIB	69.00	13.20	
28	KRESS RURAL-T1	UNATTENDED DISTRIB	115.00	13.20	
29	KRESS-T1	UNATTENDED TRANSM	115.00	69.00	13.20
30	LAKE MEREDITH-T1	UNATTENDED DISTRIB	115.00	4.16	
31	LAMB COUNTY-T1	UNATTENDED TRANSM	230.00	115.00	13.20
32	LAMB COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
33	LAMB COUNTY-T3	UNATTENDED TRANSM	115.00	69.00	13.20
34	LAMTON-T1	UNATTENDED TRANSM	115.00	69.00	13.20
35	LARIAT-T1	UNATTENDED DISTRIB	69.00	12.50	
36	LAWRENCE PARK-T1	UNATTENDED DISTRIB	69.00	13.80	
37	LAWRENCE PARK-T2	UNATTENDED DISTRIB	69.00	13.80	
38	LEA NATIONAL-T1	UNATTENDED DISTRIB	115.00	12.50	
39	LEA ROAD-T1	UNATTENDED DISTRIB	115.00	12.50	
40	LEGACY-T1	UNATTENDED TRANSM	115.00	69.00	13.20

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LEHMAN-T1	UNATTENDED DISTRIB	115.00	12.50	
2	LEVELLAND CITY-T1	UNATTENDED DISTRIB	69.00	12.50	
3	LEVELLAND CITY-T2W,T2E,T2	UNATTENDED DISTRIB	12.50	2.40	
4	LEVELLAND CITY-T3W,T3E,T3	UNATTENDED DISTRIB	69.00	2.40	
5	LEVELLAND EAST-T1	UNATTENDED DISTRIB	69.00	12.50	
6	LIPSCOMB CO-T1	UNATTENDED DISTRIB	115.00	34.50	
7	LIPSCOMB CO-T2	UNATTENDED DISTRIB	115.00	13.20	
8	LITTLEFIELD CITY-T1	UNATTENDED DISTRIB	69.00	4.16	
9	LITTLEFIELD SOUTH-T1	UNATTENDED DISTRIB	69.00	12.50	
10	LITTLEFIELD WEST-T1	UNATTENDED DISTRIB	69.00	12.50	
11	LITTLEFIELD WEST-T1W,T1E	UNATTENDED DISTRIB	69.00	7.20	
12	LIVINGSTON RIDGE-T1	UNATTENDED DISTRIB	69.00	12.50	
13	LOCKNEY CITY-T1	UNATTENDED DISTRIB	23.00	12.50	
14	LOCKNEY RURAL-T1	UNATTENDED DISTRIB	69.00	23.00	
15	LOCKNEY RURAL-T2W,T2E,T2	UNATTENDED DISTRIB	69.00	12.50	
16	LOCKNEY WEST-T1	UNATTENDED DISTRIB	23.00	7.20	
17	LORENZO-T1	UNATTENDED DISTRIB	23.00	4.16	
18	LOVING SOUTH-T1	UNATTENDED DISTRIB	69.00	13.20	
19	LUBBOCK EAST-T1	UNATTENDED TRANSM	230.00	115.00	13.20
20	LUBBOCK EAST-T2	UNATTENDED TRANSM	115.00	69.00	13.20
21	LUBBOCK EAST-T3	UNATTENDED TRANSM	115.00	69.00	13.20
22	LUBBOCK SOUTH-T1	UNATTENDED TRANSM	230.00	115.00	13.20
23	LUBBOCK SOUTH-T2	UNATTENDED TRANSM	115.00	69.00	13.20
24	LUBBOCK SOUTH-T3	UNATTENDED TRANSM	230.00	115.00	13.20
25	LYNN COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
26	LYNN COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
27	LYNN COUNTY-T3	UNATTENDED DISTRIB	115.00	23.00	
28	LYONS-T1	UNATTENDED DISTRIB	69.00	13.80	
29	MAGNOLIA PUMP STATION-T1	UNATTENDED DISTRIB	24.00	2.40	
30	MALJAMAR #1-T1	UNATTENDED DISTRIB	115.00	12.50	
31	MALJAMAR 2-T1	UNATTENDED DISTRIB	115.00	12.50	
32	MALLET-T1	UNATTENDED DISTRIB	69.00	12.50	
33	MANHATTAN-T1	UNATTENDED DISTRIB	115.00	13.20	
34	MARKET STREET-T1	UNATTENDED DISTRIB	69.00	12.50	
35	MCCLELLAN PUMP-T1	UNATTENDED DISTRIB	115.00	13.20	
36	MCCULLOUGH-T1	UNATTENDED DISTRIB	69.00	13.20	
37	MCLEAN RURAL-T1	UNATTENDED DISTRIB	115.00	13.20	
38	MID AMERICA #3-T1	UNATTENDED DISTRIB	69.00	2.40	
39	MID-AMERICA #2-T1	UNATTENDED DISTRIB	69.00	2.40	
40	MIDDLETON-T1	UNATTENDED DISTRIB	69.00	12.50	

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLEN-T1	UNATTENDED DISTRIB	115.00	7.20	
2	MITCHELL STREET-T1	UNATTENDED DISTRIB	23.00	4.16	
3	MONROE-T1	UNATTENDED DISTRIB	69.00	23.00	
4	MONUMENT-T1	UNATTENDED DISTRIB	115.00	12.50	
5	MOORE COUNTY-T1	UNATTENDED TRANSM	230.00	115.00	13.20
6	MOORE COUNTY-T2	UNATTENDED DISTRIB	115.00	13.20	
7	MORTON-T1	UNATTENDED DISTRIB	69.00	4.16	
8	MOSS-T1	UNATTENDED DISTRIB	69.00	23.00	
9	MULESHOE VALLEY-T1	UNATTENDED DISTRIB	115.00	13.20	
10	MULESHOE WEST-T1	UNATTENDED DISTRIB	69.00	12.50	
11	MURPHY-T1	UNATTENDED DISTRIB	115.00	23.00	
12	MUSTANG-T1	UNATTENDED TRANSM	230.00	115.00	13.20
13	NAVAJO #1-T1	UNATTENDED DISTRIB	69.00	2.40	
14	NAVAJO #2-T1	UNATTENDED DISTRIB	115.00	4.16	
15	NAVAJO #3-T1	UNATTENDED DISTRIB	115.00	4.16	
16	NAVAJO #4-T1	UNATTENDED DISTRIB	69.00	2.40	
17	NAVAJO #5-T1	UNATTENDED DISTRIB	115.00	4.16	
18	NAVAJO-MALAGA-T1	UNATTENDED DISTRIB	69.00	4.16	
19	NEWHART-T1	UNATTENDED TRANSM	230.00	115.00	13.20
20	NICHOLS-T7	UNATTENDED TRANSM	230.00	115.00	13.20
21	NICHOLS-T8	UNATTENDED TRANSM	230.00	115.00	13.20
22	NM POTASH #2-T1	UNATTENDED DISTRIB	69.00	13.80	
23	NORRIS ST-T1	UNATTENDED DISTRIB	115.00	13.20	
24	NORTH CANAL-T1	UNATTENDED DISTRIB	115.00	12.50	
25	NORTH LOVING-T1	UNATTENDED DISTRIB	115.00	13.20	
26	NORTHWEST-T1	UNATTENDED TRANSM	115.00	69.00	
27	OASIS-T1	UNATTENDED TRANSM	230.00	115.00	13.20
28	OCHILTREE-T1	UNATTENDED TRANSM	230.00	115.00	
29	OCHOA-T1	UNATTENDED DISTRIB	115.00	13.20	
30	OCOTILLO-T1	UNATTENDED DISTRIB	115.00	13.20	
31	OLTON-T1	UNATTENDED DISTRIB	69.00	7.20	
32	ONG-T1	UNATTENDED DISTRIB	13.20	4.16	
33	OSAGE PUMP-T1W,T1E,T1	UNATTENDED DISTRIB	13.20	2.40	
34	OSAGE PUMP-T2S,T2N,T2	UNATTENDED DISTRIB	13.20	2.40	
35	OSAGE-T1	UNATTENDED DISTRIB	115.00	13.20	
36	OWENS-CORNING-T1	UNATTENDED DISTRIB	115.00	13.80	
37	OWENS-CORNING-T2	UNATTENDED DISTRIB	115.00	13.80	
38	PACIFIC-T1	UNATTENDED DISTRIB	115.00	12.50	
39	PALO DURO-T1	UNATTENDED DISTRIB	115.00	13.20	
40	PARMER COUNTY-T1	UNATTENDED DISTRIB	115.00	23.00	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PCA-T1	UNATTENDED TRANSM	115.00	69.00	13.20
2	PCA-T2	UNATTENDED DISTRIB	69.00	13.20	
3	PEARL-T1	UNATTENDED DISTRIB	115.00	12.50	
4	PECOS-T1	UNATTENDED TRANSM	230.00	115.00	
5	PECOS-T2	UNATTENDED DISTRIB	115.00	13.20	
6	PERIMETER-T1	UNATTENDED DISTRIB	115.00	13.20	
7	PERRYTON-T1	UNATTENDED DISTRIB	115.00	12.50	
8	PERRYTON-T4S,T4N,T4	UNATTENDED TRANSM	115.00	69.00	
9	PHILLIPS PUMP #1-T1	UNATTENDED DISTRIB	69.00	2.40	
10	PHILLIPS PUMP #2-T1	UNATTENDED DISTRIB	69.00	2.40	
11	PIERCE STREET-T1	UNATTENDED DISTRIB	115.00	13.20	
12	PLAINVIEW CITY-T1W,T1E,T1,T1	UNATTENDED DISTRIB	69.00	2.40	
13	PLAINVIEW CITY-T2W,T2E,T2	UNATTENDED DISTRIB	69.00	2.40	
14	PLAINVIEW EAST-T1	UNATTENDED DISTRIB	69.00	12.50	
15	PLAINVIEW NORTH-T1	UNATTENDED DISTRIB	115.00	13.20	
16	PLAINVIEW SOUTH-T1	UNATTENDED DISTRIB	69.00	12.50	
17	PLAINVIEW WESTRIDGE-T1	UNATTENDED DISTRIB	69.00	7.20	
18	PLAINVIEW WEST-T1	UNATTENDED DISTRIB	69.00	12.50	
19	PLANT X-T1	UNATTENDED TRANSM	230.00	115.00	13.20
20	PLANT X-T19	UNATTENDED DISTRIB	115.00	12.50	
21	PLEASANT HILL-T1	UNATTENDED TRANSM	230.00	115.00	13.20
22	PORTALES #1-T1	UNATTENDED DISTRIB	69.00	4.16	
23	PORTALES #2-T1	UNATTENDED DISTRIB	69.00	12.50	7.20
24	PORTALES #2-T2	UNATTENDED DISTRIB	69.00	4.16	
25	PORTALES INTERCHANGE-T1	UNATTENDED TRANSM	115.00	69.00	13.20
26	PORTALES INTERCHANGE-T2	UNATTENDED TRANSM	115.00	69.00	13.20
27	PORTALES WATERFIELD-T1	UNATTENDED DISTRIB	115.00	13.20	
28	POTASH JUNCTION-T1	UNATTENDED TRANSM	230.00	115.00	13.20
29	POTASH JUNCTION-T2	UNATTENDED TRANSM	115.00	69.00	13.20
30	POTASH JUNCTION-T3	UNATTENDED TRANSM	115.00	69.00	13.20
31	POTTER COUNTY-T1	UNATTENDED TRANSM	345.00	230.00	13.20
32	POTTER COUNTY-T2	UNATTENDED TRANSM	230.00	115.00	
33	POTTER COUNTY-T3	UNATTENDED TRANSM	230.00	115.00	13.20
34	PRENTICE-T1	UNATTENDED DISTRIB	115.00	12.50	
35	PRICE-T1	UNATTENDED DISTRIB	69.00	12.50	
36	PRINGLE OIL FIELD-T1	UNATTENDED DISTRIB	34.50	12.50	
37	PRINGLE-T1	UNATTENDED TRANSM	230.00	115.00	13.20
38	PRINGLE-T2	UNATTENDED DISTRIB	115.00	34.50	
39	PUCKETT WEST-T1	UNATTENDED DISTRIB	115.00	13.20	
40	PULLMAN-T1	UNATTENDED DISTRIB	115.00	13.20	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RALLS-T1W,T1E,T1	UNATTENDED DISTRIB	23.00	2.40	
2	RANDALL COUNTY-T1	UNATTENDED DISTRIB	230.00	13.20	
3	RANDALL COUNTY-T2	UNATTENDED TRANSM	230.00	115.00	13.20
4	RILEY-T1	UNATTENDED DISTRIB	69.00	7.20	
5	RIVERVIEW-T2	UNATTENDED DISTRIB	115.00	13.20	
6	RIVERVIEW-T3	UNATTENDED TRANSM	115.00	69.00	
7	ROADRUNNER-T1	UNATTENDED TRANSM	230.00	115.00	13.20
8	ROADRUNNER-T2 SVC	UNATTENDED TRANSM	345.00	115.00	13.20
9	ROADRUNNER-TR3	UNATTENDED DISTRIB	115.00	22.86	
10	ROBERTS COUNTY-T1 NEW	UNATTENDED DISTRIB	69.00	7.20	
11	ROLLING HILLS-T1	UNATTENDED TRANSM	230.00	115.00	13.20
12	ROOSEVELT COUNTY-T1	UNATTENDED TRANSM	230.00	115.00	13.20
13	ROSWELL CITY-T1	UNATTENDED DISTRIB	115.00	13.20	
14	ROSWELL CITY-T2	UNATTENDED DISTRIB	115.00	13.20	
15	ROSWELL-T1	UNATTENDED TRANSM	115.00	69.00	13.20
16	ROSWELL-T2	UNATTENDED TRANSM	115.00	69.00	13.20
17	ROUND UP-T1S,T1N,T1	UNATTENDED DISTRIB	13.20	2.40	
18	ROXANNA-T1	UNATTENDED DISTRIB	69.00	13.20	
19	RUSSELL POOL-T1	UNATTENDED DISTRIB	115.00	12.50	
20	RUSSELL POOL-T2	UNATTENDED DISTRIB	115.00	13.20	
21	SAGE BRUSH-T1	UNATTENDED DISTRIB	115.00	23.00	
22	SAMSON-T1	UNATTENDED DISTRIB	115.00	12.50	
23	SAN JACINTO-T1S,T1N,T1	UNATTENDED DISTRIB	13.20	2.40	
24	SAND DUNES-T1	UNATTENDED DISTRIB	115.00	13.20	
25	SEAGRAVES INTERCHANGE-T1	UNATTENDED TRANSM	115.00	69.00	13.20
26	SEMINOLE CITY-T1	UNATTENDED DISTRIB	23.00	2.40	
27	SEMINOLE INTG-T1	UNATTENDED TRANSM	230.00	115.00	13.20
28	SEMINOLE INTG-T2	UNATTENDED TRANSM	230.00	115.00	13.20
29	SEMINOLE INTG-T3	UNATTENDED DISTRIB	115.00	23.00	
30	SEVEN RIVERS-T1	UNATTENDED TRANSM	115.00	69.00	13.20
31	SEVEN RIVERS-T2	UNATTENDED TRANSM	230.00	115.00	13.80
32	SHALLOWATER-T1S,T1N,T1	UNATTENDED DISTRIB	23.00	2.40	
33	SHAMROCK PUMP-T1S,T1N,T1	UNATTENDED DISTRIB	69.00	2.40	
34	SHELL C2 COMPRESSOR-T1	UNATTENDED DISTRIB	115.00	4.16	
35	SHELL C3-T1	UNATTENDED DISTRIB	115.00	12.50	
36	SHERMAN COUNTY-T1	UNATTENDED DISTRIB	115.00	34.50	
37	SILVERTON CITY-T1	UNATTENDED DISTRIB	23.00	2.40	
38	SLATON-T1	UNATTENDED DISTRIB	69.00	23.00	
39	SLATON-T2	UNATTENDED DISTRIB	69.00	4.16	
40	SLAUGHTER-T1	UNATTENDED DISTRIB	69.00	2.40	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SMITH-T1	UNATTENDED DISTRIB	69.00	4.16	
2	SNEED-T1	UNATTENDED DISTRIB	34.50	12.50	
3	SONCY-T1	UNATTENDED DISTRIB	69.00	13.80	
4	SOUTH GEORGIA-T1	UNATTENDED TRANSM	115.00	69.00	
5	SOUTH GEORGIA-T2	UNATTENDED DISTRIB	115.00	13.80	
6	SOUTH GEORGIA-T3	UNATTENDED DISTRIB	115.00	12.50	
7	SOUTH PLAINS-T1W,T1E,T1	UNATTENDED DISTRIB	23.00	4.16	
8	SOUTHEAST-T1	UNATTENDED DISTRIB	115.00	13.20	
9	SOUTHLAND-T1S,T1N,T1	UNATTENDED DISTRIB	69.00	2.40	
10	SPEARMAN CITY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
11	SPEARMAN CITY-T2	UNATTENDED DISTRIB	115.00	4.16	
12	SPEARMAN INTG-T1	UNATTENDED TRANSM	115.00	69.00	13.20
13	SPEARMAN INTG-T2	UNATTENDED DISTRIB	69.00	34.50	
14	SPRING CREEK-T1	UNATTENDED DISTRIB	69.00	13.80	
15	SPRING DRAW-T1	UNATTENDED DISTRIB	115.00	13.20	
16	SPRINGLAKE-T1	UNATTENDED DISTRIB	69.00	12.50	
17	STINNETT-T1	UNATTENDED DISTRIB	34.50	12.50	
18	STRATA-T1	UNATTENDED DISTRIB	69.00	12.50	
19	STRATFORD-T1	UNATTENDED DISTRIB	34.50	2.40	
20	STRATFORD-T2	UNATTENDED DISTRIB	34.50	12.50	
21	SUDAN RURAL-T1	UNATTENDED DISTRIB	69.00	12.50	
22	SULPHUR SPRINGS-T1	UNATTENDED TRANSM	115.00	69.00	13.20
23	SULPHUR SPRINGS-T2	UNATTENDED TRANSM	115.00	69.00	13.20
24	SUNDOWN-T1	UNATTENDED TRANSM	230.00	115.00	13.20
25	SUNRAY-T1W,T1E,T1	UNATTENDED DISTRIB	34.50	7.20	
26	SUNSET-T1	UNATTENDED DISTRIB	115.00	13.20	
27	SUNSET-T2	UNATTENDED DISTRIB	115.00	13.20	
28	SWISHER COUNTY-T1	UNATTENDED TRANSM	230.00	115.00	13.20
29	TAHOKA CITY-T1	UNATTENDED DISTRIB	23.00	2.40	
30	TASCOSA-T1	UNATTENDED DISTRIB	34.50	13.20	
31	TEAGUE-T1	UNATTENDED DISTRIB	115.00	12.50	
32	TENNECO-T1	UNATTENDED DISTRIB	69.00	12.50	
33	TERRY COUNTY-T1	UNATTENDED TRANSM	115.00	69.00	13.20
34	TERRY COUNTY-T2	UNATTENDED TRANSM	115.00	69.00	13.20
35	TEXACO-T1	UNATTENDED DISTRIB	69.00	12.50	
36	TEXAS FARMS-T1	UNATTENDED DISTRIB	115.00	13.20	
37	TOKIO-T1	UNATTENDED DISTRIB	69.00	12.50	
38	TOLK-T1	UNATTENDED TRANSM	345.00	230.00	13.20
39	TUCO-T1	UNATTENDED TRANSM	345.00	230.00	13.20
40	TUCO-T12	UNATTENDED TRANSM	115.00	69.00	13.20

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TUCO-T2	UNATTENDED TRANSM	230.00	115.00	13.20
2	TUCO-T3	UNATTENDED TRANSM	115.00	69.00	13.20
3	TUCO-T4	UNATTENDED TRANSM	115.00	69.00	13.20
4	TUCO-T5	UNATTENDED DISTRIB	69.00	12.50	
5	TUCO-T6 SVC	UNATTENDED DISTRIB	230.00	13.20	
6	TUCO-T7	UNATTENDED TRANSM	230.00	115.00	
7	TUCO-T8	UNATTENDED TRANSM	345.00	230.00	13.20
8	TWEEDY-T1	UNATTENDED DISTRIB	115.00	13.20	
9	UNITED SALT-T1	UNATTENDED DISTRIB	69.00	12.50	
10	URTON-T1	UNATTENDED DISTRIB	115.00	13.20	
11	VAN BUREN-T1	UNATTENDED DISTRIB	69.00	13.20	
12	VAN BUREN-T2	UNATTENDED DISTRIB	69.00	13.20	
13	VEGA-T1	UNATTENDED DISTRIB	69.00	13.20	
14	VICKERS-T1	UNATTENDED DISTRIB	69.00	23.00	
15	WADE-T1	UNATTENDED DISTRIB	115.00	13.20	
16	WARD-T1	UNATTENDED DISTRIB	115.00	12.50	
17	WASSON-T1	UNATTENDED DISTRIB	69.00	2.40	
18	WAVERLY-T1	UNATTENDED DISTRIB	23.00	4.16	
19	WEATHERLY-T1	UNATTENDED DISTRIB	69.00	13.80	
20	WELLMAN-T1	UNATTENDED DISTRIB	69.00	12.50	
21	WEST BENDER-T1	UNATTENDED DISTRIB	115.00	7.20	
22	WHEELER COUNTY-T1	UNATTENDED TRANSM	230.00	115.00	13.20
23	WHITAKER-T1	UNATTENDED DISTRIB	115.00	13.80	
24	WHITE CITY-T1	UNATTENDED DISTRIB	7.20	2.40	
25	WHITEFACE-T1	UNATTENDED DISTRIB	69.00	12.50	
26	WHITEHEAD-T1	UNATTENDED DISTRIB	69.00	4.16	
27	WHITHARREL-T1	UNATTENDED DISTRIB	69.00	4.16	
28	WHITTEN-T1	UNATTENDED DISTRIB	115.00	12.50	
29	WILDORADO-T1	UNATTENDED DISTRIB	69.00	12.50	
30	WILLS OIL-T1E, T1	UNATTENDED DISTRIB	69.00	7.20	
31	WILLS OIL-T1W	UNATTENDED DISTRIB	69.00	12.50	
32	WILSON-T1	UNATTENDED DISTRIB	23.00	2.40	
33	WIPP-T1	UNATTENDED DISTRIB	115.00	13.80	
34	WIPP-T2	UNATTENDED DISTRIB	115.00	13.80	
35	WOLFFORTH-T1	UNATTENDED TRANSM	230.00	115.00	13.20
36	WOODDRAW-T1	UNATTENDED DISTRIB	115.00	13.20	
37	XIT-T1	UNATTENDED TRANSM	230.00	115.00	13.20
38	YANCY-T1	UNATTENDED DISTRIB	69.00	2.40	
39	YOAKUM COUNTY-T1	UNATTENDED TRANSM	230.00	115.00	13.20
40	YOAKUM COUNTY-T2	UNATTENDED TRANSM	230.00	115.00	13.20

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ZAVALLA-T1	UNATTENDED DISTRIB	69.00	12.50	
2	ZIA-T1	UNATTENDED DISTRIB	115.00	13.20	
3	522				
4					
5	Count TTL Transformer Banks	522			
6	Count TTL Transformers In Service	593			
7	TTL MVA In Service	27,666			
8	Count TTL Substations with Transformers	387			
9	Count TTL Substations without Transformers	65			
10	Count TTL Substations	452			
11	Count TTL Spares	39			
12					
13					
14	Spare Transformers				
15	10 MVA MOBILE-T1	N/A	69.00	13.20	
16	16 MVA MOBILE-T1	N/A	69.00	12.50	
17	20 MVA NEW MOBILE-T1	N/A	115.00	25.00	
18	20 MVA OLD MOBILE-T1	N/A	115.00	25.00	
19	3 MVA MOBILE-T1	N/A	25.00	12.50	
20	56 MVA MOBILE	N/A	115.00	69.00	13.20
21	Booker-S490008	N/A	69.00	35.00	
22	Chaves-	N/A	230.00	115.00	
23	Clovis Yard-	N/A	69.00	5.00	
24	Clovis Yard-SHT-5301-0101	N/A	69.00	5.00	
25	EAST PLANT-201741	N/A	115.00	5.00	
26	EAST PLANT-207971	N/A	69.00	35.00	
27	EAST PLANT-2720511	N/A	35.00	13.00	
28	EAST PLANT-3461025	N/A	35.00	13.00	
29	EAST PLANT-58224618211	N/A	115.00	14.00	
30	EAST PLANT-6151201	N/A	69.00	13.00	
31	EAST PLANT-6352677	N/A	14.00	2.50	
32	EAST PLANT-7018874	N/A	13.00	5.00	
33	EAST PLANT-86201	N/A	35.00	13.00	
34	EAST PLANT-9405401326	N/A	69.00	35.00	
35	EAST PLANT-C4234411	N/A	69.00	5.00	
36	EAST PLANT-C500502	N/A	69.00	25.00	
37	EAST PLANT-M16218813	N/A	69.00	13.00	
38	FOLLETT-3330738	N/A	35.00	7.50	
39	Harrington Poleyard-5352PH099	N/A	230.00	115.00	13.00
40	Harrington Poleyard-8727009	N/A	345.00	230.00	

### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Harrington Poleyard-E4468	N/A	115.00	69.00	13.00
2	Harrington Poleyard-E4469	N/A	115.00	69.00	13.00
3	Hobbs Gen-LLL5856-2	N/A	230.00	138.00	13.00
4	Navajo #4 Yard- B313935	N/A	69.00	5.00	
5	North Subs Opns-	N/A	35.00	5.00	
6	North Subs Opns-	N/A	25.00	5.00	
7	North Subs Opns-	N/A	14.00	5.00	
8	Plainview City-8976856	N/A	69.00	2.50	
9	RIVERVIEW PLANT-1699300	N/A	14.00	2.50	
10	RIVERVIEW PLANT-26038-1	N/A	13.00	2.50	
11	RIVERVIEW PLANT-921156	N/A	35.00	13.00	
12	RIVERVIEW PLANT-C-859906	N/A	35.00	2.50	
13	XFMR SPARE (RoadRunner)	N/A	345.00	115.00	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	3					1
37	1					2
3	1					3
3	1					4
3	1					5
14	1					6
13	1					7
11	1					8
3	1					9
11	1					10
22	1					11
252	1					12
8	1					13
4	1					14
3	1					15
168	1					16
168	1					17
2	1					18
28	1					19
28	1					20
11	1					21
5	1					22
13	1					23
14	1					24
40	1					25
40	1					26
1	3					27
40	1					28
3	1					29
1	1					30
1	1					31
1	1					32
50	1					33
50	1					34
1	1					35
3	1					36
50	1					37
50	1					38
17	1					39
75	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75	1					1
3	1					2
224	1					3
4	1					4
1	1					5
	1					6
8	1					7
4	1					8
5	1					9
4	1					10
28	1					11
84	1					12
84	1					13
84	1					14
28	1					15
3	1					16
6	1					17
13	1					18
13	1					19
11	1					20
150	1					21
28	1					22
14	1					23
7	1					24
11	1					25
28	1					26
28	1					27
13	1					28
	1					29
28	1					30
28	1					31
28	1					32
168	1					33
40	1					34
20	1					35
	3					36
4	1					37
40	1					38
40	1					39
20	1					40

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
75	1					2
75	1					3
1	3					4
25	1					5
28	1					6
28	1					7
250	1					8
252	1					9
44	1					10
28	1					11
110	1					12
28	1					13
28	1					14
11	1					15
1	3					16
6	1					17
28	1					18
25	1					19
6	1					20
28	1					21
22	1					22
14	1					23
28	1					24
40	1					25
40	1					26
	3					27
22	1					28
14	1					29
5	1					30
14	1					31
25	1					32
75	1					33
19	1					34
84	1					35
8	1					36
4	1					37
25	1					38
5	1					39
5	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
84	1					2
40	1					3
6	1					4
20	1					5
	1					6
20	1					7
44	1					8
40	1					9
5	1					10
40	1					11
22	1					12
9	1					13
40	1					14
10	1					15
5	1					16
	3					17
9	1					18
250	1					19
168	1					20
8	1					21
13	1					22
50	1					23
50	1					24
4	1					25
4	1					26
67	1					27
1	3					28
20	1					29
14	1					30
22	1					31
22	1					32
20	1					33
50	1					34
22	1					35
20	1					36
28	1					37
6	1					38
4	1					39
6	1					40

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
40	1					2
28	1					3
252	1					4
84	1					5
84	1					6
2	3					7
22	1					8
168	1					9
100	1					10
560	1					11
250	1					12
13	1					13
	3					14
8	1					15
28	1					16
28	1					17
20	1					18
25	1					19
28	1					20
13	1					21
11	1					22
28	1					23
3	1					24
28	1					25
11	1					26
84	1					27
75	1					28
1	3					29
1	3					30
1	1					31
6	1					32
1	2					33
3	1					34
20	1					35
25	1					36
40	1					37
40	1					38
6	1					39
14	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
1	3					2
84	1					3
84	1					4
250	1					5
250	1					6
75	1					7
2	1					8
4	1					9
2	1					10
4	1					11
15	1					12
40	1					13
40	1					14
6	1					15
84	1					16
84	1					17
1	3					18
14	1					19
28	1					20
13	1					21
20	1					22
84	1					23
84	1					24
40	1					25
40	1					26
17	1					27
28	1					28
2	3					29
47	1					30
560	1					31
250	1					32
560	1					33
150	1					34
200	1					35
28	1					36
22	1					37
28	1					38
22	1					39
22	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	3					1
84	1					2
84	1					3
28	1					4
14	1					5
40	1					6
84	1					7
75	1					8
150	1					9
150	1					10
272	1					11
273	1					12
2	1					13
7	1					14
20	1					15
250	1					16
6	1					17
20	1					18
5	1					19
2	3					20
14	1					21
75	1					22
84	1					23
20	1					24
1	3					25
84	1					26
22	1					27
14	1					28
56	1					29
10	1					30
252	1					31
75	1					32
75	1					33
84	1					34
3	1					35
28	1					36
28	1					37
14	1					38
13	1					39
50	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
22	1					2
2	3					3
2	3					4
22	1					5
28	1					6
7	1					7
1	1					8
8	1					9
1	1					10
1	2					11
28	1					12
3	1					13
14	1					14
3	3					15
3	1					16
2	1					17
28	1					18
150	1					19
84	1					20
84	1					21
252	1					22
84	1					23
250	1					24
40	1					25
27	1					26
14	1					27
20	1					28
3	1					29
14	1					30
13	1					31
6	1					32
25	1					33
13	1					34
11	1					35
25	1					36
9	1					37
5	1					38
4	1					39
14	1					40

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
5	1					2
10	1					3
28	1					4
225	1					5
17	1					6
5	1					7
10	1					8
14	1					9
14	1					10
50	1					11
250	1					12
8	1					13
22	1					14
22	1					15
22	1					16
22	1					17
11	1					18
250	1					19
250	1					20
150	1					21
11	1					22
22	1					23
28	1					24
28	1					25
84	1					26
225	1					27
168	1					28
28	1					29
29	1					30
8	1					31
4	1					32
3	3					33
3	3					34
28	1					35
25	1					36
25	1					37
22	1					38
8	1					39
8	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84	1					1
22	1					2
5	1					3
168	1					4
28	1					5
27	1					6
12	1					7
6	3					8
3	1					9
3	1					10
28	1					11
1	3					12
1	3					13
22	1					14
14	1					15
14	1					16
22	1					17
22	1					18
252	1					19
6	1					20
250	1					21
8	1					22
14	1					23
7	1					24
84	1					25
84	1					26
13	1					27
250	1					28
84	1					29
84	1					30
500	1					31
252	1					32
250	1					33
28	1					34
25	1					35
28	1					36
225	1					37
28	1					38
25	1					39
25	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	3					1
225	1					2
250	1					3
8	1					4
25	1					5
40	1					6
250	1					7
448	1					8
50	1					9
6	1					10
250	1					11
252	1					12
28	1					13
28	1					14
40	1					15
40	1					16
	3					17
14	1					18
12	1					19
25	1					20
50	1					21
22	1					22
3	3					23
28	1					24
75	1					25
3	1					26
150	1					27
150	1					28
28	1					29
44	1					30
150	1					31
	3					32
2	3					33
13	1					34
13	1					35
20	1					36
2	1					37
14	1					38
4	1					39
4	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
4	1					2
37	1					3
84	1					4
25	1					5
28	1					6
1	3					7
28	1					8
2	3					9
11	1					10
11	1					11
84	1					12
13	1					13
9	1					14
28	1					15
8	1					16
6	1					17
28	1					18
3	1					19
4	1					20
5	1					21
45	1					22
45	1					23
100	1					24
3	3					25
25	1					26
28	1					27
250	1					28
3	1					29
7	1					30
14	1					31
7	1					32
84	1					33
84	1					34
20	1					35
9	1					36
6	1					37
560	1					38
560	1					39
84	1					40

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
252	1					1
84	1					2
84	1					3
13	1					4
90	1					5
225	1					6
560	1					7
22	1					8
1	1					9
22	1					10
25	1					11
25	1					12
14	1					13
14	1					14
7	1					15
5	1					16
2	1					17
4	1					18
14	1					19
5	1					20
22	1					21
250	1					22
25	1					23
3	1					24
14	1					25
4	1					26
3	1					27
13	1					28
13	1					29
1	2					30
1	1					31
1	1					32
22	1					33
22	1					34
168	1					35
28	1					36
250	1					37
2	1					38
150	1					39
150	1					40

Name of Respondent Southwestern Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
13	1					2
27666	593					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
10		1				15
16		1				16
20		1				17
20		1				18
3		1				19
56		1				20
8		1				21
150		1				22
4		1				23
7		1				24
6		1				25
20		1				26
11		1				27
5		1				28
20		1				29
6		1				30
3		1				31
4		1				32
1		1				33
6		1				34
8		1				35
6		1				36
28		1				37
		1				38
250		1				39
560		1				40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84		1				1
84		1				2
150		1				3
5		1				4
4		1				5
4		1				6
4		1				7
1		1				8
2		1				9
2		1				10
3		1				11
2		1				12
448		1				13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Southwestern Public Service Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of 2019/Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>							
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)			
1	Non-power Goods or Services Provided by Affiliated						
2	Services provided by Xcel Energy Services, Inc.	Xcel Energy Services Inc.	See Footnote				
3							
4							
5							
6	Borrowings under Utility Money Pool Arrangement	Xcel Energy Services	233	-296,000,000			
7	Repayments from Utility Money Pool Arrangement	Xcel energy Services	145	-133,000,000			
8	Capital Contributions from Parent	Xcel Energy, Inc.	207	-426,232,000			
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	Non-power Goods or Services Provided for Affiliate						
21							
22							
23	Investment in Utility Money Pool Arrangement	Xcel Energy Services	145	133,000,000			
24	Repayment under Utility Money Pool Arrangement	Xcel Energy Services	233	296,000,000			
25	Dividends on Common Stock	Xcel Energy, Inc.	438	332,687,725			
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: c**

Service Function Group	Updated FERC Group	Total
Accounting, Financial Reporting & Taxes	107-108 CWIP and Accum Dep	24,031
	181-190-Deferred Debits	1,060
	408-409-Taxes	342,624
	417-421-Other Income	(766,850)
	426.1-426.5-Other Income Deductions	(3,495)
	427-432-Interest Charges	19,451
	500-514-Steam Power Generation	259,585
	546-557-Other Power Generation	41,300
	560-573-Transmission Expenses	2,365
	575.1-575.8-Regional Market Expenses	1
	580-598-Distribution Expenses	12,285
	901-905-Customer Accounts Expenses	(73,549)
	908-910-Customer Service and Informational Expenses	(293)
	920-935-Administrative and General Expense	14,605,641
Accounting, Financial Reporting & Taxes Total		14,464,159
Aviation Services	408-409-Taxes	9,963
	426.1-426.5-Other Income Deductions	83
	920-935-Administrative and General Expense	703,203
Aviation Services Total		713,249
Business Systems	107-108 CWIP and Accum Dep	22,487,614
	181-190-Deferred Debits	1,295
	408-409-Taxes	551,263
	417-421-Other Income	828
	426.1-426.5-Other Income Deductions	19,832
	500-514-Steam Power Generation	702,593
	546-557-Other Power Generation	665,959
	560-573-Transmission Expenses	2,385,979
	580-598-Distribution Expenses	862,062
	901-905-Customer Accounts Expenses	2,785,413
	920-935-Administrative and General Expense	35,496,052
Business Systems Total		65,958,890
Claims Services	408-409-Taxes	8,249
	920-935-Administrative and General Expense	185,873
Claims Services Total		194,122
Corporate Communications	181-190-Deferred Debits	39,654
	408-409-Taxes	44,880
	426.1-426.5-Other Income Deductions	5,872
	560-573-Transmission Expenses	362
	580-598-Distribution Expenses	1,013
	901-905-Customer Accounts Expenses	361
	908-910-Customer Service and Informational Expenses	63,450
	920-935-Administrative and General Expense	1,286,692
Corporate Communications Total		1,442,284

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			

FOOTNOTE DATA

Corporate Strategy & Business Development	408-409-Taxes	16,608
	426.1-426.5-Other Income Deductions	10,290
	908-910-Customer Service and Informational Expenses	585
	920-935-Administrative and General Expense	307,750
Corporate Strategy & Business Development Total		335,233
Customer Service	107-108 CWIP and Accum Dep	6,039
	181-190-Deferred Debits	161,830
	408-409-Taxes	172,035
	417-421-Other Income	11,901
	426.1-426.5-Other Income Deductions	1,614
	580-598-Distribution Expenses	2,745
	901-905-Customer Accounts Expenses	3,005,651
	908-910-Customer Service and Informational Expenses	78,559
	920-935-Administrative and General Expense	591,893
Customer Service Total		4,032,266
Employee Communications	408-409-Taxes	4,888
	920-935-Administrative and General Expense	90,581
Employee Communications Total		95,469
Energy Delivery - Engineering/Design	107-108 CWIP and Accum Dep	22,163,505
	181-190-Deferred Debits	106,469
	408-409-Taxes	457,799
	417-421-Other Income	(219,085)
	426.1-426.5-Other Income Deductions	14,619
	500-514-Steam Power Generation	161,612
	546-557-Other Power Generation	45,300
	560-573-Transmission Expenses	7,303,370
	575.1-575.8-Regional Market Expenses	124
	580-598-Distribution Expenses	254,548
	901-905-Customer Accounts Expenses	(203,451)
	920-935-Administrative and General Expense	1,406,708
Energy Delivery - Engineering/Design Total		31,491,519
Energy Delivery Construction, Operations & Maintenance (COM)	107-108 CWIP and Accum Dep	970,580
	181-190-Deferred Debits	19,789
	408-409-Taxes	69,980
	426.1-426.5-Other Income Deductions	9,110
	546-557-Other Power Generation	6,196
	560-573-Transmission Expenses	(206,799)
	580-598-Distribution Expenses	1,348,339
	901-905-Customer Accounts Expenses	6,542
	920-935-Administrative and General Expense	1,359,679
Energy Delivery Construction, Operations & Maintenance (COM) Total		3,583,418
Energy Markets - Fuel Procurement	107-108 CWIP and Accum Dep	7,725
	408-409-Taxes	40,433
	417-421-Other Income	9,342

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			

FOOTNOTE DATA

	426.1-426.5-Other Income Deductions	125
	500-514-Steam Power Generation	631,078
	546-557-Other Power Generation	46,599
	560-573-Transmission Expenses	751
	920-935-Administrative and General Expense	239,019
Energy Markets - Fuel Procurement Total		975,070
Energy Markets Regulated Trading & Marketing	107-108 CWIP and Accum Dep	10,563
	408-409-Taxes	232,466
	417-421-Other Income	4,611
	426.1-426.5-Other Income Deductions	12,630
	500-514-Steam Power Generation	12,179
	546-557-Other Power Generation	2,947,259
	560-573-Transmission Expenses	119,183
	575.1-575.8-Regional Market Expenses	535,783
	580-598-Distribution Expenses	2,395
	920-935-Administrative and General Expense	1,341,792
Energy Markets Regulated Trading & Marketing Total		5,218,860
Energy Supply Business Resources	107-108 CWIP and Accum Dep	1,018,378
	408-409-Taxes	366,543
	426.1-426.5-Other Income Deductions	(19,605)
	500-514-Steam Power Generation	5,585,426
	546-557-Other Power Generation	686,772
	560-573-Transmission Expenses	43,620
	580-598-Distribution Expenses	21,538
	901-905-Customer Accounts Expenses	15,564
	908-910-Customer Service and Informational Expenses	1,912
	911-916-Sales Expense	142
	920-935-Administrative and General Expense	1,720,275
Energy Supply Business Resources Total		9,440,565
Energy Supply Engineering & Environmental	107-108 CWIP and Accum Dep	7,407,489
	231-245-Current and Accrued Liabilities	11,052
	408-409-Taxes	285,106
	426.1-426.5-Other Income Deductions	190
	500-514-Steam Power Generation	2,378,090
	546-557-Other Power Generation	108,478
	560-573-Transmission Expenses	21,062
	580-598-Distribution Expenses	33,593
	908-910-Customer Service and Informational Expenses	67
	920-935-Administrative and General Expense	1,709,068
Energy Supply Engineering & Environmental Total		11,954,194
Executive Management Services	107-108 CWIP and Accum Dep	81,672
	130-176-Current and Accrued Assets	3,013
	181-190-Deferred Debits	8,289
	408-409-Taxes	46,256

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

	417-421-Other Income	(73)
	426.1-426.5-Other Income Deductions	1,072,031
	500-514-Steam Power Generation	(252,525)
	546-557-Other Power Generation	(27,546)
	560-573-Transmission Expenses	(86,196)
	575.1-575.8-Regional Market Expenses	(2,361)
	580-598-Distribution Expenses	(94,363)
	908-910-Customer Service and Informational Expenses	874
	911-916-Sales Expense	71
	920-935-Administrative and General Expense	1,863,209
Executive Management Services Total		2,612,350
Facilities & Real Estate	107-108 CWIP and Accum Dep	726,388
	408-409-Taxes	55,630
	417-421-Other Income	2,199
	426.1-426.5-Other Income Deductions	25,361
	500-514-Steam Power Generation	4,078,994
	546-557-Other Power Generation	443,992
	560-573-Transmission Expenses	1,611,821
	575.1-575.8-Regional Market Expenses	44,147
	580-598-Distribution Expenses	1,794,636
	901-905-Customer Accounts Expenses	88
	908-910-Customer Service and Informational Expenses	13
	911-916-Sales Expense	1
	920-935-Administrative and General Expense	5,528,127
Facilities & Real Estate Total		14,311,396
Finance & Treasury	107-108 CWIP and Accum Dep	(2,355)
	181-190-Deferred Debits	926,777
	231-245-Current and Accrued Liabilities	148,929
	408-409-Taxes	92,460
	417-421-Other Income	(384,883)
	426.1-426.5-Other Income Deductions	28,137
	427-432-Interest Charges	757,813
	500-514-Steam Power Generation	6,335
	546-557-Other Power Generation	273,252
	575.1-575.8-Regional Market Expenses	1,968
	580-598-Distribution Expenses	95
	901-905-Customer Accounts Expenses	1,067
	908-910-Customer Service and Informational Expenses	174
	920-935-Administrative and General Expense	3,924,684
Finance & Treasury Total		5,774,454
Fleet	107-108 CWIP and Accum Dep	105,722
Fleet Total		105,722
Government Affairs	107-108 CWIP and Accum Dep	(74)
	408-409-Taxes	21,253
	426.1-426.5-Other Income Deductions	189,728
	911-916-Sales Expense	6

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

	920-935-Administrative and General Expense	349,789
Government Affairs Total		560,702
Human Resources	107-108 CWIP and Accum Dep	53,009
	181-190-Deferred Debits	(27)
	227-230-Other Noncurrent Liabilities	652,557
	231-245-Current and Accrued Liabilities	2,289,276
	408-409-Taxes	236,864
	426.1-426.5-Other Income Deductions	14,365
	500-514-Steam Power Generation	167,003
	546-557-Other Power Generation	8,683
	560-573-Transmission Expenses	251,454
	580-598-Distribution Expenses	349,944
	908-910-Customer Service and Informational Expenses	31,035
	920-935-Administrative and General Expense	3,679,346
Human Resources Total		7,733,511
Internal Audit	408-409-Taxes	20,401
	426.1-426.5-Other Income Deductions	117
	920-935-Administrative and General Expense	431,642
Internal Audit Total		452,160
Investor Relations	408-409-Taxes	4,744
	426.1-426.5-Other Income Deductions	386
	920-935-Administrative and General Expense	279,762
Investor Relations Total		284,892
Legal	107-108 CWIP and Accum Dep	61,154
	408-409-Taxes	115,738
	417-421-Other Income	1,966
	426.1-426.5-Other Income Deductions	971
	500-514-Steam Power Generation	6
	546-557-Other Power Generation	3,292
	560-573-Transmission Expenses	67,756
	580-598-Distribution Expenses	11
	920-935-Administrative and General Expense	2,344,309
Legal Total		2,595,202
Marketing & Sales	107-108 CWIP and Accum Dep	175,094
	181-190-Deferred Debits	1,195,230
	408-409-Taxes	29,376
	417-421-Other Income	21,892
	426.1-426.5-Other Income Deductions	1,270
	901-905-Customer Accounts Expenses	136
	908-910-Customer Service and Informational Expenses	99,728
	920-935-Administrative and General Expense	1,874,116
Marketing & Sales Total		3,396,842
Payment & Reporting	107-108 CWIP and Accum Dep	2,840
	408-409-Taxes	9,170
	920-935-Administrative and General Expense	221,194

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report 2019/Q4
Southwestern Public Service Company			
FOOTNOTE DATA			

Payment & Reporting Total		233,204
Payroll	408-409-Taxes	16,404
	426.1-426.5-Other Income Deductions	37
	920-935-Administrative and General Expense	300,312
Payroll Total		316,753
Rates & Regulation	107-108 CWIP and Accum Dep	4,492
	181-190-Deferred Debits	818,149
	408-409-Taxes	86,520
	426.1-426.5-Other Income Deductions	(34)
	901-905-Customer Accounts Expenses	230
	920-935-Administrative and General Expense	1,705,594
Rates & Regulation Total		2,614,950
Receipts Processing	408-409-Taxes	20,508
	426.1-426.5-Other Income Deductions	828
	560-573-Transmission Expenses	578
	901-905-Customer Accounts Expenses	78,535
	920-935-Administrative and General Expense	163,488
Receipts Processing Total		263,937
Supply Chain	107-108 CWIP and Accum Dep	398,082
	181-190-Deferred Debits	369
	231-245-Current and Accrued Liabilities	(2,443)
	408-409-Taxes	1,410
	417-421-Other Income	(7)
	426.1-426.5-Other Income Deductions	8,245
	500-514-Steam Power Generation	2,119
	546-557-Other Power Generation	82,175
	560-573-Transmission Expenses	1,375
	580-598-Distribution Expenses	45,318
	901-905-Customer Accounts Expenses	4,509
	908-910-Customer Service and Informational Expenses	611
	911-916-Sales Expense	39
	920-935-Administrative and General Expense	290,427
Supply Chain Total		832,230
Grand Total		191,987,601

# INDEX

## Schedule

## Page No.

Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

Schedule
Page No.

## Deferred

credits, other .....	269
debts, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234

Definitions, this report form .....	iii
-------------------------------------	-----

## Depreciation and amortization

of common utility plant .....	356
of electric plant .....	219
	336-337

Directors .....	105
-----------------	-----

Discount - premium on long-term debt .....	256-257
--	---------

Distribution of salaries and wages .....	354-355
--	---------

Dividend appropriations .....	118-119
-------------------------------	---------

Earnings, Retained .....	118-119
--------------------------	---------

Electric energy account .....	401
-------------------------------	-----

## Expenses

electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256

Extraordinary property losses .....	230
-------------------------------------	-----

## Filing requirements, this report form

General information .....	101
---------------------------	-----

Instructions for filing the FERC Form 1 .....	i-iv
---	------

## Generating plant statistics

hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403

Hydro-electric generating plant statistics .....	406-407
--	---------

Identification .....	101
----------------------	-----

Important changes during year .....	108-109
-------------------------------------	---------

## Income

statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340

Incorporation information .....	101
---------------------------------	-----

SchedulePage No.

Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired	
capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

Schedule
Page No.

Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

SchedulePage No.

## Taxes

accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261

Transformers, line - electric .....	429
-------------------------------------	-----

## Transmission

lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332

## Unamortized

debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257

Unrecovered Plant and Regulatory Study Costs .....	230
--	-----